Appendix K

Comparative Greenhouse Gas Analysis



TECHNICAL MEMORANDUM

Date: January 2022

Prepared For: King County Solid Waste Division

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Subject: Comparative Greenhouse Gas Analysis

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INTRODUCTION

As part of King County's CHRLF 2020 Site Development Plan and Facilities Relocation Final EIS, a comparative greenhouse gas (GHG) assessment was performed to compare implementation of any of the action alternatives, including the facility relocation options, compared to the No Action Alternative. Because King County has not yet selected the long-term disposal option that will be used once the CHRLF reaches its capacity under the alternative selected as the result of the EIS process, potential GHG emissions from the action alternatives and the No Action Alternative are compared over the same period into the future based on the Solid Waste Comp Plan direction that either waste export by rail (WEBR) to a regional landfill or a waste-to-energy (WTE) facility located somewhere in King County would be utilized once CHRLF closes.

MODELING APPROACH

In compliance with 40 CFR Part 98, Mandatory Greenhouse Gas Reporting, King County reports GHG emissions into US EPA's electronic greenhouse gas reporting tool (e-GGRT) using calculations defined in Subpart HH § 98.343 for municipal solid waste landfills and using calculations defined in Subpart C § 98.30 for general stationary fuel combustion sources. However, the methods used to calculate facility emissions for compliance with 40 CFR Part 98 are meant to capture one year of emissions and are not appropriate for estimating GHG emissions over the multiple years and varying scenarios inherent in the alternatives under consideration.

There is some dispute in the scientific community as to how GHG from waste management scenarios should be considered. Given the various sources of data and modeling techniques currently in use to evaluate GHG emissions from landfills and other waste management facilities and in order to conservatively estimate the potential range of emissions, King County used a combination of the most widely accepted industry models to estimate the total GHG emissions (biogenic and non-biogenic sources) from the alternatives under consideration.

Net GHG emissions in metric tons of carbon dioxide equivalents (MTCO2e) are estimated using the Waste Reduction Model (WARM) excel version 15, Municipal Solid Waste Decision Support Tool (MSW-DST) version 2, Landfill Gas Emission Model (LandGEM) version 3.03, the Alternative Fuel Life-Cycle Environmental and Economic Transportation (AFLEET) tool 2020, and the King County SEPA GHG Emission Worksheet, all of which are the latest versions of those models and incorporate the latest improvements to their individual methodologies. Additional information about each of these models is provided below in Modeling Tools. While these models have inherent differences in default model assumptions, inputs and calculations, King County chose to model the alternatives under consideration using assumptions and inputs as similar as possible in order to accurately compare results. The modeling assumptions used are described in more detail below in Modeling Assumptions.



Sources of GHG Emissions

The primary GHG emissions considered in the analysis include carbon dioxide (CO2) and methane (CH4) from the following sources:

- Waste--decomposition of the waste after placement in a landfill or combustion in a WTE facility, including fugitive emissions
- Operation of the landfill gas control system, including combustion of collected landfill gas in flares
- Operation of diesel- and gasoline-powered landfill equipment (dozers, compactors, construction equipment, etc.) for daily operations and for construction, including offsite construction trips (materials, soils, etc.)
- Operation of diesel-powered trucks and rail for waste transport
- Combustion of BEW gas through flares and reciprocating engines
- Combustion of BEW Pipeline Gas at its end use.

The matrix shown in Table 1 indicates the model or combination of models used to estimate GHG emissions from the sources listed above, and for the corresponding development activity, if applicable. Shaded boxes indicate those sources of emissions are not applicable to the development activity.

	Landfill Construction		Facilities Construction			Landfill Operation		
Sources	CHRLF	Offsite	Landfill Support	WTE	WEBR	To Closure	Closure to 2046 (WEBR)	Closure to 2046 (WTE)
Waste including fugitive emissions						WARM MSWDST LandGEM	WARM MSWDST LandGEM	WARM MSWDST LandGEW
Operation of the landfill gas control system						WARM MSWDST	WARM MSWDST	WARM MSWDS
Truck and equipment for daily operations and construction	AFLEET	AFLEET	AFLEET KC GHG Wrksht	AFLEET KC GHG Wrksht	AFLEET KC GHG Wrksht	WARM MSWDST	WARM MSWDST	WARM MSWDS
Waste transport						WARM MSWDST	WARM MSWDST	WARM MSWDS



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Table 1. Applicable Modeling to GHG Sources and Development Activity									
	Landfill Construction Facilities Construction Landfill Operatio		n Facilities Construction		ion				
Sources	CHRLF	Offsite	Landfill Support	WTE	WEBR	To Closure	Closure to 2046 (WEBR)	Closure to 2046 (WTE)	
Combustion of BEW gas						WARM MSWDST	WARM MSWDST	WARM MSWDST	
Combustion of BEW Pipeline Gas at its end use						WARM MSWDST	WARM MSWDST	WARM MSWDST	

WARM scenario modeling for WTE and WEBR relies on the methods and assumptions presented in the King County report Waste -To-Energy and Waste Export by Rail Feasibility Study (King County 2017), which itself relies on the emission factors and emission credits in the WARM model documentation for the more refined GHG estimate based on County-specific considerations used in "Method 2" for that analysis. To be consistent with that methodology, all analyses using all models (except AFLEET) identify separately the following GHG emission "credits":

- Biogenic carbon stored in the landfill
 (The NRMRL report [NRMRL 2015] points out that biogenic carbon storage is included as
 an anthropogenic credit in the landfill GHG estimates for WARM and it can be either
 included or excluded as a credit in MSW-DST. As discussed earlier, King County
 configured the models similarly in order to compare results).
- CO2 emissions avoided through landfill gas-to-energy
- Advanced Material Processing (AMP) of metals
- WTE residual ash reuse

As noted in King County's report, the uncaptured methane produced from anaerobic decomposition of waste is counted in all scenario models (WARM and MSWDST) as an anthropogenic GHG because degradation would not result in methane emissions if not for placement in the landfill. The methane that is captured by the landfill gas recovery system and converted to CO2 through combustion is not counted because the CO2 is of biogenic origin.

Waste Management Scenarios

All of the alternatives under consideration assume the CHRLF will continue to operate into the future, with the landfill closed to disposal in 2028 under the No Action Alternative, 2037 under



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Action Alternative 1, 2038 under Action Alternative 2, and 2046 under Action Alternative 3. For each alternative at the time CHRLF stops accepting waste, waste would then be disposed at a waste-to-energy facility located somewhere in King County or exported to an out of county regional landfill. Appendix F of the Solid Waste Comp Plan describes the long term disposal options considered, including the specific out of county landfills with suitable rail access and remaining capacity. All are large modern landfills, regulatory compliant facilities and are equipped with state of the art landfill gas (LFG) recovery and energy production systems. All are accessible by truck, rail, and barge from Seattle. Three of the landfills located in eastern Washington and Oregon with an arid climate that receives less than 10 inches of annual precipitation; one landfill in eastern Washington receiving less than 15 inches of precipitation per year; and one in Idaho receiving less than 12 inches off annual precipitation (King County 2019a).

In order to evaluate GHG emissions from the CHRLF action alternatives, it was assumed that the out-of-county regional landfill would be located 320 miles by rail from an intermodal site 20 miles on average from the King County Recycling and Transfer Stations. To model the GHG emissions from the WEBR scenario, it was assumed that CHRLF receives greater than 50 inches of rainfall annually and that the out of county regional landfill receives less than 20 inches of rainfall annually. All models use the typical LFG collection rates, as defaulted by the WARM and MSW-DST models, which are shown in the following section.

MODELING TOOLS

In 2015 the National Risk Management Research Laboratory (NRMRL), a part of the US EPA, published A Comparative Analysis of Life-Cycle Assessment Tools for End-of-Life Materials Management Systems (NMRMRL 2015). The analysis identified 29 different lifecycle assessment software tools and chose five tools to further evaluate how they assessed environmental and economic impacts of end-of-life materials management options. The analysis compared the results from each tool for a wide variety of waste management scenarios and concluded that "although the magnitude of impact varied among tools, the tools results, in general, provided consistent qualitative interpretation of environmental benefits as expected for various materials-management options simulated."

King County has prepared this summary using two of the tools evaluated in the NRMRL study, alone and in combination, to evaluate the alternatives in combination with the two long-term disposal scenarios under consideration (WEBR and WTE). Additional models were used to refine and supplement the GHG estimates to reflect the full range of emissions possible.

The first is the Waste Reduction Model (WARM), a modeling tool developed by the US EPA that is widely used and accepted throughout the solid waste industry. WARM is a life-cycle GHG accounting tool used to compare the emissions and credits resulting from different waste management options (e.g., landfill disposal, WTE, etc.) for materials commonly found in the



waste stream. Because the emission factors used by WARM represent the full life-cycle changes in GHG emissions, WARM correctly accounts for the full range of GHG emission changes resulting from alternative waste management options. WARM:

- Does not explicitly model the timing of GHG emission changes.17
- Only considers anthropogenic emissions as GHG emissions.16
- The emissions shown for each solid waste management alternative in WARM represent the estimate for net GHG emissions, which includes direct GHG emissions associated with the alternative, and any avoided fossil fuel utility emissions.
- Considers landfill carbon storage as a credit on emissions that occur for landfilled materials.18
- Accounts for the energy used by mobile equipment used at the landfill to place and compact waste, and to place daily cover materials.

The second is the Municipal Solid Waste Decision Support Tool (MSW-DST), a peer reviewed and commonly used modeling tool developed by RTI with funding from EPA. MSW-DST is also a comprehensive LCA tool used to evaluate the cost and environmental aspects of waste management strategies, including GHG emissions analysis. MSW-DST is capable of calculating the emissions associated with all stages of waste management from waste collection, transfer, materials recovery, treatment, and final disposal for each waste management option; King County modeled only transportation and final disposal stages associated with the alternatives under consideration. MSW-DST:

- Does not explicitly model the timing of GHG emission changes.
- Considers both anthropogenic and biogenic emissions as GHG emissions.16
- The emissions shown for each solid waste management alternative in MSW-DST represent the estimate for net GHG emissions, which includes direct GHG emissions associated with the alternative, and any avoided fossil fuel utility emissions.
- Can consider landfill carbon storage as a credit on emissions that occur for landfilled materials or as neutral.18
- Accounts for the energy used by mobile equipment used at the landfill to place and compact waste, and to place daily cover materials.

In general, MSW-DST allows for more customization than WARM, allowing for more inputs such as distance traveled from the WTE facility to the ash disposal site.

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A third tool, the Landfill Gas Emissions Model (LandGEM), is used specifically to incorporate the emissions of existing buried refuse, which the other models exclude. LandGEM is used by King County and throughout the waste management industry to determine if a landfill is subject to the control requirements of Clean Air Act and to estimate emissions rates for total landfill gas, methane, carbon dioxide, nonmethane organic compounds, and individual air pollutants.

A fourth tool, AFLEET, is used to quantify direct emissions from construction and operations (including on-road vehicle and off-road equipment use). AFLEET uses data from Argonne's Greenhouse gases, Regulated Emissions, and Energy use in Transportation (GREET) fuel-cycle model to generate necessary well-to-wheels petroleum use and GHG emission co-efficients for key fuel production pathways and vehicle types. In addition, US EPA's MOtor Vehicle Emission Simulator (MOVES) and certification data are used to estimate tailpipe air pollutant emissions.

The key assumptions are included in the Modeling Assumptions section, below and detailed results are included in the Modeling Results section, below.

MODELING ASSUMPTIONS

Each of the models differs in the degree of customization allowed, and King County made changes to the models where able in order to specify conditions at CHRLF or a out-of-county regional landfill that differed from the model defaults. Table 2 shows the general assumptions used for each landfill or disposal scenario model used.

Table 2. General Ass	sumptions Used in \	Naste Scenario Mo	deling	
	WARM Standard	LANDGEM Standard	MSWDST Standard	
Waste Composition	WARM model mixed MSW composition using National average waste composition.	LANDGEM model reflects U.S. waste composition including MSW, inert material, and other non-hazardous waste streams.	MSW-DST uses the lasted King County Waste Characterization from 2019	
Distance for transporting waste from point of collection to the CHRLF, a rail intermodal yard, or to a WTE facility	20.7 miles	N/A	20.7 miles	
Trucking distance from WTE facility to landfill (if required for ash disposal)	20 miles	N/A	20 miles	
Rail distance from intermodal yard to our of county regional landfill	320 miles	N/A	320 miles	
LFG collection scenario	"typical operation": 0% in Years 0-1; 50% in Years 2-4; 75% in Years 5-14;	Used 75% in post- model calculation	0% in Years 0-2; 50% in Year 3-5; 75% in years 6-15 under intermediate	



Table 2. General Ass			1
	WARM Standard	LANDGEM Standard	MSWDST Standard
	82.5% in Year 15 to 1 year before final cover; 90% with final cover)		cover; 82.5% in years 16 to 1 year before final cover; under increased gas collection; 90% under final cover.
Overall LFG Capture Efficiency	75%	75%	Equates to approximately 68%
Precipitation (Wet vs dry)	The CHRLF receives greater than 50 inches of precipitation per year	The CHRLF receives greater than 50 inches of precipitation per year	The CHRLF receives greater than 50 inches of precipitation per year
	The out-of-county regional landfill receives less than 20 inches of precipitation per year	The out-of-county regional landfill receives less than 20 inches of precipitation per year	The out-of-county regional landfill receives less than 20 inches of precipitation per year
Methane Decay rate (k value)	CHRLF: "Wet" (0.06) Regional: 0.02	CHRLF: 0.057 Regional: 0.02	CHRLF: 0.06 Regional: 0.02
Methane Content	50%	50%	50%
Methane Generation Capacity (L value)	100	100	100
Methane Oxidation Rate	10% without collection; 20% with collection; 35% after final cover	1%	10% without collection; 20% with collection; 35% after final cover
Initial biogenic carbon content of MSW	42%	N/A	N/A
Flare methane destruction efficiency	99%	99%	99.9%
Timeframe	100 years	100 years	100 years
Energy Recovery	Collected landfill gas is used to generate electricity in WA	N/A	Collected landfill gas is used to generate electricity in WA
Utility Emissions Fuel mix	Pacific Region (California, Oregon, and Washington)	N/A	Western Electricity Coordinating Council (WECC) (Washington, Oregon, Colorado, California, Nevada, Montana, Idaho, Wyoming, Utah, Arizona, New Mexico



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Table 2. General Assumptions Used in Waste Scenario Modeling							
	WARM Standard	LANDGEM Standard	MSWDST Standard				
Utility offset credit for landfill gas electricity (MTCO2e/MTCO2e methane combusted	0.08	0.08	0.06				
Global Warming Potential (GWP) factors	2007	AR5 - 2013 in post- model calculation	AR5 - 2013 in post- model calculation				
Biogenic emissions	Methane Included Carbon Dioxide Excluded	Methane Included Carbon Dioxide Excluded	Methane Included Carbon Dioxide Excluded				
Landfill Carbon Storage/Sequestration	NEGATIVE (-0.21 MTCO2e/ton))	N/A	NEGATIVE (-0.21 MTCO2e/ton))				

WARM and MSW-DST include emissions associated with the energy used by mobile equipment used at the landfill to place and compact waste, and to place daily cover materials. This is true for CHRLF and for an out of county regional landfill. In addition, those models also account for GHG emissions associated with waste transport between the King County Recycling and Transfer Stations and the CHRLF, an intermodal facility, or a WTE facility. Those distances are assumed to be the same at approximately 20 miles.

Because a large fraction of LFG collected at CHRLF is sent to BEW for processing, emissions from BEW processes and the biogas product itself are considered in this analysis. When burned in either landfill flares, engines, or at its ultimate end use, all calculations assume methane is 99% converted to water and biogenic CO2.

In addition to the above, the following assumptions specific to WTE and WEBR are included in the results based on the King County report Waste -To-Energy and Waste Export by Rail Feasibility Study (King County 2017):

WEBR

- Adjusted yield of methane as a proportion of initial carbon is 16%.
- Methane generation of waste is 1.62 MTCO2E/ton.
- GHG estimates do not include landfill fires or potential future oxidation of buried waste.
- Utility CO2 emissions avoided from combustion of LFG are based on the WARM model emission factor for the mixed MSW category in the Pacific Region (California, Oregon, and Washington). The credit for utility offsets in the Pacific Region is 0.08 MTCO2E per MTCO2E of methane combusted.



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WTE

- 0.075 tons of ash will be recycled per ton of incoming MSW.
- The emission factor for truck and rail transportation used for WEBR was multiplied by 0.075 for WTE to account for lower tonnage of ash compared to MSW.
- The emission factor used for truck transportation of ash from the WTE facility to the intermodal facility is 0.008 metric tons of CO2 equivalent per short ton of MSW (MTCO2E/ton). This is 7.5% of the emission factor for trucking all the MSW to an intermodal facility.
- The rail emission factor is 20% of the truck emission factor per ton-mile and 7.5% of the MSW in ash requires landfill disposal.
- Utility CO2 emissions avoided from WTE are based on the WARM model emission factor for the mixed MSW category in the Pacific Region (California, Oregon, and Washington). The WARM model uses "non-baseload" emission factors from USEPA's Emissions and Generation Resource Integrated Database (eGRID). The national average WARM model credit for utility offsets nationally is 0.038 MTCO2E/ton. In contrast, the credit for utility offsets in the Pacific Region is 0.026 MTCO2E per ton of MSW.
- To account for recycling of ferrous and non-ferrous metals and beneficial reuse of the ash, an additional off-set of 0.018 MTCO2E per ton of MSW was credited.

MODELING RESULTS

Table 3 shows the results from WARM in combination with LandGEM, both with and without the credits for carbon storage, avoided emissions from metal recycling and ash reuse, and avoided utility emissions. Table 4 shows the results from MSW-DST in combination with LandGEM, both with and without the credits for carbon storage, avoided emissions from metal recycling and ash reuse, and avoided utility emissions.



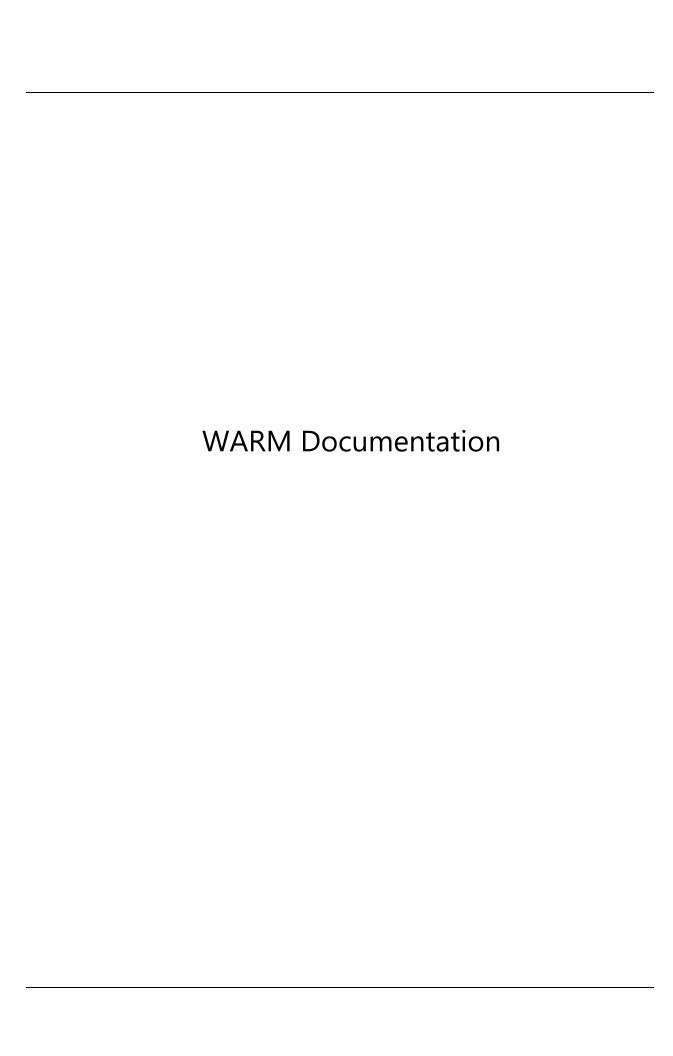
Table 3. Comparison of Total GHG Emissions for WTE and Waste Export by Rail, WARM Method 2 and LandGEM

	No Action	Alternative	Action Al	ternative 1	Action Alternative 2		Action Alternative 3	
Description	Waste to Energy	Waste Export by Rail	Waste to Energy	Waste Export by Rail	Waste to Energy	Waste Export by Rail	Waste to Energy	Waste Export by Rail
	(MTCO2E))	(MTCO2E)	(MTCO2E))	(MTCO2E)	(MTCO2E))	(MTCO2E)	(MTCO2E))	(MTCO2E)
Construction Sources								
Landfill Cell Closure/Construction	11,122	29,501	44,789	56,391	45,689	57,346	65,988	65,988
Landfill Support Facilities Construction	2,758	2,758	2,758	2,758	2,758	2,758	2,758	2,758
WTE or WEBR Facilities Construction	18,268	1,530	18,268	1,530	18,268	1,530	18,268	1,530
Facility Sources								
Fugitive Emissions; Operation of LFG Recovery System	13,282,081	21,715,801	16,985,401	21,715,801	17,393,641	21,715,801	21,715,801	21,715,801
MSW combustion	8,746,080		4,905,600		4,482,240			
Operation of BEW Processing System	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above
BEW Pipeline Gas	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above
Landfill Equipment Operation	205,156	590,400	374,320	590,400	392,968	590,400	590,400	590,400
Transportation Sources								
Rail Transport of MSW to Out of County Regional landfill		624,720		350,400		320,160		
Rail Transport of Ash from Intermodal Facility to Landfill	208,240		116,800		106,720			
Truck Transport between KCRTS and CHRLF, WTE Facility, and Intermodal Facility	236,160	236,160	236,160	236,160	236,160	236,160	236,160	236,160
Total Net GHG Emissions Excluding Credits	22,709,865	23,200,869	22,684,097	22,953,440	22,678,445	22,924,155	22,629,375	22,612,637
Avoided Utilities - Pacific Region	(7,646,906)	(3,482,106)	(5,818,106)	(3,482,106)	(5,616,506)	(3,482,106)	(3,482,106)	(3,482,106)
Avoided Emissions-metal recycling, ash reuse (WTE); landfill carbon sequestration (WEBR)	(6,407,440)	(6,199,200)	(6,316,000)	(6,199,200)	(6,305,920)	(6,199,200)	(6,199,200)	(6,199,200)
Total Net GHG Emissions 2	8,655,519	13,519,564	10,549,991	13,272,134	10,756,019	13,242,849	12,948,070	12,931,331



	No Action	Alternative	Action Al	ternative 1	Action Al	ternative 2	Action Alternative 3	
Description	Waste to Energy	Waste Export by Rail	Waste to Energy	Waste Export by Rail	Waste to Energy	Waste Export by Rail	Waste to Energy	Waste Export by Rail
	(MTCO2E))	(MTCO2E)	(MTCO2E))	(MTCO2E)	(MTCO2E))	(MTCO2E)	(MTCO2E))	(MTCO2E)
Construction Sources								
Landfill Cell Closure/Construction	11,122	29,501	44,789	56,391	45,689	57,346	65,988	65,988
Landfill Support Facilities Construction	2,758	2,758	2,758	2,758	2,758	2,758	2,758	2,758
WTE or WEBR Facilities Construction	18,268	1,530	18,268	1,530	18,268	1,530	18,268	1,530
Facility Sources								
Fugitive Emissions; Operation of LFG Recovery System	15,522,187	23,380,272	19,502,657	23,910,189	19,941,449	23,968,605	24,587,073	24,587,073
MSW combustion	7,886,668		4,423,563		4,041,804			
Operation of BEW Processing System	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above
BEW Pipeline Gas	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above
Landfill Equipment Operation	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above	Incl. above
Transportation Sources								
Rail Transport of MSW to Out of County Regional landfill		Incl. below		Incl. below		Incl. below		
Rail Transport of Ash from Intermodal Facility to Landfill	175		98		90			
Truck Transport between KCRTS and CHRLF, WTE Facility, and Intermodal Facility	847,771	2,123,301	880,215	1,617,214	880,215	1,557,849	847,771	847,771
Total Net GHG Emissions Excluding Credits	24,288,949	25,537,361	24,872,350	25,588,082	24,930,274	25,588,088	25,521,858	25,505,120
Avoided Utilities - Pacific Region	(11,032,461)	(3,208,346)	(7,594,772)	(3,206,294)	(7,215,814)	(3,206,068)	(3,203,672)	(3,203,672)
Avoided Emissions-metal recycling, ash reuse (WTE); landfill carbon sequestration (WEBR)	(5,092,269)	(10,017,293)	(7,255,051)	(10,017,448)	(7,493,469)	(10,017,466)	(10,017,681)	(10,017,681)
Total Net GHG Emissions 2	8,164,219	12,311,722	10,022,527	12,364,340	10,220,991	12,364,554	12,300,505	12,283,767





U.S. Environmental Protection Agency Office of Resource Conservation and Recovery

Documentation for Greenhouse Gas Emission and Energy Factors Used in the Waste Reduction Model (WARM)

Management Practices Chapters

November 2020

Prepared by ICF For the U.S. Environmental Protection Agency Office of Resource Conservation and Recovery

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5 COMBUSTION

This document presents an overview of combustion as a waste management strategy in relation to the development of material-specific emission factors for EPA's Waste Reduction Model (WARM). Included are estimates of the net greenhouse gas (GHG) emissions from combustion of most of the materials considered in WARM and several categories of mixed waste.

5.1 A SUMMARY OF THE GHG IMPLICATIONS OF COMBUSTION

Combustion of municipal solid waste (MSW) results in emissions of CO_2 and N_2O . Note that CO_2 from combustion of biomass (such as paper products and yard trimmings) is not counted because it is biogenic (as explained in the <u>WARM Background and Overview</u> chapter). WARM estimates emissions from combustion of MSW in waste-to-energy (WTE) facilities. WARM does not consider any recovery of materials from the MSW stream that may occur before MSW is delivered to the combustor.

In the United States, about 80 WTE facilities process more than 30 million tons of MSW annually (ERC, 2014). WTE facilities can be divided into three categories: (1) mass burn, (2) modular, and (3) refuse-derived fuel (RDF). A mass burn facility generates electricity and/or steam from the combustion of mixed MSW. Most of the facilities (76 percent) employ mass burn technology. Modular WTE plants are generally smaller than mass burn plants, and are prefabricated off-site so that they can be assembled quickly where they are needed. Because of their similarity to mass burn facilities, modular facilities are treated as part of the mass burn category for the purposes of this analysis.

An RDF facility combusts MSW that has undergone varying degrees of processing, from simple removal of bulky and noncombustible items to more complex processes (such as shredding and material recovery) that result in a finely divided fuel. Processing MSW into RDF yields a more uniform fuel that has a higher heating value than that used by mass burn or modular WTE. MSW processing into RDF involves both manual and mechanical separation to remove materials such as glass and metals that have little or no fuel value. In the United States, approximately 14 facilities combust RDF (ERC, 2010).

This study analyzed the net GHG emissions from combustion of all individual and mixed waste streams in WARM at mass burn and RDF facilities, with the exception of asphalt concrete, drywall, and fiberglass insulation. These three materials were excluded because EPA determined that they are not typically combusted at end of life. Note that **WARM incorporates only the emission factors for mass burn facilities**, due to (1) the relatively small number of RDF facilities in the United States and (2) the fact that the RDF emission factors are based on data from only one RDF facility.

Net emissions consist of (1) emissions from the transportation of waste to a combustion facility, (2) emissions of non-biogenic CO_2 , and (3) emissions of N_2O minus (4) avoided GHG emissions from the electric utility sector and (5) avoided GHG emissions due to the recovery and recycling of ferrous metals at the combustor. There is some evidence that as combustor ash ages, it absorbs CO_2 from the atmosphere. However, EPA did not count absorbed CO_2 because the quantity is estimated to be less than $0.02 \, \text{MTCO}_2E$ per ton of MSW combusted.²⁶ The results of this analysis for the materials contained in WARM and the explanations for each of these results are discussed in section 5.3.27

5-1

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²⁶ Based on data provided by Dr. Jürgen Vehlow of the Institut für Technische Chemie in Karlsruhe, Germany, EPA estimated that the ash from one ton of MSW would absorb roughly 0.004 MTCE of CO₂.

²⁷ Note that Exhibit 5-1, Exhibit 5-2, and Exhibit 5-6 do not show mixed paper. Mixed paper is shown in the summary exhibit. The summary values for mixed paper are based on the proportions of the four paper types (newspaper, office paper, corrugated containers, and magazines/third-class mail) that make up the different "mixed paper" definitions.

5.2 CALCULATING THE GHG IMPACTS OF COMBUSTION

This study's general approach was to estimate (1) the gross emissions of CO_2 and N_2O from MSW combustion (including emissions from transportation of waste to the combustor and ash from the combustor to a landfill) and (2) the CO_2 emissions avoided because of displaced electric utility generation and decreased energy requirements for production processes using recycled inputs. A comprehensive evaluation would also consider the fate of carbon remaining in combustor ash. Depending on its chemical form, carbon may be aerobically degraded to CO_2 , anaerobically degraded to CH_4 , or remain in a relatively inert form and be stored. Unless the ash carbon is converted to CH_4 (which EPA considers unlikely), the effect on the net GHG emissions will be very small. To obtain an estimate of the *net* GHG emissions from MSW combustion, the GHG emissions avoided were subtracted from the direct GHG emissions. EPA estimated the net GHG emissions from waste combustion per ton of mixed MSW and per ton of each selected material in MSW. The remainder of this section describes how EPA developed these estimates.

5.2.1 Emissions of CO₂ from WTE Facilities

The carbon in MSW has two distinct origins: some of it is derived from sustainably harvested biomass (i.e., carbon in plant matter that was converted from CO_2 in the atmosphere through photosynthesis), and the remainder is from non-biomass sources, e.g., plastic and synthetic rubber derived from petroleum.

As explained in the <u>WARM Background and Overview</u> chapter, WARM considers only CO_2 that derives from fossil sources and does not consider biogenic CO_2 emissions. Therefore, only CO_2 emissions from the combustion of non-biomass components of MSW—plastic, textiles and rubber—were counted. These components make up a relatively small share of total MSW, so only a small portion of the total CO_2 emissions from combustion are considered in WARM.

To estimate the non-biogenic carbon content of the plastics, textiles, rubber and leather contained in one ton of mixed MSW, EPA first established assumptions for the non-biogenic share of carbon in these materials. For plastics in products in MSW, EPA assumed that all carbon is non-biogenic carbon, because biogenic plastics likely make up a small but unknown portion of products. For rubber and leather products in MSW, EPA assumed that the non-biogenic share of carbon contained in clothing and footwear is 25 percent; this assumption is based on expert judgment. The non-biogenic share of carbon in containers, packaging, and other durables is 100 percent; and the non-biogenic share of carbon in other nondurables is 75 percent (EPA, 2010). For textile products in MSW, EPA assumed that the non-biogenic share of carbon is 55 percent (DeZan, 2000). EPA then calculated the non-biogenic carbon content of each of these material groups. For plastics in products in MSW, EPA used the molecular formula of each resin type to assume that PET is 63 percent carbon; PVC is 38 percent carbon; polystyrene is 92 percent carbon; HDPE, LDPE, and polypropylene are 86 percent carbon; and a weighted average of all other resins is 66 percent carbon (by weight). Based on the amount of each plastic discarded in 2015 (EPA, 2018), EPA calculated a weighted carbon content of 78 percent for plastics in mixed MSW. For rubber and leather products, EPA used the weighted average carbon content of rubbers consumed in 2002 to estimate a carbon content of 85 percent (by weight) for rubber and leather products in mixed MSW. For textiles, EPA used the average carbon content of the four main synthetic fiber types to estimate a carbon content of 70 percent (by weight) for textiles in mixed MSW. Next, using data from BioCycle's The State of Garbage in America (Van Haaren et al., 2010), EPA assumed that seven percent of discards are combusted in the United States. Data from BioCycle is used instead of EPA's Advancing Sustainable Materials Management: Facts and Figures report (EPA, 2018a), because it is based off of direct reporting, and provides a more accurate representation of the amount

of materials discarded at WTE facilities. Additionally, these data are also used in order to maintain consistency with the data source used in EPA's annual *Inventory of U.S. Greenhouse Gas Emissions and Sinks* report. Based on these assumptions, EPA estimated that there are 0.10 tons of non-biogenic carbon in the plastic, textiles, rubber and leather contained in one ton of mixed MSW (EPA, 2018a; Van Haaren et al., 2010).

The 10 percent non-biomass carbon content of mixed MSW was then converted to units of MTCO₂E per short ton of mixed MSW combusted. The resulting value for mixed MSW is shown in Exhibit 5-1. Note that if EPA had used a best-case assumption for textiles (i.e., assuming that they have no petrochemical-based fibers), the resulting value for mixed MSW would have been slightly lower. The values for CO_2 emissions are shown in column (b) of Exhibit 5-1.

Exhibit 5-1: Gross GHG Emissions from MSW Combustion (MTCO2E/Short Ton of Material Combusted)

(a)	(b)	(c)	(d)	(e)	
	Combustion CO ₂	Combustion N ₂ O	Transportation	Gross GHG	
	Emissions from Non-	Emissions per	CO ₂ Emissions	Emissions per Short	
	Biomass per Short	Short Ton	per Short Ton	Ton Combusted	
Material	Ton Combusted	Combusted	Combusted	(e = b + c + d)	
Aluminum Cans	_	-	0.01	0.01	
Aluminum Ingot	_	_	0.01	0.01	
Steel Cans	_	_	0.01	0.01	
Copper Wire	_	_	0.01	0.01	
Glass	_	_	0.01	0.01	
HDPE	2.79	_	0.01	2.80	
LDPE	2.79	_	0.01	2.80	
PET	2.04	-	0.01	2.05	
LLDPE	2.79	_	0.01	2.80	
PP	2.79	_	0.01	2.80	
PS	3.01	_	0.01	3.02	
PVC	1.25	_	0.01	1.26	
PLA	-	_	0.01	0.01	
Corrugated Containers	_	0.04	0.01	0.05	
Magazines/Third-Class Mail	_	0.04	0.01	0.05	
Newspaper	_	0.04	0.01	0.05	
Office Paper	-	0.04	0.01	0.05	
Phone Books ^a	_	0.04	0.01	0.05	
Textbooks ^a	_	0.04	0.01	0.05	
Dimensional Lumber	_	0.04	0.01	0.05	
Medium-Density Fiberboard	_	0.04	0.01	0.05	
Food Waste	-	0.04	0.01	0.05	
Food Waste (meat only)	_	0.04	0.01	0.05	
Food Waste (non-meat)	_	0.04	0.01	0.05	
Beef	_	0.04	0.01	0.05	
Poultry	_	0.04	0.01	0.05	
Grains	-	0.04	0.01	0.05	
Bread	_	0.04	0.01	0.05	
Fruits and Vegetables	_	0.04	0.01	0.05	
Dairy Products	_	0.04	0.01	0.05	
Yard Trimmings	_	0.04	0.01	0.05	
Grass	_	0.04	0.01	0.05	
Leaves	_	0.04	0.01	0.05	
Branches	_	0.04	0.01	0.05	
Mixed Paper (general)	_	0.04	0.01	0.05	
Mixed Paper (primarily residential)	_	0.04	0.01	0.05	
Mixed Paper (primarily from offices)	_	0.04	0.01	0.05	

5-3

(a) Material	(b) Combustion CO ₂ Emissions from Non- Biomass per Short Ton Combusted	(c) Combustion N ₂ O Emissions per Short Ton Combusted	(d) Transportation CO ₂ Emissions per Short Ton Combusted	(e) Gross GHG Emissions per Short Ton Combusted (e = b + c + d)
Mixed Metals	_	_	0.01	0.01
Mixed Plastics	2.33	_	0.01	2.34
Mixed Recyclables	0.07	0.03	0.01	0.11
Mixed Organics	_	0.04	0.01	0.05
Mixed MSW	0.38	0.04	0.01	0.43
Carpet	1.67	-	0.01	1.68
Desktop CPUs	0.40	_	0.01	0.40
Portable Electronic Devices	0.88	_	0.01	0.89
Flat-panel Displays	0.73	_	0.01	0.74
CRT Displays	0.63	_	0.01	0.64
Electronic Peripheral	2.22	_	0.01	2.23
Hard-copy Devices	1.91	_	0.01	1.92
Mixed Electronics	0.86	_	0.01	0.87
Clay Bricks	NA	NA	NA	NA
Concrete	NA	NA	NA	NA
Fly Ash	NA	NA	NA	NA
Tires	2.20	_	0.01	2.21
Asphalt Concrete	NA	NA	NA	NA
Asphalt Shingles	0.65	0.04	0.01	0.70
Drywall	NA	NA	NA	NA
Fiberglass Insulation	NA	NA	NA	NA
Vinyl Flooring	0.28	_	0.01	0.29
Wood Flooring	_	0.04	0.05	0.08

^{– =} Zero emissions.

Note that totals may not add due to rounding, and more digits may be displayed than are significant.

5.2.2 Emissions of N₂O from WTE Facilities

Studies compiled by the Intergovernmental Panel on Climate Change (IPCC) show that MSW combustion results in measurable emissions of N_2O , a GHG with a global warming potential (GWP) 298 times that of CO_2 (EPA, 2018a; IPCC, 2007; IPCC, 2006). The IPCC compiled reported ranges of N_2O emissions, per metric ton of waste combusted, from six classifications of MSW combustors. This study averaged the midpoints of each range and converted the units to $MTCO_2E$ of N_2O per ton of MSW. The resulting estimate is $0.04 \ MTCO_2E$ of N_2O emissions per ton of mixed MSW combusted. Because the IPCC did not report N_2O values for combustion of individual components of MSW, EPA used the 0.04 value not only for mixed MSW, but also as a proxy for all components of MSW, except for aluminum cans, steel cans, glass, HDPE, LDPE, and PET. This exception was made because at the relatively low combustion temperatures found in MSW combustors, most of the nitrogen in N_2O emissions is derived from the waste, not from the combustion air. Because aluminum and steel cans, glass, and plastics do not contain nitrogen, EPA concluded that running these materials through an MSW combustor would not result in N_2O emissions.

5.2.3 Emissions of CO₂ from Transportation of Waste and Ash

WARM includes emissions associated with transporting of waste and the subsequent transportation of the residual waste ash to the landfill. Transportation energy emissions occur when fossil fuels are combusted to collect and transport material to the combustion facility and then to operate on-site equipment. Transportation of any individual material in MSW is assumed to use the

^a The values for phone books and textbooks are proxies, based on newspaper and office paper, respectively.

same amount of energy as transportation of mixed MSW. To calculate the emissions, WARM relies on assumptions from FAL (1994) for the equipment emissions and NREL's US Life Cycle Inventory Database (USLCI) (NREL, 2015). The NREL emission factor assumes a diesel, short-haul truck.

5.2.4 Estimating Utility CO₂ Emissions Avoided

Most WTE plants in the United States produce electricity. Only a few cogenerate electricity and steam. In this analysis, EPA assumed that the energy recovered with MSW combustion would be in the form of electricity, with the exception of two materials that are not assumed to be combusted at WTE plants. For tires, the avoided utility CO₂ emissions per ton of tires combusted is based on the weighted average of three tire combustion pathways: combustion at cement kilns, power plants, and pulp and paper mills. For asphalt shingles, the avoided utility CO₂ emissions per ton of shingles combusted is equal to the amount of avoided refinery gas combusted at cement kilns where asphalt shingles are combusted. The avoided utility CO₂ emissions analysis is shown in Exhibit 5-2. EPA used three data elements to estimate the avoided electric utility CO₂ emissions associated with combustion of waste in a WTE plant: (1) the energy content of mixed MSW and of each separate waste material considered, (2) the combustion system efficiency in converting energy in MSW to delivered electricity, and (3) the electric utility CO₂ emissions avoided per kilowatt-hour (kWh) of electricity delivered by WTE plants.

Exhibit 5-2: Avoided Utility GHG Emissions from Combustion at WTE Facilities

(a)	(b)	(c)	(d)	(e) Emission Factor for	(f) Avoided Utility	(g)
				Utility-	GHG Emissions	
				Generated	per Ton	Avoided Utility
			RDF	Electricitya	Combusted at	CO ₂ per Ton
	Energy	Mass Burn	Combus-	(MTCO ₂ E/	Mass Burn	Combusted at
	Content	Combustion	tion System	Million Btu of	Facilitiesa	RDF Facilities
Material	(Million Btu	System	Efficiency	Electricity	(MTCO₂E)	(MTCO₂E)
Combusted	Per Ton)	Efficiency (%)	(%)	Delivered)	$(f = b \times c \times e)$	$(g = b \times d \times e)$
Aluminum Cans	(0.67) ^b	17.8%	16.3%	0.21	(0.03)	(0.02)
Aluminum Ingot	(0.67)	17.8%	16.3%	0.21	(0.03)	(0.02)
Steel Cans	(0.42)b	17.8%	16.3%	0.21	(0.02)	(0.01)
Copper Wire	(0.55) ^c	17.8%	16.3%	0.21	(0.02)	(0.02)
Glass	(0.47)b	17.8%	16.3%	0.21	(0.02)	(0.02)
HDPE	39.97 ^d	17.8%	16.3%	0.21	1.52	1.38
LDPE	39.75 ^d	17.8%	16.3%	0.21	1.51	1.38
PET	21.20	17.8%	16.3%	0.21	0.80	0.73
LLDPE	39.89	17.8%	16.3%	0.21	1.51	1.38
PP	39.90	17.8%	16.3%	0.21	1.51	1.38
PS	36.00	17.8%	16.3%	0.21	1.37	1.25
PVC	15.75	17.8%	16.3%	0.21	0.60	0.55
PLA	16.74	17.8%	16.3%	0.21	0.64	0.58
Corrugated						
Containers	14.09 ^d	17.8%	16.3%	0.21	0.53	0.49
Magazines/Third-						
Class Mail	10.52 ^d	17.8%	16.3%	0.21	0.40	0.36
Newspaper	15.90 ^d	17.8%	16.3%	0.21	0.60	0.55
Office Paper	13.60 ^d	17.8%	16.3%	0.21	0.52	0.47
Phone Books	15.90 ^d	17.8%	16.3%	0.21	0.60	0.55
Textbooks	13.60 ^d	17.8%	16.3%	0.21	0.52	0.47
Dimensional						
Lumber	16.60 ^f	17.8%	16.3%	0.21	0.63	0.58
Medium-Density						
Fiberboard	16.60 ^f	17.8%	16.3%	0.21	0.63	0.58

(a)	(b)	(c)	(d)	(e) Emission	(f)	(g)
				Factor for Utility- Generated	Avoided Utility GHG Emissions per Ton	Avoided Utility
			RDF	Electricity ^a	Combusted at	CO ₂ per Ton
	Energy	Mass Burn	Combus-	(MTCO₂E/	Mass Burn	Combusted at
	Content	Combustion	tion System	Million Btu of	Facilities ^a	RDF Facilities
Material	(Million Btu	System	Efficiency	Electricity	(MTCO ₂ E)	(MTCO₂E)
Combusted	Per Ton)	Efficiency (%)	(%)	Delivered)	$(f = b \times c \times e)$	$(g = b \times d \times e)$
Food Waste	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Food Waste (meat						
only)	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Food Waste (non-	_					
meat)	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Beef	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Poultry	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Grains	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Bread	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Fruits and		47.00/			0.40	0.16
Vegetables	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Dairy Products	4.74 ^d	17.8%	16.3%	0.21	0.18	0.16
Yard Trimmings	5.60g	17.8%	16.3%	0.21	0.21	0.19
Grass	5.60g	17.8%	16.3%	0.21	0.21	0.19
Leaves	5.60g	17.8%	16.3%	0.21	0.21	0.19
Branches	5.60 ^g	17.8%	16.3%	0.21	0.21	0.19
Mixed Paper	NI A	17.00/	16 20/	0.21	0.54	NI A
(general)	NA	17.8%	16.3%	0.21	0.54	NA
Mixed Paper (primarily						
residential)	NA	17.8%	16.3%	0.21	0.53	NA
Mixed Paper	INA	17.070	10.570	0.21	0.55	INA
(primarily from						
offices)	NA	17.8%	16.3%	0.21	0.49	NA
Mixed Metals	NA	17.8%	16.3%	0.21	-0.02	NA
Mixed Plastics	NA	17.8%	16.3%	0.21	1.09	NA
Mixed Recyclables	NA	17.8%	16.3%	0.21	0.50	NA
Mixed Organics	NA	17.8%	16.3%	0.21	0.20	NA
Mixed MSW	10.00 ^h	17.8%	16.3%	0.21	0.38	0.35
Carpet	15.20 ⁱ	17.8%	16.3%	0.21	0.58	0.53
Desktop CPUs	3.07	17.8%	16.3%	0.21	0.12	0.11
Portable Electronic	3.07					
Devices		17.8%	16.3%	0.21	0.12	0.11
Flat-panel Displays	3.07	17.8%	16.3%	0.21	0.12	0.11
CRT Displays	3.07	17.8%	16.3%	0.21	0.12	0.11
Electronic	3.07					
Peripherals		17.8%	16.3%	0.21	0.12	0.11
Hard-copy Devices	3.07	17.8%	16.3%	0.21	0.12	0.11
Mixed Electronics	3.07	17.8%	16.3%	0.21	0.12	0.11
Clay Bricks	NA	NA	NA	NA	NA	NA
Concrete	NA	NA	NA	NA	NA	NA
Fly Ash	NA	NA	NA	NA	NA	NA
Tires	27.78 ^j	NA	NA	NA	1.57	1.57
Asphalt Concrete	NA	NA	NA	NA	NA	NA
Asphalt Shingles	8.80	NA ^k	NA ^k	NA ^k	1.05	1.05
Drywall	NA	NA	NA	NA	NA	NA

(a) Material Combusted	Energy Content (Million Btu Per Ton)	(c) Mass Burn Combustion System Efficiency (%)	(d) RDF Combus- tion System Efficiency (%)	(e) Emission Factor for Utility- Generated Electricity ^a (MTCO₂E/ Million Btu of Electricity Delivered)	(f) Avoided Utility GHG Emissions per Ton Combusted at Mass Burn Facilities ^a (MTCO ₂ E) (f = b × c × e)	(g) Avoided Utility CO ₂ per Ton Combusted at RDF Facilities (MTCO ₂ E) (g = b × d × e)
Fiberglass						
Insulation	NA	NA	NA	NA	NA	NA
Vinyl Flooring	15.75	17.8%	16.3%	0.21	0.60	0.55
Wood Flooring	17.99 ^m	21.5% ⁿ	16.3%	0.21	0.82	0.62

NA = Not applicable.

Note that totals may not add due to rounding, and more digits may be displayed than are significant.

5.2.4.1 Energy Content

The energy content of each of the combustible materials in WARM is contained in column (b) of Exhibit 5-2. For the energy content of mixed MSW, EPA used a value of 10.0 million Btu (MMBtu) per short ton of mixed MSW combusted, which is a value commonly used in the WTE industry (IWSA and American Ref-Fuel, 1997). This estimate is within the range of values (9.0 to 13.0 MMBtu per ton) reported by FAL (1994) and is slightly higher than the 9.6 MMBtu per ton value reported in EPA's MSW Fact Book (EPA, 1995). For the energy content of RDF, a value of 11.4 MMBtu per ton of RDF combusted was used (Harrington, 1997). This estimate is within the range of values (9.6 to 12.8 MMBtu per ton) reported by the DOE's National Renewable Energy Laboratory (NREL, 1992). For the energy content of specific materials in MSW, EPA consulted three sources: (1) EPA's MSW Fact Book (1995), a compilation of data from primary sources, (2) a report by Environment Canada (Procter and Redfern, Ltd. and ORTECH International, 1993), and (3) a report by Argonne National Laboratories (Gaines and Stodolsky, 1993). EPA assumed that the energy contents reported in the first two of these sources were for materials with moisture contents typically found for the materials in MSW (the sources imply this but do not explicitly state it). The Argonne study reports energy content on a dry weight basis.

^a The values in this column are based on national average emissions from utility-generated electricity. The Excel version of WARM also allows users to choose region-specific utility-generated factors, which are contained in Exhibit 5-4.

^b EPA developed these estimates based on data on the specific heat of aluminum, steel, and glass and calculated the energy required to raise the temperature of aluminum, steel, and glass from ambient temperature to the temperature found in a combustor (about 750° Celsius), based on Incropera and DeWitt (1990).

^c Average of aluminum and steel.

^d Source: EPA (1995). "Magazines" used as proxy for magazines/third-class mail; "mixed paper" used as a proxy for the value for office paper and textbooks; "newspapers" used as a proxy for phone books.

^e Source: Gaines and Stodolsky (1993).

^f EPA used the higher end of the MMBtu factor for basswood from the USDA-FS. Basswood is a relatively soft wood, so its high-end MMBtu content should be similar to an average factor for all wood types (Fons et al., 1962).

^g Proctor and Redfern, Ltd. and ORTECH International (1993).

^h Source: IWSA and American Ref-Fuel (personal communication, October 28, 1997). Mixed MSW represents the entire waste stream as disposed of.

Source: Realff, M. (2010).

^j Tires used as tire-derived fuel substitute for coal in cement kilns and electric utilities; used as a substitute for natural gas in pulp and paper facilities. Therefore, columns (d) through (h) are a weighted average of multiple tire combustion pathways, and are not calculated in the same manner as the other materials and products in the table.

kThe avoided utility GHG emissions are assumed to equal avoided cement kiln refinery gas combustion, so this factor is not used.

¹Assumes avoided cement kiln refinery gas combustion.

^m Bergman and Bowe (2008), Table 3, p. 454. Note that this is in agreement with values already in WARM for lumber and medium-density fiberboard.

ⁿBased on average heat rate of U.S. dedicated biomass electricity plants.

5.2.4.2 Combustion System Efficiency

To estimate the combustion system efficiency of mass burn plants, EPA used a net value of 550 kWh generated by mass burn plants per ton of mixed MSW combusted (Zannes, 1997).

To estimate the combustion system efficiency of RDF plants, EPA evaluated three sources: (1) data supplied by an RDF processing facility located in Newport, MN (Harrington, 1997); (2) the Integrated Waste Services Association report, *The 2000 Waste-to-Energy Directory: Year 2000* (IWSA, 2000); and (3) the National Renewable Energy Laboratory (NREL, 1992). EPA used the Newport Processing Facility's reported net value of 572 kWh generated per ton of RDF for two reasons. First, this value is within the range of values reported by the other sources. Second, the Newport Processing Facility provides a complete set of data for evaluating the overall system efficiency of an RDF plant. The net energy value reported accounts for the estimated energy required to process MSW into RDF and the estimated energy consumed by the RDF combustion facility. The dataset includes estimates on the composition and amount of MSW delivered to the processing facility, as well as estimates for the heat value of RDF, the amount of energy required to process MSW into RDF, and the amount of energy used to operate the RDF facility.

Next, EPA considered losses in transmission and distribution of electricity specific to WTE combustion facilities. The U.S. average transmission and distribution ("line") loss rate is about nine percent, although for some facilities or cities, this rate may be lower. According to IWSA and American Ref-Fuel (1997), this rate could be as low as four percent. IWSA supports a five percent line loss rate, and for purposes of this analysis, we assume this value. Using the five percent loss rate, EPA estimated that 523 kWh are delivered per ton of waste combusted at mass burn facilities, and 544 kWh are delivered per ton of waste input at RDF facilities.

EPA then used the value for the delivered kWh per ton of waste combusted to derive the implicit combustion system efficiency (i.e., the percentage of energy in the waste that is ultimately delivered in the form of electricity). To determine this efficiency, we estimate the MMBtu of MSW needed to deliver one kWh of electricity. EPA divided the MMBtu per ton of waste by the delivered kWh per ton of waste to obtain the MMBtu of waste per delivered kWh. The result is 0.0191 MMBtu per kWh for mass burn and 0.0210 MMBtu per kWh for RDF. The physical constant for the energy in one kWh (0.0034 MMBtu) is then divided by the MMBtu of MSW and RDF needed to deliver one kWh, to estimate the total system efficiency at 17.8 percent for mass burn and 16.3 percent for RDF (see Exhibit 5-2, columns (d) and (e)). Note that the total system efficiency is the efficiency of translating the energy content of the fuel into the energy content of delivered electricity. The estimated system efficiencies of 17.8 and 16.3 percent reflect losses in (1) converting energy in the fuel into steam, (2) converting energy in steam into electricity, and (3) delivering electricity.

5.2.4.3 Electric Utility Carbon Emissions Avoided

To estimate the avoided utility GHG emissions from waste combustion, EPA used "non-baseload" emission factors from EPA's Emissions and Generation Resource Integrated Database (eGRID). EPA made the decision to use non-baseload factors rather than a national average of only fossil-fuel plants²⁸ because the non-baseload emission rates provide a more accurate estimate of the marginal emissions rate. The non-baseload rates scale emissions from generating units based on their capacity

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²⁸ While coal accounts for 33 percent of U.S. primary energy consumption—and 56 percent of fossil-fuel consumption—in the electricity sector, these plants may serve as baseload power with marginal changes in electricity supply met by natural gas plants in some areas (EIA, 2018). Natural gas plants have a much lower emissions rate than the coal-dominated national average of fossil-fuel plants.

factor. Plants that run at more than 80 percent capacity are considered "baseload" generation and not included in the "non-baseload" emission factor; a share of generation from plants that run between 80 percent and 20 percent capacity is included in the emission factor based on a "linear relationship," and all plants with capacity factors below 20 percent are included (E.H. Pechan & Associates, 2006).

In order to capture the regional differences in the emissions rate due to the variation in sources of electricity generation, WARM first uses state-level eGRID non-baseload emission factors and aggregates them into weighted average regional emission factors based on fossil-fuel-only state electricity generation. The geographic regions are based on U.S. Census Bureau-designated areas. Exhibit 5-3 contains a map, prepared by the U.S. Census Bureau, of the nine regions. Exhibit 5-4 shows the national average eGRID emission factor and the factors for each of the nine geographic regions. In addition to the calculated regional non-baseload emission factors, EPA also utilized eGRID's national non-baseload emission factor to represent the national average non-baseload avoided utility emission factor. The resulting non-baseload regional and national average estimates for utility carbon emissions avoided for each material at mass burn facilities are shown in Exhibit 5-5. Columns (g) and (h), respectively, of Exhibit 5-2 show the national average estimates for mass burn and RDF facilities.

Census Regions and Divisions of the United States

West MIDWEST NORTHEAST

ON THE AST

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Source: U.S. Census Bureau (2009).

Exhibit 5-4: Avoided Utility Emission Factors by Region

Region	Emission Factors for Utility-Generated Electricity ^a (MTCO ₂ E/Million Btu of Electricity Delivered)
National Average	0.221
Pacific	0.151
Mountain	0.230
West-North Central	0.294
West-South Central	0.193
East-North Central	0.265
East-South Central	0.237
New England	0.156
Middle Atlantic	0.203
South Atlantic	0.231

^a Includes transmission and distributions losses, which are assumed to be 5.8% (EIA, 2018).

Exhibit 5-5: Avoided Utility GHG Emissions at Mass Burn Facilities by Region (MTCO₂E/Short Ton of Material Combusted)

-				West-	West-	East-	East-			
	National		Moun	North	South	North	South	New	Middle	South
Material Combusted	Average	Pacific	tain	Central	Central	Central	Central	England	Atlantic	Atlantic
Aluminum Cans	(0.03)	(0.02)	(0.03)	(0.03)	(0.02)	(0.03)	(0.03)	(0.02)	(0.02)	(0.02)
Aluminum Ingot	(0.03)	(0.02)	(0.03)	(0.03)	(0.02)	(0.03)	(0.03)	(0.02)	(0.02)	(0.02)
Steel Cans	(0.02)	(0.01)	(0.02)	(0.02)	(0.01)	(0.02)	(0.02)	(0.01)	(0.01)	(0.02)
Copper Wire	(0.02)	(0.01)	(0.02)	(0.03)	(0.02)	(0.03)	(0.02)	(0.01)	(0.02)	(0.02)
Glass	(0.02)	(0.01)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.01)	(0.02)	(0.02)
HDPE	1.52	1.02	1.66	21.94	1.42	1.94	1.57	1.01	1.38	1.47
LDPE	1.51	1.02	1.65	1.93	1.41	1.93	1.56	1.00	1.38	1.46
PET	0.80	0.54	0.88	1.03	0.75	1.03	0.83	0.53	0.73	0.78
LLDPE	1.51	1.02	1.66	1.93	1.41	1.94	1.57	1.00	1.38	1.47
PP	1.51	1.02	1.66	1.93	1.41	1.94	1.57	1.00	1.38	1.47
PS	1.37	0.92	1.50	1.74	1.27	1.75	1.41	0.91	1.25	1.432
PVC	0.60	0.40	0.66	0.76	0.56	0.77	0.62	0.40	0.54	0.58
PLA	0.64	0.43	0.70	0.81	0.59	0.81	0.66	0.42	0.58	0.61
Corrugated										
Containers	0.53	0.36	0.59	0.68	0.50	0.68	0.55	0.35	0.49	0.52
Magazines/Third-										
Class Mail	0.40	0.27	0.44	0.51	0.37	0.51	0.41	0.26	0.36	0.39
Newspaper	0.60	0.41	0.66	0.77	0.56	0.77	0.62	0.40	0.55	0.58
Office Paper	0.52	0.35	0.57	0.66	0.48	0.66	0.53	0.34	0.47	0.50
Phone Books	0.60	0.41	0.66	0.77	0.56	0.77	0.62	0.40	0.55	0.58
Textbooks	0.52	0.35	0.57	0.66	0.48	0.66	0.53	0.34	0.47	0.50
Dimensional Lumber	0.63	0.42	0.69	0.80	0.59	0.81	0.65	0.42	0.57	0.61
Medium-Density										
Fiberboard	0.63	0.42	0.69	0.80	0.59	0.81	0.65	0.42	0.57	0.61
Food Waste	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Food Waste (meat										
only)	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Food Waste (non-										
meat)	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Beef	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Poultry	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Grains	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Bread	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.217
Fruits and Vegetables	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Dairy Products	0.18	0.12	0.20	0.23	0.17	0.23	0.19	0.12	0.16	0.17
Yard Trimmings	0.21	0.14	0.23	0.27	0.20	0.27	0.22	0.14	0.19	0.21

				West-	West-	East-	East-			
	National		Moun	North	South	North	South	New	Middle	South
Material Combusted	Average	Pacific	tain	Central	Central	Central	Central	England	Atlantic	Atlantic
Mixed MSW	0.38	0.26	0.42	0.48	0.35	0.49	0.39	0.25	0.35	0.37
Carpet	0.58	0.39	0.63	0.74	0.54	0.74	0.60	0.38	0.53	0.56
Desktop CPUs	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
Portable Electronic										
Devices	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
Flat-panel Displays	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
CRT Displays	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
Electronic										
Peripherals	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
Hard-copy Devices	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
Mixed Electronics	0.12	0.08	0.13	0.15	0.11	0.15	0.12	0.08	0.11	0.11
Tires ^a	1.57	1.57	1.57	1.57	1.57	1.57	1.57	1.57	1.57	1.57
Asphalt Shingles ^b	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05
Vinyl Flooring	0.60	0.40	0.66	0.76	0.56	0.77	0.62	0.40	0.54	0.58
Wood Flooring	0.82	0.56	0.90	1.05	0.77	1.06	0.85	0.55	0.75	0.80

Note that the "National Average" column is also represented in column (g) of Exhibit 5-2.

5.2.5 Avoided CO₂ Emissions Due to Steel Recycling

WARM estimates the avoided CO₂ emissions from increased steel recycling made possible by steel recovery from WTE plants for steel cans, mixed MSW, electronics, and tires. Most MSW combusted with energy recovery in the United States is combusted at WTE plants that recover ferrous metals (e.g., iron and steel).²⁹ Note that EPA does not credit increased recycling of nonferrous materials due to a lack of data on the proportions of those materials being recovered. Therefore, the result tends to overestimate net GHG emissions from combustion.

For mixed MSW, EPA estimated the amount of steel recovered per ton of mixed MSW combusted, based on (1) the amount of MSW combusted in the United States, and (2) the amount of steel recovered, post-combustion. Ferrous metals are recovered at approximately 98 percent of WTE facilities in the United States (Bahor, 2010) and at five RDF processing facilities that do not generate power on-site. These facilities recovered a total of nearly 706,000 short tons per year of ferrous metals in 2004 (IWSA, 2004). By dividing 706,000 short tons (total U.S. steel recovery at combustors) by total U.S. combustion of MSW, which is 28.5 million tons (Van Haaren al., 2010), EPA estimated that 0.02 short tons of steel are recovered per short ton of mixed MSW combusted (as a national average).

For steel cans, EPA first estimated the national average proportion of steel cans entering WTE plants that would be recovered. As noted above, approximately 98 percent of MSW destined for combustion goes to facilities with a ferrous recovery system. At these plants, approximately 90 percent of steel is recovered (Bahor, 2010). EPA multiplied these percentages to estimate the weight of steel cans recovered per ton of MSW combusted—about 0.88 tons recovered per ton combusted.

Finally, to estimate the avoided CO_2 emissions due to increased recycling of steel, EPA multiplied (1) the weight of steel recovered by (2) the avoided CO_2 emissions per ton of steel recovered. The estimated avoided CO_2 emissions results are in column (d) of Exhibit 5-6. For more information on the GHG benefits of recycling, see the <u>Recycling</u> and <u>Metals</u> chapters.

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^a Assumes weighted average avoided utility GHG emissions for multiple tire combustion pathways.

^b Assumes avoided cement kiln refinery gas combustion.

²⁹ EPA did not consider any recovery of materials from the MSW stream that might occur before MSW is delivered to the combustor. EPA considered such prior recovery to be unrelated to the combustion operation—unlike the recovery of steel from combustor ash, an activity that is an integral part of the operation of many combustors.

Exhibit 5-6: Avoided GHG Emissions Due to Increased Steel Recovery from MSW at WTE Facilities

(a)	(b) Short Tons of Steel Recovered per Short Ton of Waste Combusted	(c) Avoided CO ₂ Emissions per Short Ton of Steel Recovered	(d) Avoided CO ₂ Emissions per Short Ton of Waste Combusted
Material Combusted	(Short Tons)	(MTCO ₂ E/Short Ton)	(MTCO₂E/Short Ton) ^a
Aluminum Cans	_		_ _
Aluminum Ingot	_		
Steel Cans	0.88	1.83	-1.62
Copper Wire	_	_	
Glass	_	_	
HDPE	_	_	
LDPE	_	_	
PET	_	_	
LLDPE	_		
PP	_		
PS	_	_	
PVC	_	_	
PLA	_	_	
Corrugated Containers	_	_	_
Magazines/Third-Class Mail	_	_	
Newspaper	_	_	
Office Paper	_	_	
Phone Books	_	_	
Textbooks	_	_	
Dimensional Lumber	_		
Medium-Density Fiberboard	_	_	
Food Waste	_	_	
Food Waste (meat only)	_	_	-
Food Waste (non-meat)	_	_	
Beef	_	_	-
Poultry	_	_	_
Grains	_	_	
Bread	_	_	
Fruits and Vegetables	_		
Dairy Products	_	_	-
Yard Trimmings	_	_	_
Mixed Paper (general)	_	_	_
Mixed Paper (primarily residential)	_	_	_
Mixed Paper (primarily from offices)	_	_	_
Mixed Metals	_	_	-1.04
Mixed Plastics	_	_	_
Mixed Recyclables	_	_	-0.04
Mixed Organics	_	_	_
Mixed MSW	0.02	1.83	-0.04
Carpet	_	_	_
Desktop CPUs	0.52	1.83	0.95
Portable Electronic Devices	0.06	1.83	0.12
Flat-panel Displays	0.33	1.83	0.60
CRT Displays	0.04	1.83	0.08
Electronic Peripherals	0.02	1.83	0.03
Hard-copy Devices	0.33	1.83	0.60
Mixed Electronics	0.20	1.83	0.37
Clay Bricks	_	_	_
Concrete	_	_	_
Fly Ash	_	_	_

(a) Material Combusted	(b) Short Tons of Steel Recovered per Short Ton of Waste Combusted (Short Tons)	(c) Avoided CO ₂ Emissions per Short Ton of Steel Recovered (MTCO ₂ E/Short Ton)	(d) Avoided CO ₂ Emissions per Short Ton of Waste Combusted (MTCO ₂ E/Short Ton) ^a
Tires	0.06	1.80	-0.10
Asphalt Concrete	-	-	-
Asphalt Shingles	_	_	-
Drywall	-	-	_
Fiberglass Insulation	-	-	_
Vinyl Flooring	_	-	_
Wood Flooring	_	-	_

^{– =} Zero emissions.

5.3 RESULTS

The national average results of this analysis are shown in Exhibit 5-7. The results from the last column of Exhibit 5-1, the last two columns of Exhibit 5-2, and the last column of Exhibit 5-6 are shown in columns (b) through (e) in Exhibit 5-7. The net GHG emissions from combustion of each material at mass burn and RDF facilities are shown in columns (f) and (g), respectively. These net values represent the gross GHG emissions (column (b)), minus the avoided GHG emissions (columns (c), (d), and (e)). As stated earlier, these estimates of net GHG emissions are expressed for combustion in absolute terms, and are not values relative to another waste management option, although they must be used comparatively, as all WARM emission factors must be. They are expressed in terms of short tons of waste input (i.e., tons of waste prior to processing).

Exhibit 5-7: Net National Average GHG Emissions from Combustion at WTE Facilities

(a)	(b)	(c)	(d)	(e = b - c - d)
	Gross GHG	Avoided Utility GHG	Avoided CO ₂	Net GHG Emissions
	Emissions per	Emissions per Ton	Emissions per Ton	from Combustion at
	Ton Combusted	Combusted at Mass	Combusted Due to	Mass Burn Facilities
	(MTCO ₂ E/ Short	Burn Facilities (MTCO ₂ E	Steel Recovery	(MTCO ₂ E / Short
Material Combusted	Ton)	/ Short Ton) ^a	(MTCO ₂ E / Short Ton)	Ton)
Aluminum Cans	0.01	(0.03)	_	0.03
Aluminum Ingot	0.01	(0.03)	_	0.03
Steel Cans	0.01	(0.02)	1.62	(1.59)
Copper Wire	0.01	(0.02)	_	0.03
Glass	0.01	(0.02)	_	0.03
HDPE	2.80	1.58	_	1.29
LDPE	2.80	1.57	_	1.29
PET	2.05	0.84	_	1.24
LLDPE	2.80	1.51	_	1.29
PP	2.80	1.51	_	1.29
PS	3.02	1.37	_	1.66
PVC	1.26	0.60	_	0.66
PLA	0.01	0.64	_	(0.63)
Corrugated Containers	0.05	0.53	_	(0.49)
Magazines/Third-Class Mail	0.05	0.40	_	(0.35)
Newspaper	0.05	0.60	_	(0.56)
Office Paper	0.05	0.52	_	(0.47)
Phone Books	0.05	0.60	_	(0.56)
Textbooks	0.05	0.52	_	(0.47)

Note that totals may not sum due to independent rounding, and more digits may be displayed than are significant.

^a The value in column (d) is a national average and is weighted to reflect 90 percent recovery at the 98 percent of facilities that recover ferrous metals.

^b Assumes that only 68 percent of facilities that use TDF recover ferrous metals.

*		*	
0.05	0.63	-	(0.58)
0.05	0.63	-	(0.58)
	0.18	-	(0.13)
	0.18	-	(0.13)
0.05	0.18	-	(0.13)
	0.18	-	(0.13)
0.05	0.18	_	(0.13)
0.05	0.18	_	(0.13)
	0.18	_	(0.13)
		-	(0.13)
0.05	0.18	-	(0.13)
	0.21	-	(0.17)
	0.21	-	(0.17)
0.05	0.21	-	(0.17)
0.05	0.21	-	(0.17)
0.05	0.54	-	(0.49)
0.05	0.53	-	(0.49)
		_	(0.45)
		1.05	(1.02)
		_	1.26
		0.04	(0.42)
		_	(0.15)
		0.04	0.01
		_	1.10
0.40	-0.12	0.95	(0.66)
	-0.12	0.12	0.65
0.73	-0.12	0.60	0.03
0.63	-0.12	0.08	0.45
2.22	-0.12	0.03	2.08
1.91	-0.12	0.60	1.20
0.86	-0.12	0.37	0.39
NA	NA	NA	NA
NA	NA		NA
NA	NA	NA	NA
	1.57	0.13	0.50
NA	NA	NA	NA
		_	(0.35)
NA NA	NA NA	_	NA
	NA	_	NA
0.29	0.60	_	(0.31)
		_	(0.74)
	0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.05	0.05	0.05 0.63 - 0.05 0.18 - 0.05 0.18 - 0.05 0.18 - 0.05 0.18 - 0.05 0.18 - 0.05 0.18 - 0.05 0.18 - 0.05 0.18 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.21 - 0.05 0.22 - 0.05 0.29 - 0.01 -0.02 1.05 0.34 1.09 - 0.43 0.38 0.04 0.63 0.58 -

Note that totals may not sum due to independent rounding, and more digits may be displayed than are significant.

In the Excel version of WARM, the user can select the state where the waste is being disposed of to determine the combustion emissions based on regional avoided utility emission factors. This functionality is not available in the online version of WARM, which only allows for national average emissions calculations.

^a The values in this column represent the national average avoided utility GHG emissions. WARM also allows users to use region-specific avoided utility emissions, which are contained in Exhibit 5-5.

^b The summary values for mixed paper are based on the proportions of the four paper types (corrugated containers, magazines/third-class mail, newspaper, and office paper) that constitute the different "mixed paper" definitions.

^c Tires used as TDF substitute for coal in cement kilns and utility boilers and as a substitute for natural gas, coal, and biomass in pulp and paper facilities.

Net GHG emissions are estimated to be negative for all biogenic sources of carbon (paper and wood products, organics) because CO₂ emissions from these sources are not counted, as discussed earlier.

As shown in Exhibit 5-7

Exhibit 5-7, combustion of plastics results in substantial net GHG emissions. This result is primarily because of the high content of non-biomass carbon in plastics. Also, when combustion of plastics results in electricity generation, the utility carbon emissions avoided (due to displaced utility fossil fuel combustion) are much lower than the carbon emissions from the combustion of plastics. This result is largely due to the lower system efficiency of WTE plants compared with electric utility plants. Recovery of ferrous metals at combustors results in negative net GHG emissions for steel cans, due to the increased steel recycling made possible by ferrous metal recovery at WTE plants. Combustion of mixed MSW results in slightly negative GHG emissions because of the high proportion of biogenic carbon and steel.

5.4 LIMITATIONS

The certainty of the analysis presented in this chapter is limited by the reliability of the various data elements used. The most significant limitations are as follows:

- Combustion system efficiency of WTE plants may be improving. If efficiency improves, more utility CO₂ will be displaced per ton of waste combusted (assuming no change in utility emissions per kWh), and the net GHG emissions from combustion of MSW will decrease.
- Data for the RDF analysis were provided by the Minnesota Office of Environmental Assistance
 and were obtained from a single RDF processing facility and a separate RDF combustion facility.
 Research indicates that each RDF processing and combustion facility is different. For example,
 some RDF combustion facilities may generate steam for sale off-site, which can affect overall
 system efficiency. In addition, the amount of energy required to process MSW into RDF and the
 amount of energy used to operate RDF combustion facilities can be difficult to quantify and can
 vary among facilities on daily, seasonal and annual bases. This is one of the reasons that RDF
 factors are not included in WARM.
- The reported ranges for N₂O emissions were broad. In some cases, the high end of the range was 10 times the low end of the range. Research has indicated that N₂O emissions vary with the type of waste burned. Thus, the average value used for mixed MSW and for all MSW components should be interpreted as approximate values.
- For mixed MSW, the study assumed that all carbon in textiles is from synthetic fibers derived from petrochemicals (whereas, in fact, some textiles are made from cotton, wool and other natural fibers). Because EPA assumed that all carbon in textiles is non-biogenic, all of the CO₂ emissions from combustion of textiles as GHG emissions were counted. This assumption will slightly overstate the net GHG emissions from combustion of mixed MSW, but the magnitude of the error is small because textiles represent only a small fraction of the MSW stream. Similarly, the MSW category of "rubber and leather" contains some biogenic carbon from leather and natural rubber. By not considering this small amount of biogenic carbon, the analysis slightly overstates the GHG emissions from MSW combustion.
- Because the makeup of a given community's mixed MSW may vary from the national average, the energy content also may vary from the national average energy content used in this analysis.
 For example, MSW from communities with a higher- or lower-than-average recycling rate may

- have a different energy content, and MSW with more than the average proportion of dry leaves and branches will have a higher energy content.
- In this analysis, EPA used the national average recovery rate for steel. Where waste is sent to a
 WTE plant with steel recovery, the net GHG emissions for steel cans will be slightly lower (i.e.,
 more negative). Where waste is sent to a WTE plant without steel recovery, the net GHG
 emissions for steel cans will be the same as for aluminum cans (i.e., close to zero). EPA did not
 credit increased recycling of nonferrous materials, because of a lack of information on the
 proportions of those materials. This assumption tends to result in overstated net GHG emissions
 from combustion.
- This analysis uses the "non-baseload" emission factors for electricity as the proxy for fuel displaced at the margin when WTE plants displace utility electricity. These non-baseload emission factors vary depending on the state where the waste is assumed to be combusted. If some other fuel or mix of fuels is displaced at the margin (e.g., a more coal-heavy fuel mix), the avoided utility CO₂ would be different.

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6 LANDFILLING

This chapter presents an overview of landfilling as a waste management strategy in relation to the development of material-specific emission factors for EPA's Waste Reduction Model (WARM). Estimates of the net greenhouse gas (GHG) emissions from landfilling most of the materials considered in WARM and several categories of mixed waste streams (e.g., mixed paper, mixed recyclables, and mixed municipal solid waste (MSW)) are included in the chapter.

6.1 A SUMMARY OF THE GHG IMPLICATIONS OF LANDFILLING

When food waste, yard trimmings, paper, and wood are landfilled, anaerobic bacteria degrade the materials, producing methane (CH₄) and carbon dioxide (CO₂). CH₄ is counted as an anthropogenic GHG because, even if it is derived from sustainably harvested biogenic sources, degradation would not result in CH₄ emissions if not for deposition in landfills. The CO₂ produced after landfilling is not counted as a GHG because it is considered part of the natural carbon cycle of growth and decomposition; for more information, see the text box on biogenic carbon in the <u>WARM Background and Overview</u> chapter. The other materials in WARM either do not contain carbon or do not biodegrade measurably in anaerobic conditions, and therefore do not generate any CH₄.

In addition to carbon emissions, some of the carbon in these materials (i.e., food waste, yard trimmings, paper, and wood) is stored in the landfill because these materials are not completely decomposed by anaerobic bacteria. Because this carbon storage would not normally occur under natural conditions (virtually all of the biodegradable material would degrade to CO₂, completing the photosynthesis/respiration cycle), this is counted as an anthropogenic sink. However, carbon in plastics and rubber that remains in the landfill is not counted as stored carbon because it is of fossil origin. Fossil carbon (e.g., petroleum, coal) is already considered "stored" in its natural state; converting it to plastic or rubber and putting it in a landfill only moves the carbon from one storage site to another.

EPA developed separate estimates of emissions from (1) landfills without gas recovery systems, (2) those that flare CH₄, (3) those that combust CH₄ for energy recovery, and (4) the national average mix of these three categories. The national average emission estimate accounts for the extent to which CH₄ will not be managed at some landfills, flared at some landfills, and combusted onsite for energy recovery at others.³⁰ The assumed mix of the three landfill categories that make up the national average for construction and demolition (C&D) materials and all other material types in WARM are presented in Exhibit 6-1. These estimates are based on the amount of CH₄ generated by U.S. landfills, as reported in Subpart HH and TT from EPA's Greenhouse Gas Reporting Program (EPA, 2018a), and the type of collection system from EPA's Landfill Methane Outreach Program (LMOP) (EPA, 2018b), as summarized in Exhibit 6-2. For C&D materials, EPA assumes that roughly 3% of waste is landfilled in a municipal landfill, which recovers landfill gas (LFG) at a rate that is consistent with industrial landfills (EPA, 2019; EPA, 2017). For all other materials, EPA assumes LFG recovery rates that are consistent with municipal landfills.

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³⁰ Although gas from some landfills is piped to an offsite power plant and combusted there, for the purposes of WARM, the simplifying assumption was that all gas for energy recovery was combusted onsite. This assumption was made due to the lack of information about the frequency of offsite power generation, piping distances, and losses from pipelines.

Exhibit 6-1: Percentage of CH₄ Generated under the National Average

Material Type	Percentage of CH ₄ from Landfills without LFG Recovery	Percentage of CH4 from Landfills with LFG Recovery and Flaring only	CH ₄ from Landfills with LFG Recovery and Electricity Generation (%)
C&D Material	96%	2%	2%
MSW Materials	8%	26%	66%

Exhibit 6-2: Percentage of CH₄ Generated from Each Type of Landfill

Landfill Type	Percentage of CH ₄ from Landfills without LFG Recovery	Percentage of CH4 from Landfills with LFG Recovery and Flaring only	CH ₄ from Landfills with LFG Recovery and Electricity Generation (%) ^a
Industrial Landfill	98%	2%	_
Municipal Landfill	8%	26%	66%

^a The LMOP database indicates landfills that have active landfill-gas-to-energy (LFGTE) systems. However, it does not report the percentage of LFG recovered at these facilities for energy generation versus the percentage of LFG recovered for flaring. In WARM, all LFG generation at landfills with LFGTE systems is assumed to be recovered for energy. Therefore, this approach likely underestimates the total percentage of LFG generation that is flared in the U.S. by not accounting for LFG flaring at landfills with LFGTE systems.

6.2 CALCULATING THE GHG IMPACTS OF LANDFILLING

The landfilling emission factors are made up of the following components:

- 1. CH₄ emissions from anaerobic decomposition of biogenic carbon compounds;
- 2. Transportation CO₂ emissions from landfilling equipment;
- 3. Biogenic carbon stored in the landfill; and
- 4. CO₂ emissions avoided through landfill gas-to-energy projects.

As mentioned above, WARM does not calculate CH₄ emissions, stored carbon, or CO₂ avoided for materials containing only fossil carbon (e.g., plastics, rubber). These materials have net landfilling emissions that are very low because they include only the transportation-related emissions from landfilling equipment. Some materials (e.g., newspaper, dimensional lumber) result in net storage (i.e., carbon storage exceeds CH₄ plus transportation energy emissions) at all landfills, regardless of whether gas recovery is present, while others (e.g., food waste) result in net emissions regardless of landfill gas collection and recovery practices. Whether the remaining materials result in net storage or net emissions depends on the landfill gas recovery scenario.

6.2.1 Carbon Stocks and Flows in Landfills

Exhibit 6-3 shows the carbon flows within a landfill system. Carbon entering the landfill can have one of several fates: exit as CH₄, exit as CO₂, exit as volatile organic compounds (VOCs), exit dissolved in leachate, or remain stored in the landfill.³¹

After entering landfills, a portion of the biodegradable material decomposes and eventually is transformed into landfill gas and/or leachate. Aerobic bacteria initially decompose the waste until the available oxygen is consumed. This stage usually lasts less than a week and is followed by the anaerobic acid state, in which carboxylic acids accumulate, the pH decreases, and some cellulose and hemicellulose decomposition occurs. Finally, during the methanogenic state, bacteria further decompose the biodegradable material into CH_4 and CO_2 .

 31 The exhibit and much of the ensuing discussion are taken directly from Freed et al. (2004).

6-2

The rate of decomposition in landfills is affected by a number of factors, including: (1) waste composition; (2) factors influencing microbial growth (moisture, available nutrients, pH, temperature); and (3) whether the operation of the landfill retards or enhances waste decomposition. Most studies have shown that the amount of moisture in the waste, which can vary widely within a single landfill, is a critical factor in the rate of decomposition (Barlaz et al., 1990). Due to this fact, the emission factors presented in WARM are per wet ton of waste.

Among the research conducted on the various components of the landfill carbon system, much to date has focused on the transformation of landfill carbon into CH₄. This interest has been spurred by a number of factors, including EPA's 1996 rule requiring large landfills to control landfill gas emissions (40 Code of Federal Regulations Part 60, Subparts Cc and WWW), the importance of CH₄ emissions in GHG inventories, and the market for CH₄ as an energy source. CH₄ production occurs in the methanogenic stage of decomposition, as methanogenic bacteria break down the fermentation products from earlier decomposition processes. Since CH₄ emissions result from waste decomposition, the quantity and duration of the emissions is dependent on the same factors that influence waste degradability (e.g., waste composition, moisture). The CH₄ portion of each material type's emission factor is discussed further in section 6.2.2.

Carbon dioxide is produced in the initial aerobic stage and in the anaerobic acid stage of decomposition. However, relatively little research has been conducted to quantify CO_2 emissions during these stages. Emissions during the aerobic stage are generally assumed to be a small proportion of total organic carbon inputs, and a screening-level analysis indicates that less than one percent of carbon is likely to be emitted through this pathway (Freed et al., 2004). Once the methanogenic stage of decomposition begins, landfill gas as generated is composed of approximately 50 percent CO_2 (Bingemer and Crutzen, 1987). However, landfill gas as collected generally has a higher CO_2 concentration (sometimes as much as a 60 percent: 40 percent ratio), because some of the CO_2 is dissolved in the leachate as part of the carbonate system ($CO_2 \leftrightarrow CO_3 \leftrightarrow CO_3$).

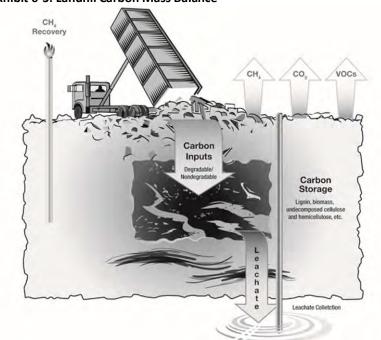


Exhibit 6-3: Landfill Carbon Mass Balance

Source: Freed et al. (2004).

To date, very little research has been conducted on the role of VOC emissions in the landfill carbon mass balance. Given the thousands of compounds entering the landfill environment, tracking the biochemistry by which these compounds ultimately are converted to VOC is a complex undertaking. Existing research indicates that ethane, limonene, n-decane, p-dichlorobenzene, and toluene may be among the most abundant landfill VOCs (Eklund et al., 1998). Hartog (2003) reported non-CH₄ volatile organic compound concentrations in landfill gas at a bioreactor site in Iowa, averaging 1,700 parts per million (ppm) carbon by volume in 2001 and 925 ppm carbon by volume in 2002. If the VOC concentrations in landfill gas are generally of the order of magnitude of 1,000 ppm, VOCs would have a small role in the overall carbon balance, as concentrations of CH₄ and CO₂ will both be hundreds of times larger.

Leachate is produced as water percolates through landfills. Factors affecting leachate formation include the quantity of water entering the landfill, waste composition, and the degree of decomposition. Because it may contain materials capable of contaminating groundwater, leachate (and the carbon it contains) is typically collected and treated before being released to the environment, where it eventually degrades into CO₂. However, leachate is increasingly being recycled into the landfill as a means of inexpensive disposal and to promote decomposition, increasing the mass of biodegradable materials collected by the system and consequently enhancing aqueous degradation (Chan et al., 2002; Warith et al., 1999). Although a significant body of literature exists on landfill leachate formation, little research is available on the carbon implications of this process. Based on a screening analysis, Freed et al. (2004) found that loss as leachate may occur for less than one percent of total carbon inputs to landfills.

In mass balance terms, carbon storage can be characterized as the carbon that remains after accounting for the carbon exiting the system as landfill gas or dissolved in leachate. On a dry weight basis, municipal refuse contains 30–50 percent cellulose, 7–12 percent hemicellulose and 15–28 percent lignin (Hilger and Barlaz, 2001). Although the degradation of cellulose and hemicellulose in landfills is well documented, lignin does not degrade to a significant extent under anaerobic conditions (Colberg, 1988). Landfills in effect store some of carbon from the cellulose and hemicellulose and all of the carbon from the lignin that is buried initially. The amount of storage will vary with environmental conditions in the landfill; pH and moisture content have been identified as the two most important variables controlling decomposition (Barlaz et al., 1990). These variables and their effects on each material type's emission factor are discussed further below.

6.2.2 Estimating Emissions from Landfills

As discussed in section 6.2.1, when biodegradable materials such as wood products, food wastes, and yard trimmings are placed into a landfill, a fraction of the carbon within these materials degrades into CH_4 emissions. The quantity and timing of CH_4 emissions released from the landfill depends upon three factors: (1) how much of the original material decays into CH_4 , (2) how readily the material decays under different landfill moisture conditions, and (3) landfill gas collection practices. This section describes how these three factors are addressed in WARM.

6.2.2.1 Methane Generation and Landfill Carbon Storage

The first step is to determine the amount of carbon contained in degradable materials that is emitted from the landfill as CH₄, and the amount that remains in long-term storage within the landfill. Although a large body of research exists on CH₄ generation from mixed solid wastes, only a few investigators—most notably Dr. Morton Barlaz and colleagues at North Carolina State University—have measured the behavior of specific waste wood, paper, food waste, and yard trimming components. The

results of their experiments yield data on the inputs—specifically the initial carbon contents, CH₄ generation, and carbon stored—that are required for calculating material-specific emission factors for WARM.

Barlaz (1998) developed a series of laboratory experiments designed to measure biodegradation of these materials in a simulated landfill environment, in conditions designed to promote decomposition (i.e., by providing ample moisture and nutrients). Each waste component (e.g., grass, branches, leaves, paper) was dried; analyzed for cellulose, hemicellulose, and lignin content; weighed; placed in two-liter plastic containers (i.e., reactors); and allowed to decompose anaerobically under moist conditions (Eleazer et al., 1997). At the end of the experiment, the contents of the reactors were dried, weighed, and analyzed for cellulose, hemicellulose, lignin, and (in the case of food waste only) protein content. The carbon in these residual components is assumed to represent carbon that would remain undegraded over the long term in landfills: that is, it would be stored.

Based on these components, Dr. Barlaz estimated the initial biogenic carbon content of each waste material as a percent of dry matter. For some materials, the carbon content estimates have been updated to reflect more recent studies or to better reflect changes in material composition in recent years. Exhibit 6-4 shows the initial carbon contents of the wastes analyzed by Barlaz (1998) and Wang et al. (2011).

Exhibit 6-4: Initial Biogenic Carbon Content of Materials Tested in Barlaz (1998) and Wang et al. (2011)

	Initial Biogenic Carbon Content, % of Dry	
Material	Matter	Source
Corrugated Containers	47%	Barlaz (1998)
Newspaper	49%	Barlaz (1998)
Office Paper	32%	Barlaz (1998) ^a
Coated Paper	34%	Barlaz (1998)
Food Waste	50%	Barlaz (1998)
Grass	45%	Barlaz (1998)
Leaves	46%	Barlaz (1998)
Branches	49%	Barlaz (1998)
Mixed MSW	42%	Barlaz (1998)
Gypsum Board	5%	Barlaz (1998)
Dimensional Lumber	49%	Wang et al. (2011)
Medium-density Fiberboard	44%	Wang et al. (2011)
Wood Flooring ^b	46%	Wang et al. (2011)

^a Based on 2014 discussions with Dr. Morton Barlaz, the carbon content of office paper has been updated to account for an average calcium carbonate (CaCO₃) content of 20 percent in office paper in recent years.

The principal stocks and flows in the landfill carbon balance are:

- Initial carbon content (Initial C);
- Carbon output as CH₄ (CH₄^C);
- Carbon output as CO₂ (CO₂^C); and
- Residual carbon (i.e., landfill carbon storage, LF^C).

The initial carbon content, along with the other results from the Barlaz (1998), Wang et al. (2013), Wang et al. (2011), and Levis et al. (2013) experiments are used to estimate each material type's

^b Based on an average of carbon content values for red oak and plywood in Wang et al. (2011).

emission factor in WARM. The Barlaz (1998), Wang et al. (2013), Wang et al. (2011), and Levis et al. (2013) experiments did not capture CO_2 emissions in the carbon balance; however, in a simple system where the only carbon fates are CH_4 , CO_2 and carbon storage, the carbon balance can be described as

If the only decomposition is anaerobic, then $CH_4^C = CO_2^C$. Thus, the carbon balance can be expressed as

Exhibit 6-5 shows the measured experimental values, in terms of the percentage of initial carbon for each of the materials analyzed, the implied landfill gas yield, and the sum of outputs as a percentage of initial carbon (Barlaz, 1998; Wang et al., 2013; Wang et al., 2011; Levis et al., 2013). As the sum of the outputs shows, the balance between carbon outputs and carbon inputs generally was not perfect. This imbalance is attributable to measurement uncertainty in the analytic techniques.

Exhibit 6-5: Experimental Values for CH₄ Yield and Carbon Storage^a

(a)	(b) Measured CH ₄ Yield as a % of	(c) Implied Yield of Landfill Gas (CH ₄ +CO ₂) as a Proportion of Initial Carbon	(d) Measured Proportion of Initial Carbon	(e) Output as % of Initial Carbon
Material	Initial Carbon	(c = 2 × b)	Stored	(e = c + d)
Corrugated Containers	17%	35%	55%	90%
Newspaper	8%	16%	85%	100%
Office Paper	29%	58%	12%	70%
Coated Paper	13%	26%	79%	100%
Food Waste	32%	63%	16%	79%
Grass	23%	46%	53%	99%
Leaves	8%	15%	85%	100%
Branches	12%	23%	77%	100%
Mixed MSW	16%	32%	19%	50%
Gypsum Board	0%	0%	55%	55%
Dimensional Lumber	1%	3%	88%	91%
Medium-density Fiberboard	1%	1%	84%	85%
Wood Flooring	2%	5%	99%	100%

^a The CH₄, CO₂, and carbon stored from these experiments represents only the biogenic carbon in each material type.

To calculate the WARM emission factors, adjustments were made to the measured values so that exactly 100 percent of the initial carbon would be accounted for. After consultation with Dr. Barlaz, the following approach was adopted to account for exactly 100 percent of the initial carbon:

For most materials where the total carbon output is less than the total carbon input (e.g., corrugated containers, office paper, food waste, grass, leaves), the "missing" carbon was assumed to be emitted as equal quantities of CH₄^C and CO₂^C. In these cases (corrugated

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 $^{^{32}}$ The emissions ratio of CH₄ to CO₂ is 1:1 for carbohydrates (e.g., cellulose, hemicellulose). For proteins, the ratio is 1.65 CH₄ per 1.55 CO₂; for protein, it is C_{3.2}H₅ON_{0.86} (Barlaz et al., 1989). Given the predominance of carbohydrates, for all practical purposes, the overall ratio is 1:1.

containers, office paper, food waste, grass, leaves), the CH_4^C was increased with respect to the measured values as follows:

$$\frac{\text{Initial C-LF}^{C}}{2} = CH_{4}^{C}$$

This calculation assumes that $CO_2^C = CH_4^C$. In essence, the adjustment approach was to increase landfill gas production, as suggested by Dr. Barlaz.

For coated paper, newspaper, and wood flooring, where carbon outputs were greater than
initial carbon, the measurements of initial carbon content and CH₄ mass were assumed to be
accurate. Here, the adjustment approach was to decrease carbon storage. Thus, landfill carbon
storage was calculated as the residual of initial carbon content minus (2 × CH^C₄).

The resulting adjusted CH₄ yields and carbon storage are presented in Exhibit 6-6.

- For branches, dimensional lumber, medium-density fiberboard, and mixed MSW, the measured CH₄ yield as a percentage of initial carbon was considered to be the most realistic estimate for methane yield, based on consultation with Dr. Barlaz. Therefore, no adjustment was made for these materials.
- For gypsum board, the sulfate in wallboard is estimated to reduce methane generation, as bacteria use sulfate preferentially to the pathway that results in methane, as suggested by Dr. Barlaz. As such, methane yield from gypsum board is likely to be negligible and is therefore adjusted to 0% in WARM.

Exhibit 6-6: Adjusted CH₄ Yield and Carbon Storage by Material Type

Material	Adjusted Yield of CH ₄ as Proportion of Initial Carbon	Adjusted Carbon Storage as Proportion of Initial Carbon
Corrugated Containers ^a	22%	55%
Newspaper ^b	8%	84%
Office Paper ^a	44%	12%
Coated Paper ^b	13%	74%
Food Waste ^a	42%	16%
Grass ^a	23%	53%
Leaves ^a	8%	85%
Branches ^c	12%	77%
Mixed MSW ^c	16%	19%
Gypsum Board ^d	0%	55%
Dimensional Lumber ^c	1%	88%
Medium-density Fiberboard ^c	1%	84%
Wood Flooring ^b	2%	95%

 $^{^{}a}$ CH₄ yield is adjusted to account for measurement uncertainty in the analytic techniques to measure these quantities. For corrugated containers, office paper, food waste, grass, and leaves, the yield of CH₄ was increased such that the proportion of initial carbon emitted as landfill gas (i.e., 2 × CH₄) plus the proportion that remains stored in the landfill is equal to 100% of the initial carbon.

^b For coated paper, newspaper, and wood flooring, the proportion of initial carbon that is stored in the landfill is decreased such that the proportion of initial carbon emitted as landfill gas (i.e., 2 × CH₄) plus the proportion that remains stored in the landfill is equal to 100% of the initial carbon.

^c For branches, dimensional lumber, medium-density fiberboard, and mixed MSW, the measured CH₄ yield as a percentage of initial carbon and measured proportion of initial carbon stored shown in columns b and d, respectively of Exhibit 6-5 was considered to be the most realistic estimate for methane yield. Therefore, these values were not adjusted.

^d For gypsum board, the sulfate in wallboard is estimated to reduce methane generation; thus, the methane yield from gypsum board is likely to be negligible and is therefore adjusted to 0%.

Dr. Barlaz's experiment did not test all of the biodegradable material types in WARM. EPA identified proxies for the remaining material types for which there were no experimental data. Magazines and third-class mail placed in a landfill were assumed to contain a mix of coated paper and office paper and were therefore assumed to behave like an average of those two materials. Similarly, phone books and textbooks were assumed to behave in the same way as newspaper and office paper, respectively. Results from two studies by Wang et al. were used for dimensional lumber, mediumdensity fiberboard, and wood flooring (2011; 2013). For wood flooring, the ratio of dry-to-wet weight was adjusted to more accurately represent the moisture content of wood lumber (Staley and Barlaz, 2009). Drywall was assumed to have characteristics similar to gypsum board. Exhibit 6-7 shows the landfill CH₄ emission factors and the final carbon storage factors for all applicable material types.

Exhibit 6-7: CH₄ Yield for Solid Waste Components

	Initial Biogenic	Adjusted Yield of CH ₄ as Proportion	Final (Adjusted) CH ₄ Generation, MTCO ₂ E/Dry	Final (Adjusted) CH4 Generation (MTCO2E/Wet
Material	Carbon Content	Of Initial Carbon	Metric Tona	Short Ton)b
Corrugated Containers	47%	22%	3.48	2.62
Magazines/Third-Class Mail	36%	12%	1.43	1.19
Newspaper	49%	8%	1.33	1.05
Office Paper	32%	44%	4.71	3.89
Phonebooks	49%	8%	1.33	1.05
Textbooks	32%	44%	4.71	3.89
Dimensional Lumber	49%	1%	0.24	0.17
Medium-Density Fiberboard	44%	1%	0.08	0.06
Food Waste	49%	40%	6.63	1.62
Yard Trimmings				
Grass	45%	23%	3.48	0.57
Leaves	46%	8%	1.17	0.65
Branches	49%	12%	1.90	1.45
Mixed MSW	42%	16%	2.23	1.62
Drywall	5%	0%	0	0
Wood Flooring	43%	2%	0.27	0.18

^a Final adjusted CH₄ generation per dry metric ton is the product of the initial carbon content and the final percent carbon emitted as CH₄ multiplied by the molecular ratio of carbon to CH₄ (12/16).

6.2.2.2 Component-Specific Decay Rates

The second factor in estimating material-specific landfill emissions is the rate at which a material decays under anaerobic conditions in the landfill. The decay rate is an important factor that influences the landfill collection efficiency described further in the next section. Although the final adjusted CH_4 yield shown in Exhibit 6-7 will eventually occur no matter what the decay rate, the rate at which the material decays influences how much of the CH_4 yield will eventually be captured for landfills with collection systems.

Recent studies by De la Cruz and Barlaz (2010) found that different materials degrade at different rates relative to bulk MSW rates of decay. For example, one short ton of a relatively inert wood material—such as lumber—will degrade slowly and produce a smaller amount of methane than food waste, which readily decays over a much shorter timeframe. Materials will also degrade faster under wetter landfill conditions. Consequently, the rate at which CH₄ emissions are generated from decaying material in a landfill depends upon: (1) the type of material placed in the landfill, and (2) the moisture conditions of the landfill.

^b CH₄ generation is converted from per dry metric ton to per wet short ton by multiplying the CH₄ generation on a dry metric ton basis by (1 – the material's moisture content) and by converting from metric tons to short tons of material.

De la Cruz and Barlaz (2010) measured component-specific decay rates in laboratory experiments that were then scaled to field-level, component-specific decay rates based on mixed MSW field-scale decay rates published in EPA (1998) guidance.

To scale the laboratory-scale, component-specific decay rate measurements to field-scale values, De la Cruz and Barlaz (2010) assumed that the weighted average decay rate for a waste mixture of the same composition as MSW would be equal to the bulk MSW decay rate. They also related a labscale decay rate for mixed MSW to the field-scale decay rate using a scaling factor. Using these two relationships, the authors were able to estimate field-scale decay rates for different materials based on the laboratory data. The following equations were used to estimate the component-specific decay rates:

Equation 1

$$f \times \sum_{i=1}^{n} k_{lab,i} \times (wt.fraction)_i = decay rate$$

Equation 2

$$k_{field,i} = f \times k_{lab,i}$$

where,

f = a correction factor to force the left side of the equation to equal the overall MSW decay rate

 $k_{lab,i}$ = the component-specific decay rate calculated from lab experiments

 $k_{field,i}$ = the component-specific decay rate determined for the field

i = the ith waste component

Based on the results from De la Cruz and Barlaz (2010), the Excel version of WARM allows users to select different component-specific decay rates based on different assumed moisture contents of the landfill to estimate the rate at which CH_4 is emitted for each material type (or "component"). The five MSW decay rates used are:

- 1. k = 0.02/year ("Dry"), corresponding to landfills receiving fewer than 20 inches of annual precipitation: based values reported in EPA (2010)
- 2. k = 0.04/year ("Moderate"), corresponding to landfills receiving between 20 and 40 inches of annual precipitation: based values reported in EPA (2010)
- 3. k = 0.06/year ("Wet"), corresponding to landfills receiving greater than 40 inches of annual precipitation: based values reported in EPA (2010)
- 4. k = 0.12/year ("Bioreactor"), corresponding to landfills operating as bioreactors where water is added until the moisture content reaches 40 percent moisture on a wet-weight basis: based on expert judgment using values reported in Barlaz et al. (2010) and Tolaymat et al. (2010)
- 5. k = 0.052/year ("National Average"), corresponding to a weighted average based on the share of waste received at each landfill type: based on expert judgment using values reported in EPA (2010)

The final waste component-specific decay rates as a function of landfill moisture conditions are provided in Exhibit 6-8.

Exhibit 6-8: Component-Specific Decay Rates (yr⁻¹) by Landfill Moisture Scenario

		Landfill I	Moisture Con	ditions	
Material	Dry	Moderate	Wet	Bioreactor	National Average
Corrugated Containers	0.01	0.02	0.03	0.06	0.03
Magazines/Third-Class Mail	0.06	0.12	0.18	0.37	0.16
Newspaper	0.02	0.03	0.05	0.10	0.04
Office Paper	0.01	0.03	0.04	0.09	0.04
Phone Books	0.02	0.03	0.05	0.10	0.04
Textbooks	0.01	0.03	0.04	0.09	0.04
Dimensional Lumber	0.04	0.08	0.12	0.25	0.11
Medium-Density Fiberboard	0.03	0.06	0.10	0.19	0.08
Food Waste	0.07	0.14	0.22	0.43	0.19
Yard Trimmings	0.10	0.20	0.29	0.59	0.26
Grass	0.15	0.30	0.45	0.89	0.39
Leaves	0.09	0.17	0.26	0.51	0.22
Branches	0.01	0.02	0.02	0.05	0.02
Mixed MSW	0.02	0.04	0.06	0.12	0.05
Drywalla	_	_	_	_	_
Wood Flooring ^a	_	_	_	_	_

⁻⁼ Zero Emissions.

The profile of methane emissions as materials decay in landfills over time is commonly approximated using a first-order decay methodology summarized in De la Cruz and Barlaz (2010). The CH₄ generation potential of landfilled waste decreases gradually throughout time and can be estimated using first order decomposition mathematics. The profile of methane emissions from landfills over time for mixed MSW is shown in Exhibit 6-9 as a graphic representation of the methane emissions approximated using a first-order decay equation. As Exhibit 6-9 shows, materials will degrade faster under wetter conditions in landfills (i.e., landfills whose conditions imply higher decay rates for materials).

^aDecay rates were not estimated since WARM assumes that the construction and demolition landfills where these materials are disposed of do not collect landfill gas.

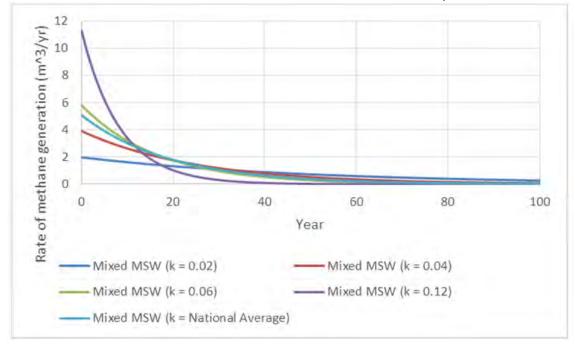


Exhibit 6-9. Rate of Methane Generation for Mixed MSW as a Function of Decay Rate

Although in each landfill moisture scenario, the total final CH₄ yield for solid waste components (Exhibit 6-7) will eventually be emitted over time, the rate at which methane is emitted greatly depends on the decay rate. Finally, since different materials have very different methane emission profiles in landfills, the effectiveness and timing of the installation of landfill gas collection systems can greatly influence methane emissions, as discussed in the next section.

6.2.2.3 Landfill Gas Collection

WARM estimates the amount of methane that is collected by landfill gas collection equipment. In practice, the landfill gas collection system efficiency does not remain constant over the duration of gas production. Rather, the gas collection system at any particular landfill is typically expanded over time. Usually, only a small percentage (or none) of the gas produced soon after waste burial is collected, while almost all of the gas produced is collected once a final cover is installed. To provide a better estimate of gas collection system efficiency, EPA used a Monte Carlo analysis to estimate the fraction of produced gas that is vented directly, flared and utilized for energy recovery while considering annual waste disposal and landfill operating life (Levis and Barlaz, 2014).³³

The gas collection efficiencies that WARM uses are evaluated from the perspective of a short ton of a specific material placed in the landfill at year zero. The efficiencies are calculated based on one of five moisture conditions (dry, moderate, wet, bioreactor, and national average conditions, described in section 6.2.2.2) and one of four landfill gas collection practices over a 100-year time period, which is approximately the amount of time required for 95 percent of the potential landfill gas to be produced under the "Dry" (k = 0.02/yr) landfill scenario. The final average efficiency is equal to the total CH_4 collected over 100 years divided by the total CH_4 produced over 100 years.

The combination of four different landfill gas collection scenarios and five different landfill moisture conditions means there are 20 possible landfill gas collection efficiencies possible for each

³³ This improved analysis of landfill gas collection was incorporated in June 2014 into WARM Version 13.

material in WARM. The landfill collection efficiency scenarios are described below and the assumptions for each are shown in Exhibit 6-10:

- 1. Typical collection phased-in collection with an improved cover; judged to represent the average U.S. landfill, although every landfill is unique and a typical landfill is an approximation of reality.
- 2. Worst-case collection the minimum collection requirements under EPA's New Source Performance Standards.
- 3. Aggressive collection landfills where the operator is aggressive in gas collection relative to a typical landfill; bioreactor landfills are assumed to collect gas aggressively.
- 4. California regulatory scenario³⁴ equivalent to landfill management practices based on California regulatory requirements.

Exhibit 6-10: WARM Gas Collection Scenario Assumptions and Efficiencies Compared to EPA AP-42 (1998) with Landfill Gas Recovery for Energy

			Landfill Gas Collection Efficiency (%) for Mixed MSW ^a							
				MSW Decay Rate (yr ⁻¹)						
Gas Collection Scenario Scenario Description		Gas Collection Scenario	0.02	0.04	0.06	0.12	National Average			
AP-42	EPA default gas collection assumption (EPA 1998 AP-42) (not modeled in WARM)	All years: 75%	75.0	75.0	75.0	75.0	75.0			
1	"Typical collection", judged to represent the average U.S. landfill	Years 0–1: 0% Years 2-4: 50% Years 5–14: 75% Years 15 to 1 year before final cover: 82.5% Final cover: 90%	68.2	65.0	64.1	60.6	64.8			
2	"Worst-case collection" under EPA New Source Performance Standards (NSPS)	Years 0-4: 0% Years 5-9: 50% Years 10–14: 75% Years 15 to 1 year before final cover: 82.5% Final cover: 90%	66.2	61.3	59.2	50.6	60.3			
3	"Aggressive gas collection," typical bioreactor operation	Year 0: 0% Years 0.5-2: 50% Years 3–14: 75% Years 15 to 1 year before final cover: 82.5% Final Cover: 90%	68.6	65.8	66.3	63.9	66.4			
4	"California regulatory scenario", landfill management based on California regulatory requirements	Year 0: 0% Year 1: 50% Years 2-7: 80% Years 8 to 1 year before final cover: 85% Final cover: 90%	83.6	79.5	77.4	72.9	78.8			

^a The values in this table are for landfills that recover gas for energy. In reality, a small share of gas recovered is eventually flared. The values provided in this table include both the gas recovered for energy and the small portion recovered for flaring.

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³⁴ This additional landfill gas collection scenario was incorporated in June 2014 into WARM Version 13 to allow WARM users to estimate and view landfill management results based on California regulatory requirements.

The landfill gas collection efficiencies by material type for each of the four landfill collection efficiency scenarios and each of the five moisture conditions are provided in Exhibit 6-11. In addition to the gas collected, EPA also took into account the percentage of gas that is flared, oxidized, and emitted for landfills that recover gas for energy, as described in Levis and Barlaz (2014). Some of the uncollected methane is oxidized to CO_2 as it passes through the landfill cover; Levis and Barlaz (2014) adapted EPA recommendations for methane oxidation (71 FR 230, 2013) to develop the following oxidation rates at various stages of landfill gas collection:

Without gas collection or final cover: 10 percent

• With gas collection before final cover: 20 percent

• After final cover installation: 35 percent

In the EPA recommendations, the fraction of uncollected methane that is oxidized varies with the methane flux (mass per area per time) and ranges from 10 percent to 35 percent (71 FR 230, 2013). Measurement or estimation of the methane flux is possible on a site-specific basis but requires assumptions on landfill geometry and waste density to estimate flux for a generic landfill as is represented by WARM. As such, the methane oxidation values published by EPA were used as guidance for the values listed above. Landfills with a final cover and a gas collection system in place will have a relatively low flux through the cover, which justifies the upper end of the range (35 percent) given by EPA. Similarly, landfills without a gas collection system in place will have a relatively high flux, suggesting that an oxidation rate of 10 percent is most appropriate. Landfills with a gas collection system in place but prior to final cover placement were assigned an oxidation rate of 20 percent. Based on preliminary calculations for a variety of landfill geometries and waste densities, Levis and Barlaz (2014) determined that the methane flux would justify an oxidation rate of 25 percent most but not all of the time. As such, an oxidation rate of 20 percent was adopted in WARM for landfills with gas collection before final cover (Levis and Barlaz, 2014).

For landfill gas that is not collected for energy use, EPA took into account the percentage of landfill CH₄ that is flared (when recovery for flaring is assumed), oxidized near the surface of the landfill, and emitted. Based on analysis by Levis and Barlaz, EPA estimated the percentage of the landfill CH₄ generated that are either flared, chemically oxidized or converted by bacteria to CO₂, and emitted for each material type for each of the four landfill collection efficiency scenarios and each of the five moisture conditions (Levis and Barlaz, 2014).

Exhibit 6-11: Waste Component-Specific Collection Efficiencies by Landfill Moisture Condition with Landfill Gas Recovery for Energy

EXHIBIT 6-11. Waste C						•					gressive	Collect	ion Land		California Regulations Collection					
		Typical	Landfill S			Worst-Case Landfill Scenario			Scenario				Scenario							
				Bio-	Nati		_		Bio-	Nati				Bio-	Nati		_		Bio-	Nati
	_	Mode		react	onal	_	Mod		react	onal	_	Mod		react	onal	_	Mod		react	onal
Material	Dry	rate	Wet	or	Avg.	Dry	erate	Wet	or	Avg.	Dry	erate	Wet	or	Avg.	Dry	erate	Wet	or	Avg.
Corrugated Containers	61%	55%	54%	55%	56%	60%	54%	53%	50%	54%	61%	56%	56%	58%	57%	66%	59%	60%	62%	61%
Magazines/ Third-	01/0	3370	34/0	33/0	30%	0076	3470	J3/0	30%	34/0	01/6	30%	30/0	3670	37/0	0070	33/0	0070	0270	01/6
Class Mail	59%	55%	52%	45%	54%	55%	46%	40%	26%	43%	61%	58%	57%	51%	57%	67%	63%	61%	54%	62%
Newspaper	62%	59%	59%	57%	59%	61%	56%	55%	49%	56%	62%	59%	61%	60%	61%	67%	64%	65%	65%	65%
Office Paper	62%	58%	58%	57%	59%	61%	56%	55%	50%	56%	62%	59%	60%	60%	60%	67%	63%	64%	65%	64%
Phone Books	62%	59%	59%	57%	59%	61%	56%	55%	49%	56%	62%	59%	61%	60%	61%	67%	64%	65%	65%	65%
Textbooks	62%	58%	58%	57%	59%	61%	56%	55%	50%	56%	62%	59%	60%	60%	60%	67%	63%	64%	65%	64%
Dimensional Lumber	62%	59%	57%	50%	58%	59%	52%	48%	35%	50%	63%	61%	60%	55%	60%	68%	66%	65%	60%	65%
Medium-Density	0270	3370	3770	3070	3070	3370	3270	4070	3370	3070	0370	01/0	0070	3370	0070	0070	0070	0370	0070	0370
Fiberboard	62%	60%	59%	53%	59%	60%	55%	51%	40%	53%	63%	62%	62%	58%	62%	68%	66%	67%	62%	67%
Food Waste	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Food Waste (meat																				
only)	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Food Waste (non-																				
meat)	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Beef	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Poultry	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Grains	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Bread	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Fruits and Vegetables	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Dairy Products	58%	53%	50%	42%	52%	53%	43%	36%	22%	40%	59%	56%	55%	49%	55%	65%	61%	59%	51%	60%
Yard Trimmings	54%	47%	44%	39%	47%	47%	37%	31%	21%	35%	55%	51%	49%	44%	50%	61%	55%	52%	45%	54%
Grass	49%	43%	39%	33%	41%	39%	27%	20%	9%	25%	51%	47%	45%	39%	46%	57%	51%	48%	38%	50%
Leaves	56%	51%	47%	40%	49%	50%	40%	33%	19%	37%	58%	54%	52%	46%	53%	64%	59%	57%	48%	58%
Branches	61%	53%	51%	52%	54%	60%	52%	51%	49%	53%	61%	54%	53%	54%	55%	65%	57%	57%	58%	59%
Mixed MSW	62%	60%	60%	57%	60%	61%	56%	55%	47%	56%	63%	61%	62%	60%	62%	67%	65%	67%	65%	66%
Gypsuma	-	_	_	-	_	_	_	_	_	_	_	-	_	-	_	_	-	_	_	_
Wood Flooring ^a	-	_	_	_	_	_	_	_	_	-	_	-	_	_	_	_	_	_	_	_

^{- =} Zero Emissions.

 $^{^{\}mathrm{a}}$ WARM assumes that construction and demolition landfills do not collect landfill gas.

6.2.3 Emissions from Transportation to Landfills and Landfill Operation

WARM includes emissions associated with transportation and landfilling the material. Transportation energy emissions occur when fossil fuels are combusted to collect and transport material to the landfill facility and then to operate landfill operational equipment. To calculate the emissions, WARM relies on assumptions from FAL (1994) for the equipment emissions and NREL's US Life Cycle Inventory Database (USLCI) (NREL, 2015). The NREL emission factor assumes a diesel, short-haul truck. Exhibit 6-12 provides the transportation emission factor calculation.

Exhibit 6-12: Transportation CO₂ Emissions Assumptions and Calculation

Equipment	Total (MTCO₂E/Short Ton)
Collection Vehicles	0.00
Landfill Equipment	0.02
Total	0.02

6.2.4 Estimating Landfill Carbon Storage

The other anthropogenic fate of carbon in landfills is storage. As described in section 6.2.1, a portion of the carbon in biodegradable materials (i.e., food waste, yard trimmings, paper, and wood) that is not completely decomposed by anaerobic bacteria remains stored in the landfill. This carbon storage would not normally occur under natural conditions, so it is counted as an anthropogenic sink (IPCC, 2006; Bogner et al., 2007).

The discussion in section 6.2.2 on initial carbon contents and CH₄ generation includes the measured carbon stored from the Barlaz (1998), Wang et al. (2013), Wang et al. (2011), and Levis et al. (2013) experiments. For the most part, the amount of stored carbon measured as the output during these experiments is considered the final ratio of carbon stored to total initial dry weight of each material type. For newspaper, wood flooring, and coated paper—which is used to estimate landfill characteristics for magazines and third-class mail—the amount of carbon stored is reduced because carbon outputs were *greater than* initial carbon.

To estimate the final carbon storage factor, the proportion of initial carbon stored found in Exhibit 6-6 is multiplied by the initial carbon contents in Exhibit 6-4 to obtain the ratio of carbon storage to dry weight for each material type found in Exhibit 6-13. These estimates are then converted from dry weight to wet weight and from grams to metric tons of CO_2 per wet short ton of material. The last column of Exhibit 6-13 provides the final carbon storage factors for the biodegradable solid waste components modeled in WARM.

Exhibit 6-13: Carbon Storage for Solid Waste Components

	Ratio of Carbon Storage to Dry Weight (gram	Ratio of Dry Weight to Wet	Ratio of Carbon Storage to Wet Weight (gram	Amount of Carbon Stored (MTCO ₂ E
Material	C/dry gram)	Weight	C/wet gram)	per Wet Short Ton)
Corrugated Containers	0.26	0.83	0.22	0.72
Magazines/Third-Class Mail	0.28	0.92	0.25	0.85
Newspaper	0.41	0.87	0.36	1.19
Office Paper	0.04	0.91	0.04	0.12
Phonebooks	0.41	0.87	0.36	1.19
Textbooks	0.04	0.91	0.04	0.12
Dimensional Lumber	0.44	0.75	0.33	1.09
Medium-Density Fiberboard	0.37	0.75	0.28	0.92
Food Waste	0.10	0.27	0.03	0.09
Yard Trimmings	0.31	0.45	0.16	0.54
Grass	0.24	0.18	0.04	0.14
Leaves	0.39	0.62	0.24	0.79
Branches	0.38	0.84	0.32	1.06
Mixed MSW	0.08	0.80	0.06	0.21
Drywall	0.03	0.94	0.02	0.08
Wood Flooring	0.42	0.75	0.31	1.04

6.2.5 Electric Utility GHG Emissions Avoided

The CH_4 component of landfill gas that is collected from landfills can be combusted to produce heat and electricity, and recovery of heat and electricity from landfill gas offsets the combustion of other fossil fuel inputs. WARM models the recovery of landfill gas for electricity generation and assumes that this electricity offsets non-baseload electricity generation in the power sector.

WARM applies non-baseload electricity emission rates to calculate the emissions offset from landfill gas energy recovery because the model assumes that incremental increases in landfill energy recovery will affect non-baseload power plants (i.e., power plants that are "demand-following" and adjust to marginal changes in the supply and demand of electricity). EPA calculated non-baseload emission rates as the average emissions rate from power plants that combust fuel and have capacity factors less than 0.8 (EPA, 2015a).

EPA estimated the avoided GHG emissions per MTCO $_2$ E of CH $_4$ combusted using several physical constants and data from EPA's Landfill Methane Outreach Program and eGRID (EPA, 2013; EPA, 2018c). The mix of fuels used to produce electricity varies regionally in the United States; consequently, EPA applied a different CO $_2$ -intensity for electricity generation depending upon where the electricity is offset. The Excel version of WARM includes CO $_2$ -intensity emission factors for non-baseload electricity generated in nine different U.S. regions as well as a U.S.-average CO $_2$ -intensity (EPA, 2015a). The formula used to calculate the quantity of electricity generation emissions avoided per MTCO $_2$ E of CH $_4$ combusted is as follows:

$$\frac{BTU_{CH4}}{H_{LEGTE}} \times \alpha \times E_{Grid} = R$$

Where:

 Btu_{CH4} = Energy content of CH_4 per MTCO₂E CH_4 combusted; assumed to be 1,012 Btu per cubic foot of CH_4 (EPA, 2013), converted into Btu per MTCO₂E CH_4 assuming 20 grams per cubic foot of CH_4 at standard temperature and pressure and a global warming potential of CH_4 of 21

- H_{LFGTE} = Heat rate of landfill gas to energy conversion; assumed to be 11,700 Btu per kWh generated (EPA, 2013)
- a = Net capacity factor of electricity generation; assumed to be 85 percent (EPA, 2013)
- E_{grid} = Non-baseload CO_2 -equivalent GHG emissions intensity of electricity produced at the regional or national electricity grid; values assumed for each region and U.S. average are shown in Exhibit 6-15
- R = Ratio of GHG emissions avoided from electricity generation per MTCO₂E of CH₄ combusted for landfill gas to energy recovery

Exhibit 6-14 shows variables in the GHG emissions offset for the national average fuel mix. The final ratio is the product of columns (a) through (h). Exhibit 6-15 shows the amount of carbon avoided per kilowatt-hour of generated electricity and the final ratio of MTCO $_2$ E avoided of utility carbon per MTCO $_2$ E of CH $_4$ combusted (column (g) and resulting column (i)).

Exhibit 6-14: Calculation to Estimate Utility GHGs Avoided Through Combustion of Landfill CH₄ for Electricity Based on National Average Electricity Grid Mix

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
							Metric	Ratio of
						Kg Utility	Tons	MTCO ₂ E
						CO ₂	Avoided	Avoided
Metric Tons		Cubic Ft.		kWh		Avoided/	Utility	Utility CO₂
CH ₄ /MTCO ₂ E	Grams	CH ₄ /		Electricity	Electricity	kWh	CO₂/Kg	per MTCO₂E
CH ₄	CH ₄ /Metric	Gram	Btu/Cubic	Generated/	Generation	Generated	Utility	CH ₄
Combusted	Ton CH ₄	CH ₄	Ft. CH ₄	Btu	Efficiency	Electricity	CO ₂	Combusted
0.04	1,000,000	0.05	1,012	0.00009	0.85	0.73	0.001	0.11

Exhibit 6-15: Ratio of MTCO₂E Avoided Utility Carbon per MTCO₂E CH₄ Combusted by Region

Region	Kg Utility CO₂ Avoided/kWh Generated Electricity	Ratio of MTCO ₂ E Avoided Utility C per MTCO ₂ E CH ₄
Pacific	0.52	0.08
Mountain	0.78	0.12
West-North Central	1.00	0.15
West-South Central	0.66	0.10
East-North Central	0.90	0.13
East-South Central	0.81	0.12
New England	0.53	0.08
Mid Atlantic	0.69	0.10
South Atlantic	0.79	0.12
National Average	0.75	0.11

If regional avoided utility emission factors are not employed, WARM calculates U.S.-average avoided utility emission factors based on the percent of CH₄ generated at landfills in the nation with landfill gas recovery and electricity production found in Exhibit 6-2, and assuming U.S.-average, non-baseload electricity GHG emission intensity. Exhibit 6-16 shows this calculation for each material type for the national average fuel mix.

Exhibit 6-16: Overall Avoided Utility CO₂ Emissions per Short Ton of Waste Material (National Average Grid Mix)

EXHIBIT 9-10: Ove					ry and Electricity (,
(a)	CH₄ Generation (MTCO₂E/ Wet Short	Percentage of CH4 Recovered	(d) Utility GHG Emissions Avoided per MTCO ₂ E CH ₄ Combuste d (MTCO ₂ E)	Percentage of CH4 Recovered for Electricity Generation Not Utilized Due to LFG System	Utility GHG Emissions Avoided (MTCO ₂ E/Wet Short Ton)	Percentage of CH4 From Landfills With LFG Recovery and Electricity Generation	(h) Net Avoided CO ₂ Emissions from Energy Recovery (MTCO ₂ E/ Wet Short
Material	Ton) (Exhibit 6-7)	(Exhibit 6-11)	(Exhibit 6-15)	"Down Time"	$(f = b \times c \times d \times (1-e))$	(Exhibit 6-2)	Ton) (h = f × g)
Corrugated Containers	2.62	56%	-0.11	3%	(0.15)	63%	(0.10)
Magazines/ Third-Class Mail	1.19	54%	-0.11	3%	(0.07)	63%	(0.04)
Newspaper	1.05	59%	-0.11	3%	(0.06)	63%	(0.04)
Office Paper	3.89	59%	-0.11	3%	(0.24)	63%	(0.15)
Phonebooks	1.05	59%	-0.11	3%	(0.06)	63%	(0.04)
Textbooks	3.89	59%	-0.11	3%	(0.24)	63%	(0.15)
Dimensional Lumber	0.17	58%	-0.11	3%	(0.05)	63%	(0.01)
Medium- Density Fiberboard	0.06	59%	-0.11	3%	0.00	63%	0.00
Food Waste	1.62	52%	-0.11	3%	(0.09)	63%	(0.05)
Yard Trimmings	0.81	47%	-0.11	3%	(0.04)	63%	(0.03)
Grass	0.57	41%	-0.11	3%	(0.02)	63%	(0.02)
Leaves	0.65	49%	-0.11	3%	(0.03)	63%	(0.02)
Branches	1.45	54%	-0.11	3%	(0.08)	63%	(0.05)
Mixed MSW	1.62	60%	-0.11	3%	(0.10)	63%	(0.06)
Drywalla	0.00	_	-0.11	3%	_	-	-
Wood Flooring ^a	0.18	_	-0.11	3%	_	_	_

^{- =} Zero Emissions.

6.2.6 Net GHG Emissions from Landfilling

 CH_4 emissions, transportation CO_2 emissions, carbon storage, and avoided utility GHG emissions are then summed to estimate the net GHG emissions from landfilling each material type. Exhibit 6-17 shows the net emission factors for landfilling each material based on typical landfill gas collection practices, average landfill moisture conditions (i.e., for landfills receiving between 20 and 40 inches of precipitation annually), and U.S.-average non-baseload electricity grid mix.

^a WARM assumes that construction and demolition landfills do not collect landfill gas.

Exhibit 6-17: Net GHG Emissions from Landfilling (MTCO₂E/Short Ton)

EXHIBIT 6-17: Net GHG EMISS	Raw Material Acquisition and Manufacturing	5(227	,	Avoided CO ₂ Emissions		Net Emissions
	(Current Mix of	Transportation	Landfill	from Energy	Landfill Carbon	(Post-
Material	Inputs)	to Landfill	CH ₄	Recovery	Sequestration	Consumer)
Aluminum Cans	_	0.02	1	_	_	0.02
Aluminum Ingot	_	0.02	1	_	_	0.02
Steel Cans	_	0.02	1	_	_	0.02
Copper Wire	_	0.02	1	_	_	0.02
Glass	_	0.02	1	_	_	0.02
HDPE	_	0.02	1	_	_	0.02
LDPE	_	0.02	1	_	_	0.02
PET	_	0.02	1	_	_	0.02
LLDPE	_	0.02	1	_	_	0.02
PP	_	0.02	-	_	_	0.02
PS	_	0.02	1	_	_	0.02
PVC	_	0.02	1	_	_	0.02
PLA	_	0.02	1	_	(1.66)	(1.64)
Corrugated Containers	_	0.02	0.88	(0.10)	(0.72)	0.18
Magazines/Third-Class Mail	_	0.02	0.40	(0.04)	(0.85)	(0.43)
Newspaper	_	0.02	0.33	(0.04)	(1.19)	(0.85)
Office Paper	_	0.02	1.23	(0.16)	(0.12)	1.13
Phonebooks	_	0.02	0.33	(0.04)	(1.19)	(0.85)
Textbooks	_	0.02	1.23	(0.16)	(0.12)	1.13
Dimensional Lumber	_	0.02	0.15	0.00	(1.09)	(0.92)
Medium-density Fiberboard	_	0.02	0.05	0.00	(0.92)	(0.85)
Food Waste	_	0.02	0.56	(0.06)	(0.09)	0.50
Food Waste (meat only)	_	0.02	0.56	(0.06)	(0.09)	0.50
Food Waste (non-meat)	_	0.02	0.56	(0.06)	(0.09)	0.50
Beef	_	0.02	0.56	(0.06)	(0.09)	0.50
Poultry	_	0.02	0.56	(0.06)	(0.09)	0.50
Grains	_	0.02	0.56	(0.06)	(0.09)	0.50
Bread	_	0.02	0.56	(0.06)	(0.09)	0.50
Fruits and Vegetables	_	0.02	0.56	(0.06)	(0.09)	0.50
Dairy Products	_	0.02	0.56	(0.06)	(0.09)	0.50
Yard Trimmings	_	0.02	0.31	(0.03)	(0.54)	(0.20)
Grass	_	0.02	0.24	(0.03)	(0.14)	0.12
Leaves	_	0.02	0.24	(0.03)	(0.79)	(0.53)
Branches	_	0.02	0.51	(0.05)	(1.06)	(0.54)
Mixed Paper (general)	_	0.02	0.78	(0.09)	(0.72)	0.07
Mixed Paper (primarily						
residential)	_	0.02	0.75	(0.09)	(0.76)	0.02
Mixed Paper (primarily from						
offices)	-	0.02	0.73	(0.09)	(0.64)	0.11
Mixed Metals	_	0.02	-	_	_	0.02
Mixed Plastics	-	0.02	1	_	_	0.02
Mixed Recyclables	_	0.02	0.66	(0.07)	(0.65)	0.03
Mixed Organics	_	0.02	0.46	(0.04)	(0.30)	0.18
Mixed MSW	_	0.02	0.50	(0.07)	(0.21)	0.31
Carpet	_	0.02	_	_	_	0.02
Desktop CPUs	_	0.02	_	_	_	0.02
Portable Electronic Devices	_	0.02	_	_	_	0.02
Flat-panel Displays	_	0.02	_	_	_	0.02
CRT Displays	_	0.02	_	_	_	0.02
Electronic Peripherals	_	0.02	_	_	_	0.02

Material	Raw Material Acquisition and Manufacturing (Current Mix of Inputs)	Transportation to Landfill	Landfill CH4	Avoided CO ₂ Emissions from Energy Recovery	Landfill Carbon Sequestration	Net Emissions (Post- Consumer)
Hard-copy Devices	-	0.02	-	, –	-	0.02
Mixed Electronics	_	0.02	ı	_	_	0.02
Clay Bricks	_	0.02	-	_	_	0.02
Concrete	-	0.02	-	-	_	0.02
Fly Ash	_	0.02	-	-	_	0.02
Tires	-	0.02	1	ı	_	0.02
Asphalt Concrete	_	0.02	ı	I	_	0.02
Asphalt Shingles	_	0.02	-	1	_	0.02
Drywall	_	0.02	-	1	(0.08)	(0.06)
Fiberglass Insulation	_	0.02	ı	ı	_	0.02
Structural Steel	_	0.02	ı	1	_	0.02
Vinyl Flooring	_	0.02	ı	1	_	0.02
Wood Flooring ^a	_	0.02	0.16	0.00	(1.04)	(0.86)

^{- =} Zero Emissions.

In WARM, emissions from landfills are dependent on the user selection of one of four different landfill scenarios (i.e., "Landfills: National Average," "Landfills Without LFG Recovery," "Landfills With LFG Recovery and Flaring," and "Landfills With LFG Recovery and Electric Generation") as described in section 1. The net landfilling emission factors for landfilling each material based on the default options in WARM (i.e., typical landfill gas collection practices, average landfill moisture conditions, and U.S.-average non-baseload electricity grid mix) are shown in Exhibit 6-18.

Exhibit 6-18: Landfilling Net Emission Factors in WARM Using Default Options (MTCO₂E/Ton)

Material	Landfills: National Average (Exhibit 6-17)	Landfills without LFG Recovery	Landfills with LFG Recovery and Flaring	Landfills with LFG Recovery and Electricity Generation
Aluminum Cans	0.02	0.02	0.02	0.02
Aluminum Ingot	0.02	0.02	0.02	0.02
Steel Cans	0.02	0.02	0.02	0.02
Copper Wire	0.02	0.02	0.02	0.02
Glass	0.02	0.02	0.02	0.02
HDPE	0.02	0.02	0.02	0.02
LDPE	0.02	0.02	0.02	0.02
PET	0.02	0.02	0.02	0.02
LLDPE	0.02	0.02	0.02	0.02
PP	0.02	0.02	0.02	0.02
PS	0.02	0.02	0.02	0.02
PVC	0.02	0.02	0.02	0.02
PLA	(1.64)	(1.64)	(1.64)	(1.64)
Corrugated Containers	0.18	1.66	0.45	(0.10)
Magazines/Third-Class Mail	(0.43)	0.25	(0.37)	(0.53)
Newspaper	(0.85)	(0.23)	(0.75)	(0.96)
Office Paper	1.13	3.40	1.51	0.72
Phonebooks	(0.85)	(0.23)	(0.75)	(0.96)
Textbooks	1.13	3.40	1.51	0.72
Dimensional Lumber	(0.92)	(0.92)	(1.01)	(1.03)
Medium-density Fiberboard	(0.85)	(0.85)	(0.88)	(0.89)
Food Waste	0.50	1.39	0.56	0.36

^a WARM assumes that construction and demolition landfills do not collect landfill gas

Material	Landfills: National Average (Exhibit 6-17)	Landfills without LFG Recovery	Landfills with LFG Recovery and Flaring	Landfills with LFG Recovery and Electricity Generation
Food Waste (meat only)	0.50	1.39	0.56	0.36
Food Waste (meat only)	0.50	1.39	0.56	0.36
Beef	0.50	1.39	0.56	0.36
Poultry	0.50	1.39	0.56	0.36
Grains	0.50	1.39	0.56	0.36
Bread	0.50	1.39	0.56	0.36
Fruits and Vegetables	0.50	1.39	0.56	0.36
Dairy Products	0.50	1.39	0.56	0.36
Yard Trimmings	(0.20)	0.21	(0.17)	(0.26)
Grass	0.12	0.39	0.12	0.08
Leaves	(0.53)	(0.18)	(0.51)	(0.58)
Branches	(0.54)	0.26	(0.39)	(0.69)
Mixed Paper (general)	0.07	1.44	0.30	(0.18)
Mixed Paper (general) Mixed Paper (primarily residential)	0.02	1.33	0.23	(0.23)
Mixed Paper (primarily from offices)	0.11	1.42	0.29	(0.11)
Mixed Metals	0.02	0.02	0.02	0.02
Mixed Plastics	0.02	0.02	0.02	0.02
Mixed Recyclables	0.03	1.18	0.37	(0.23)
Mixed Organics	0.18	0.84	0.23	0.08
Mixed MSW	0.31	1.27	0.46	0.14
Carpet	0.02	0.02	0.02	0.02
Desktop CPUs	0.02	0.02	0.02	0.02
Portable Electronic Devices	0.02	0.02	0.02	0.02
Flat-panel Displays	0.02	0.02	0.02	0.02
CRT Displays	0.02	0.02	0.02	0.02
Electronic Peripherals	0.02	0.02	0.02	0.02
Hard-copy Devices	0.02	0.02	0.02	0.02
Mixed Electronics	0.02	0.02	0.02	0.02
Clay Bricks	0.02	0.02	0.02	0.02
Concrete	0.02	0.02	0.02	0.02
Fly Ash	0.02	0.02	0.02	0.02
Tires	0.02	0.02	0.02	0.02
Asphalt Concrete	0.02	0.02	0.02	0.02
Asphalt Shingles	0.02	0.02	0.02	0.02
Drywall	(0.06)	(0.06)	(0.06)	(0.06)
Fiberglass Insulation	0.02	0.02	0.02	0.02
Structural Steel	0.02	0.02	0.02	0.02
Vinyl Flooring	0.02	0.02	0.02	0.02
Wood Flooring	(0.86)	(0.86)	(0.86)	(0.86)

6.3 LIMITATIONS

The landfilling analysis has several limitations, outlined below.

 The net GHG emissions from landfilling each material are quite sensitive to the LFG recovery rate. Because of the high global warming potential of CH₄, small changes in the LFG recovery rate (for the national average landfill) could have a large effect on the net GHG impacts of landfilling each material and the ranking of landfilling relative to other MSW management options.

- The distribution of waste in place is not a perfect proxy for the distribution of ongoing waste generation destined for landfill.
- Ongoing shifts in the use of landfill cover and liner systems are likely to influence the rate of CH₄ generation and collection. As more landfills install effective covers and implement controls to keep water and other liquids out, conditions will be less favorable for degradation of biodegradable wastes. Over the long term, these improvements may result in a decrease in CH₄ generation and an increase in carbon storage. Moreover, Dr. Barlaz believes that the CH₄ yields from his laboratory experiments are likely to be higher than CH₄ yields in a landfill, because the laboratory experiments were designed to generate the maximum amount of CH₄ possible. If the CH₄ yields from the laboratory experiments were higher than yields in a landfill, the net GHG emissions from landfilling biodegradable materials would be lower than estimated here.
- EPA assumed that once wastes are disposed in a landfill, they are never removed. In other
 words, it was assumed that landfills are never "mined." A number of communities have mined
 their landfills—removing and combusting the waste—in order to create more space for
 continued disposal of waste in the landfill. To the extent that landfills are mined in the future, it
 is incorrect to assume that carbon stored in a landfill will remain stored. For example, if
 landfilled wastes are later combusted, the carbon that was stored in the landfill will be oxidized
 to CO₂ in the combustor.
- The estimate of avoided utility GHG emissions per unit of CH₄ combusted assumes that all landfill gas-to-energy projects produce electricity. In reality, some projects are "direct gas" projects, in which CH₄ is piped directly to the end user for use as fuel. In these cases, the CH₄ typically replaces natural gas as a fuel source. Because natural gas use is less GHG-intensive than average electricity production, direct gas projects will tend to offset fewer GHG emissions than electricity projects will—a fact not reflected in the analysis.
- For landfilling of yard trimmings (and other organic materials), EPA assumed that all carbon storage in a landfill environment is incremental to the storage that occurs in a non-landfill environment. In other words, it was assumed that in a baseline where yard trimmings are returned to the soil (i.e., in a non-landfill environment), all of the carbon is decomposed relatively rapidly (i.e., within several years) to CO₂, and there is no long-term carbon storage. To the extent that long-term carbon storage occurs in the baseline, the estimates of carbon storage reported here are overstated, and the net postconsumer GHG emissions are understated.
- Another limitation is the assumptions used in developing "corrected" CH₄ yields for biodegradable materials in MSW. Because of the high GWP of CH₄, a small difference between estimated and actual CH₄ generation values would have a large effect on the GHG impacts of landfilling and the ranking of landfilling relative to other MSW management options.

6.4 REFERENCES

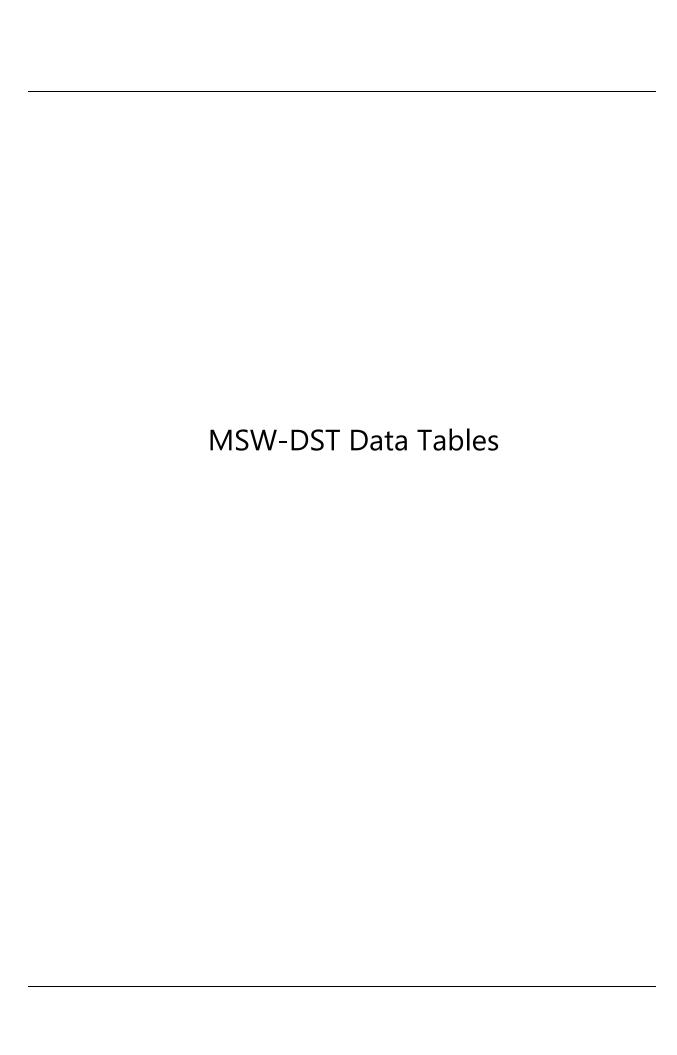
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Mass Flows

Mass Flows										
									Collection	Landfill
Vand Tituratura Laura			· -		-	_		Reprocessing	-	
Yard Trimmings, Leaves	97664	0	0	0	0	0	97664	0	97,664	97,664
Yard Trimmings, Grass	97649	0 0	0 0	0 0	0 0	0 0	97649	0	97,649	97,649
Yard Trimmings, Branches	46888		0	0	0	0	46888	0 0	46,888	46,888
Food Waste - Vegetable	820443	0	0	0	0	0	820443 410222	0	820,443	820,443
Food Waste - Non-Vegetable Wood	410222 757332	0 0	0	0	0	0	757332	0	410,222	410,222
Wood Other	157778	0	0	0	0	0	157778	0	757,332 157,778	757,332 157,778
Textiles	331333	0	0	0	0	0	331333	0	331,333	331,333
Rubber/Leather	78889	0	0	0	0	0	78889	0	78,889	78,889
Newsprint	23454	0	0	0	0	0	23454	0	23,454	23,454
Corr. Cardboard	305683	0	0	0	0	0	305683	0	305,683	305,683
Office Paper	39444	0	0	0	0	0	39444	0	39,444	39,444
Magazines	0	0	0	0	0	0	0	0	0	0
3rd Class Mail	0	0	0	0	0	0	0	0	0	0
Folding Containers	78889	0	0	0	0	0	78889	0	78,889	78,889
Paper Bags	355000	0	0	0	0	0	355000	0	355,000	355,000
Mixed Paper	465444	0	0	0	0	0	465444	0	465,444	465,444
Paper - Non-recyclable	118333	0	0	0	0	0	118333	0	118,333	118,333
HDPE - Translucent Containers	31361	0	0	0	0	0	31361	0	31,361	31,361
HDPE - Pigmented Containers	15681	0	0	0	0	0	15681	0	15,681	15,681
PET - Containers	54995	0	0	0	0	0	54995	0	54,995	54,995
Plastic - Other # 1, Polypropylene	31556	0	0	0	0	0	31556	0	31,556	31,556
Plastic - Other # 2	0	0	0	0	0	0	0	0	0	0
Mixed Plastic	134111	0	0	0	0	0	134111	0	134,111	134,111
Plastic Film	528555	0	0	0	0	0	528555	0	528,555	528,555
Plastic - Non-Recyclable	299777	0	0	0	0	0	299777	0	299,777	299,777
Ferrous Cans	23580	0	0	0	0	0	23580	0	23,580	23,580
Ferrous Metal - Other	181444	0	0	0	0	0	181444	0	181,444	181,444
Aluminum Cans	23561	0	0	0	0	0	23561	0	23,561	23,561
Aluminum - Foil	0	0	0	0	0	0	0	0	0	0
Aluminum - Other	23667	0	0	0	0	0	23667	0	23,667	23,667
Ferrous - Non-recyclable	197222	0	0	0	0	0	197222	0	197,222	197,222
Al - Non-recyclable	7889	0	0	0	0	0	7889	0	7,889	7,889
Glass - Brown	23537	0	0	0	0	0	23537	0	23,537	23,537
Glass - Green	15657	0	0	0	0	0	15657	0	15,657	15,657
Glass - Clear	62790	0	0	0	0	0	62790	0	62,790	62,790
Mixed Glass	46865	0	0	0	0	0	46865	0	46,865	46,865
Glass - Non-recyclable	23667	0	0	0	0	0	23667	0	23,667	23,667
Misc. Organic	339222	0	0	0	0	0	339222	0	339,222	339,222
Misc. Inorganic	1159665	0	0	0	0	0	1159665	0	1,159,665	1,159,665
E-waste	55222	0	0	0	0	0	55222	0	55,222	55,222
Aerobic Residual	0	0	0	0	0	0	0	0	0	0
Anaerobic Residual	0	0	0	0	0	0	0	0	0	0
Bottom Ash	0	0	0	0	0	0	0	0	0	0
Fly Ash	0	0	0	0	0	0	0	0	0	0
Waste Fraction 46	418111	0	0	0	0	0	418111	0	418,111	418,111
Waste Fraction 47	0	0	0	0	0	0	0	0	0	0
Waste Fraction 48	0	0	0	0	0	0	0	0	0	0
Waste Fraction 49	0	0	0	0	0	0	0	0	0	0
Waste Fraction 50	0	0	0	0	0	0	0	0	0	0
Waste Fraction 51	0	0	0	0	0	0	0	0	0	0
Waste Fraction 52	0	0	0	0	0	0	0	0	0	0
Waste Fraction 53	0	0	0	0	0	0	0	0	0	0
Waste Fraction 54	0	0	0	0	0	0	0	0	0	0
Waste Fraction 55	0	0	0	0	0	0	0	0	0	0
Waste Fraction 56	0	0	0	0	0	0	0	0	0	0
Waste Fraction 57	0	0	0	0	0	0	0	0	0	0
Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	7882576	0	0	0	0	0	7882576	0		

CHRLF_DST_CHA8 V3 WET.xlsx

LCIA Outputs

										Collection	Landfill	
Impacts	Total	Collection	Transportation	Separation	AD (Composting '	WTE	Landfill	Reprocessing	SF1_RWC-LF1	LF1	
C Emissions Neutral; C Storage Negative	1,240,021,892	263,141,971	0	0	0	0	0	976,879,921	0	263,141,971	976,879,921	
cumulative energy demand fossil non-ren	17,592,075,848	4,534,710,563	0	0	0	0	0	13,057,365,285	0	4,534,710,563	13,057,365,285	
TRACI environmental impact acidification	206,508,880	31,214,329	0	0	0	0	0	175,294,551	0	31,214,329	175,294,551	
TRACI environmental impact eutrophicati	516,929	30,944	0	0	0	0	0	485,985	0	30,944	485,985	
TRACI environmental impact photochemi	4,704,465	358,241	0	0	0	0	0	4,346,225	0	358,241	4,346,225	
USEtox ecotoxicity total (CTUe)	1,716,806,527	691,749,776	0	0	0	0	0	1,025,056,751	0	691,749,776	1,025,056,751	
USEtox human toxicity total (CTUh)	148	51	0	0	0	0	0	97	0	51	97	
CO2-Fossil (kg)	502,510,350	246,898,093	0	0	0	0	0	255,612,257	0	246,898,093	255,612,257	
CO2-Biogenic (kg)	1,675,155,420	1,612,434	0	0	0	0	0	1,673,542,986	0	1,612,434	1,673,542,986	
CO2-Stored (kg)	-2,951,003,934	76,173	0	0	0	0	0	-2,951,080,108	0	76,173	-2,951,080,108	
CH4-Fossil (kg)	2,771,447	403,817	0	0	0	0	0	2,367,630	0	403,817	2,367,630	
CH4-Biogenic (kg)	106,765,737	2,193	0	0	0	0	0	106,763,545	0	2,193	106,763,545	
N2O (kg)	1,165	2,464	0	0	0	0	0	-1,299	0	2,464	-1,299	
CO (kg)	3,345,230	455,596	0	0	0	0	0	2,889,634	0	455,596	2,889,634	
NOx (kg)	4,248,514	340,026	0	0	0	0	0	3,908,489	0	340,026	3,908,489	
SOx (kg)	722,143	333,415	0	0	0	0	0	388,728	0	333,415	388,728	
PM>10 (kg)	134,134	243,174	0	0	0	0	0	-109,040	0	243,174	-109,040	
PM10 (kg)	203,220	82,207	0	0	0	0	0	121,013	0	82,207	121,013	
PM2.5 (kg)	260,166	47,311	0	0	0	0	0	212,855	0	47,311	212,855	
NMVOC (kg)	2,726,131	325,289	0	0	0	0	0	2,400,842	0	325,289	2,400,842	
Lead (kg)	852	131	0	0	0	0	0	721	0	131	721	
Cost (\$)	240,543,384	115,084,636	0	0	0	0	0	125,458,748	0	115,084,636	125,458,748	

Colle MT	263,142	Collection GWP	Collection MTCO2e	Landfill MT 976,880	Landfill GWP	Landfill MTCO2e 1,416,619 -439,739	
	246,898	1	246,898	255,612	1	255,612	
	1,612	1	1,612	1,673,543	1	1,673,543	
	76	1	76	(2,951,080)	1	(2,951,080)	
	404	28	11,307	2,368	28	66,294	
	2	28	61	106,764	28	2,989,379	
	2	298	734	(1)	298	(387)	
	340	10	3,400	3,908	10	- 39,085	
		0.03 0.03		Total emissions excluding credits Total emissions including credits	0.50 0.11		Total emissions excluding credits Total emissions including credits
			262,477				

0.53 4,630,765 Total emissions excluding credits 0.14 1,240,022 Total emissions including credits

LCIA Outputs

										Collection	Landfill
Impacts	Total	Collection	Transportation	Separation	AD Co	omposting	WTE	Landfill	Reprocessin	g SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	1,679,760,977	263,141,971	0	0	0	0	0	1,416,619,006	0	263,141,971	1,416,619,006
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-Ed	զ. 23,836,434,131	4,534,710,563	0	0	0	0	0	19,301,723,569	0	4,534,710,563	19,301,723,569
TRACI environmental impact acidification (moles of H+-Eq)	238,480,050	31,214,329	0	0	0	0	0	207,265,721	0	31,214,329	207,265,721
TRACI environmental impact eutrophication (kg N-Eq.)	465,888	30,944	0	0	0	0	0	434,945	0	30,944	434,945
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	3,269,258	358,241	0	0	0	0	0	2,911,018	0	358,241	2,911,018
USEtox ecotoxicity total (CTUe)	2,825,057,320	691,749,776	0	0	0	0	0	2,133,307,544	0	691,749,776	2,133,307,544
USEtox human toxicity total (CTUh)	240	51	0	0	0	0	0	188	0	51	188
CO2-Fossil (kg)	925,717,310	246,898,093	0	0	0	0	0	678,819,216	0	246,898,093	678,819,216
CO2-Biogenic (kg)	1,635,218,760	1,612,434	0	0	0	0	0	1,633,606,326	0	1,612,434	1,633,606,326
CO2-Stored (kg)	-2,950,962,709	76,173	0	0	0	0	0	-2,951,038,883	0	76,173	-2,951,038,883
CH4-Fossil (kg)	3,923,846	403,817	0	0	0	0	0	3,520,029	0	403,817	3,520,029
CH4-Biogenic (kg)	105,862,003	2,193	0	0	0	0	0	105,859,810	0	2,193	105,859,810
N2O (kg)	14,899	2,464	0	0	0	0	0	12,435	0	2,464	12,435
CO (kg)	3,534,083	455,596	0	0	0	0	0	3,078,487	0	455,596	3,078,487
NOx (kg)	2,797,472	340,026	0	0	0	0	0	2,457,447	0	340,026	2,457,447
SOx (kg)	2,356,466	333,415	0	0	0	0	0	2,023,051	0	333,415	2,023,051
PM>10 (kg)	512,286	243,174	0	0	0	0	0	269,112	0	243,174	269,112
PM10 (kg)	229,811	82,207	0	0	0	0	0	147,604	0	82,207	147,604
PM2.5 (kg)	295,518	47,311	0	0	0	0	0	248,207	0	47,311	248,207
NMVOC (kg)	2,846,155	325,289	0	0	0	0	0	2,520,866	0	325,289	2,520,866
Lead (kg)	939	131	0	0	0	0	0	807	0	131	807
Cost (\$)	278,164,952	115,084,636	0	0	0	0	0	163,080,315	0	115,084,636	163,080,315

Mass Flows																																					
	Callantin			- AD C	ine MITT	Lander C		Collection	Collection	WTE Landfi	Il Reprocessing	g Reprocessing	Reprocessing	Reprocessing Re	eprocessing R	Reprocessing	Reprocessing	Reprocessing	Reprocessing	Reprocessing Ru	sprocessing Re	eprocessing R	eprocessing Reproc	essing Rep	processing Re	eprocessing Repr	rocessing Repr	ocessing Repro	cessing Reproces	ing Reproce	rusing Reproce	essing Tr	ransportation Transport	tation	Transportation H1 Trans_Fe_WTE1-REPRO	Transportation	n nemeco anus
Yard Trimmings, Leaves	233872			0 0			O .	233.872	0	233,872 32.4	78 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32.478	0	0	Court manifestion	0
Yard Trimmings, Grass	233836			0 0			0	233,836	0	233,836 36,6			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,660	0	0		0
Yard Trimmings, Branches	112280			0 0		8395	0	112,290	0	112,280 8,39		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,395	0	0		0
Food Waste - Vegetable Food Waste - Non-Vegetable	1964688			0 0		6 118050 89595	0	1,964,686 982,343		1,964,686 118,0 982,343 89.5				0		0	0	0	0		0	0	0			0	0	0	0	0	0		118,050	0			0
Wood Wasse - Non-Vegetable	181355			0 0		7 263175	0	1.813.557		1.813.557 263.1				0		0	0	0			0		0	0	0	0	0	0	0	0	0	0	263.175	0			0
Wood Other	377924	54828	0	0 0	37782	54828	0	377,824	0	377,824 54,8	28 0			0		0	0	0			0	0	0	0	0	0	0	0	0	0	0	0	54,828	0	0		0
Textiles	793431		0	0 0	79343		0	793,431	0	793,431 73,3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73,315	0	0		0
Rubber/Leather	188912 56164			0 0		2 30495	0	188,912 56,164		188,912 30,4 56,164 7,01				0		0	0	0	0		0	0	0			0	0	0	0	0	0		30,495 7,096				0
Newsprint Corr. Cardboard	732009			0 0	5616 73200			732,009		732,009 117,3						0	0	0			0		0			0		0	0		0		117.231				0
Office Paper	94456			0 0		16535	0	94,456	ő	94,456 16,5			ő		ě	ő	o o	ő	ő	ě	0	ě	o .			0	ě	o o	0	0	0		16,535	ő			0
Magazines	0	0	0	0 0		0	0	0	0	0 0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
3rd Class Mail	0	0		0 0	0		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Folding Containers Paper Bags	188912 850105			0 0		2 30135 5 135606		188,912 850,105		188,912 30,1 850,105 135.0						0	0	0			0		0			0		0	0		0		30,135 135,606				0
Mixed Paper	1114582			0 0		2 188088	0	1.114.582		1.114.582 188.0						0	0				0	0	0			0		0	0	0	0	0	188,088	0			0
Paper - Non-recyclable	283368	37378		0 0	28336	37378	ō	283,368	ō	283,368 37,3	78 0	ō	ō	0	0	ō	ō	ō	ō	0	0	ō	ō	ō	ō	ō	0	ō	o .	0	0	ō	27,278	ō	0		o .
HDPE - Translucent Containers			0	0 0	7510		0	75,100	0	75,100 8,78		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,786	0	0		0
HDPE - Pigmented Containers PET - Containers	37550 131694			0 0	3755	4393	0	37,550 131,694	0	37,550 4,35 131,694 15,4		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,393 15,407	0	0		0
Plantic - Other # 1. Polygropyler				0 0	7556		0	75,565		75.565 6.00				0	ě	0	0					ě	0	ě	ě	0	ě	0	o .	0	0	ě	6.004	ě			ě .
Plastic - Other # 2	0	0		0 0	0	0	0	0		0 0	0					ō	0						0	ō		0	ō	0			0		0				0
Mixed Plastic	321151			0 0		32514	0	321,151	0	321,151 32,5		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,514	0	0		0
Plastic Film Plastic - Non-Recyclable	717866			0 0		1 121693	0	1,265,711		1,265,711 121,6 717,866 77.5		0		0		0	0	0	0		0	0	0			0	0	0	0	0	0		121,693 77,578	0			0
Plastic - Non-Hecyclable Ferrous Carts	56465			0 0		19972	37227	56,465		717,866 77,5 56,465 19.9				0		0	0	0			0		0	0		5.138	32.076	13	0	0	0		19,972	5.138	32.076		13
Ferrous Metal - Other	434498			0 0		186270	253877	434,498		434,498 186,2						ō	0						0	ō		6,951	246,822	103			0		186,270	6,951	246,822		103
Aluminum Cans	56422	57155		0 0			31935	56,422	0	56,422 25,2		0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,840	16,065	30	0	0	0	0	25,221	15,840	16,065		30
Aluminum - Foll Aluminum - Other	0 56674	45557		0 0		25241	0	0 56,674		0 0 56,674 25,2		0	0	0	0	0	0	0	0		0	0	0	0	0	19.306	0 999	0	0	0	0	0	0 25,241	19.306	0 000		0
Ferrous - Non-recyclable	472280			0 0	47228		20316	472,290		472.280 167.0				0		0	0	0			0		0	0			268,285	112	0	0	0	0	167.046	42,977	268.285		117
Al - Non-recyclable	18891			0 0	1889		248	18,891	ō	18.891 18.7		o o	ō			0	0	ō			0			ō	ō	11	330	7	0		0	o .	18,789	11	220		7
Glass - Brown	56364			0 0		57097	0	56,364	0	56,364 57,0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	57,097	0	0		0
Glass - Green	37493 150360			0 0		37981	0	37,493 150,360		37,493 37,9 150,360 152,3				0		0	0	0	0		0	0	0			0	0	0	0	0	0		37,981 152,315	0			0
Glass - Clear Mixed Glass	112226			0 0		5 113685	0	112,226		112,226 113,0				0		0	0	0			0		0	0	0	0	0	0	0	0	0	0	113,685	0			0
Glass - Non-recyclable	56674			0 0		57410	0	56,674		56,674 57,4						ō	0						0	o .		0	ō	0			0		57,410				0
Misc. Organic	812322			0 0		2 106351	0	812,322	0	812,322 106,7		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	106,351	0	0		0
Misc. Inorganic E-waste	2777000			0 0		8 2721683 1 133874	0	2,777,008		2,777,008 2,721, 132,238 133,5						0					0					0		0	0				2,721,683				0
Aerobic Residual	11/2/00	111958		0 0	14224	1111114	0	0		0 0	1/4 0			0		0	0	0			0		0	0		0	0	0	0	0	0	0	188,874				0
Anaerobic Residual	ō	0		0 0	0	ō	0	ō	ō	0 0		ō	ō	ō	ō	ō	0	ō	ō	ė .	0	ō	ō	ō	ō	ō	ō	ō	ō	0	o .	ō	ō	ō	ō		0
Bottom Ash	0	0		0 0		0	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Fly Ash Waste Fraction 46	1001234	96789	0	0 0	0	0 H 96789	0	1.001.234	0	1.001.234 96.7		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	96,789	0	0		0
Waste Fraction 45 Waste Fraction 47	0			0 0	10012	0	0	0		0 0	. 0			0	ě	0	0					ě	0	ě	ě	0	ě	0	o .	0	0	ě	0	ě			ě .
Waste Fraction 48				0 0	0		0	ō		0 0		ō		0		o	0	0			0		0	0		0	0	0	0	0	0		0				0
Waste Fraction 49	0	0	0	0 0	0	0	0	0	0	0 0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Waste Fraction 50 Waste Fraction 51		0		0 0	0		0	0		0 0				0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Waste Fraction 52		0			0		o			0 0				0	ŏ	0	0	0		0	o o	ŏ	ŏ	ö	ŏ	o o	ŏ	ő	o o	0	0	ö	ŏ	ŏ			ŏ
Waste Fraction 53				0 0	0		0	ō		0 0		ō		0		o	0	0			0		0	0		0	0	0	0	0	0		0				0
Waste Fraction 54	0	0	0	0 0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Waste Fraction 55 Waste Fraction 56	0	0	0	0 0	0		0	0	0	0 0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Waste Fraction 56 Waste Fraction 57				0 0			0			0 0				0	ě	0	0					ě	0	ě	ě	0	ě	0	o .	0	0	ě	ŏ	ě			ě .
Waste Fraction SII		0		0 0			0			0 0						o	0				0		0	0		0		0	0	0	0	0	0				0
Waste Fraction 59	0	0			0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Waste Fraction 60	0				0		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Total	4md/012	w 6000120		0 0	288761	- Jan 20109	waaa60																														

ORAL DECT SEASON WEEKS AND

Column C	A district primary and primary	Temperatur representar proposation will will will will account of data willoom will data account on the control of the control	MT GMP MEERM 'MT' 170,000 MEERM (LUM,000) 60	
		HI I MA COLUMN I COMMUNICATION I COLUMN I COMMUNICATION I COLUMN I	454,746 454,746 (0,145) (0,1	6 (C.M.) 1,000 t 1,000 1 (C.M.) 100 t 100 30 (C.M.) 100 3 2,00 30 (C.M.) 1 30 100 20 (C.M.) 1 30 1,00 20 (C.M.) 1 30 1,00
		235 Total anthropogenic without media. 2,386,616 DE Total anthropogenic with media. (DECA)	18 Taid-arthrypagenis aithead coulin. IL/NE/JET Taid arthrypagenis aith IL/Taid arthrypagenis aith swefas. ST/JET Taid arthrypagenis aith ST/JET Taid arthrypagenis aith	normalis (LARAS) fail orderspagnis althor and in. SALAS 3 and antisymposis althor codes stalls. (LARAS) fail orderspagnis althorals. SALAS 3 and antisymposis althorals \$4.0 AMERIX 3 and antisymposis althorals (LARAS) 5 and antisymposis althorals (LARAS) 5 and antisymposis althorals (LARAS).

		no	

LCIA Output										Collectio	Colle	urtino W	ns.	Landfill	Reproces	ssing Reproce	uios 6	hearaceoine F	beerconsing	Reproposaling	Reprocessing	Repropessing	Reproposaling	Reprocessing	Reproposing	Reprocessing	Resourcing	Reprocessing	Reprocessing	Reproprising	Barro	constine Rep	rocessing Re	processing Re-	orocessing	Reprocessing	Reprocessing	Reproposaine	Trans	portation Transportati	ion 1	Transportation	Transportation
Impacts	Ye	red Co	ollection 1	Transportation	Senaration Aft	Composting Wil		10.450	Decorrossion	CE1 BIAN	MITEL SEL	POUT JET W	OE1	161	ecsenic	ACHT-OCC BERROY	ASSIS ANGSO S	DESIGNATION OF THE PERSON OF T	SERROL VERY O	DE RESERVE ACUTA ONE	a scenary working	CT RESERVE ACRES AN	OC- BEDDOY ASSIST	neck ecsent your	anery accept Asset	eur essent asus	DEC BERROY ASK	LOD DESIGN ACH	Les espent again	Oversit accepture works	AAVON SCOOL	OC ASSISTANT REP.	90° 4941-64 90	SECULATION SE	SECURITION ASSESSMENT	BESSON ASSISTA	Ow BERROY AGAIN	Grove BERROY ASS		WTES-LES Trans Al W			SH1 Trans_Cu_WTE1-REPROC_ASH1
C Seriation	Maurick / Storage Name 7	250 929 909 S	COA 924 C34	175.491	0 0	0 21	95 669 193	300 CCC CAD	1 119 404 9	00 584 97	53A	0 7	886 668 193	2 298,565,640		0		0		0	0			0	0			0		0	.636	9.709.557 -0	79.695.382	0	0	0	0			21.193	2.693	46.781	24
comulation	nneary demand foreit on 20	0.502.957.717.10	5,629 212 292	2.454.491	0 0	0 91	19 752 740	11 230 951 299	.0 039 419 6	95 10 029 2	12 792			0 11 220 851 26		0																88.763.900 -3.	945,655,795								112.354	702.395	166
TRACT made	amount import sold for	433 405 334	00.004.000	20.522			2 200 220	43C 040 044	304 030 40	0 00 334	000		483 308 330	126.918.841								- 1	- 1				- 1						80.325.309					- 1		0.105	2.033	16,736	
TRACI ensis	onmental impact eutrop	SAC 639	69 779	79	0 0	0 *	207.610	199 272	-63 111	68.7	20	0	382,629	188,272		0	1		- 1	0					0		- 1			0		50.098	-63.012	0	0		0	, i		60	2,877	12	
TRACI enviro		9.222.309	796 726	1.631	0 0		951 910	2 177 276	-1 604 933	296	95	0	7 951 910	3 122 325		0	0															902 211	-797 633							1345	60	224	
HSStream	oviciny moral (CT) (e)	149 654 541 1	527 520 021	291.059	0 0	0 1	67 436 600	1 121 531 179	-2 002 264 2	27 1 532 5	0.021	0 1	462 436 600	0 113153117		0															-1.95	99.459.163 .3	093 906 345							56.768	18.511	115.722	
HSStochur.	on toxicity total (CTUIt)	190	114		0 0		120	101	-164	11		0	120	101		0															-	-64	-20		0				-	0	0	0	-
CO2-Fossi (i	iei 2	652,030,058 1	CAR 770 616	162,422	0 0	0 21	57 099 767	224 799 095	-000 001 14	G C49 77	1916	0 1	757 000 757	7 234 709 000		0	0														40	3 137 456 .0	236,663,682	0	0					12,750	6.995	43,667	22
CCQ-Biogeni	irike) tr	1.763.162.606	2 C82 AGR	1 229	0 0	0 11	MS 236 351	AGG 954 477	-12 112 91	4 3 593	ACO	0 1	306 736 751	465,954,472		0	0														-7	900.406	A 212 608							909	AA	222	
CO2-Stored	Section 1	1.021.080.643	169 213	77	0 0	0	64 177	1021 224 624	-110 585	169	12	0	64 177	-1.001.234.63		0															- 3	60.060	-56 535							56	2	19	
Cut-Enrich*	in)	2,539,884	992 522	166	0 0		511910	2.062 130	-1 921 934	997	32	0	1 511 610	2.062.130		0															-4	003.644	-991 790	0	0					190	10	- 66	
CH6-Fossil (II CH6-Biogeni	ic (ket	29,973,433	4.874	2	0 0	0	11.166	29.968,588	-11.197	4.8	4	0	11.166	29,968,588		0	ě			o o				o o	0			ō	o o	o o		-6.857	-4.340	0	0		0			2	0	0	ě .
N20 (kg)		241.694	5.476	5	0 0	0	250.432	4.262	-18.681	5.6	4	0	250.432	4.262			0	0		0					0					0		11.555	-7.126	0	0		0			3	0	2	
CO (kg)		-507.547	1.012.670	600	0 0	0	1.463.536	2.054.938	-7.039.301	1.012	600	0	3.463.536	2.054.938		0	0		0	0					0					0	-2.	409.773	4.629.528	0	0		0			499	15	96	
NOx (kg)		9.085.027	755.749	1.606	0 0	0	794,649	2.024.708	-1.481.686	755.	49	0	7.794.649	2.024.708			0			0			0		0					0	-3	759.113	-722.573	0	0		0			1.233	54	321	
SOx (kg)		541,869	741.007	287	0 0	0	206.018	875.541	-3.780.983	761	107	0	2,706,018	875,541		0	ė.														-2.	321.625	1,459,360	ė.	ė.					202	12	23	0
PM0-10 (kg)		-6.076.492	540.496	139	0 0	0	514.872	56.178	-7.188.179	540	96	0	514.872	56,178		è	ė.														-2.	845.384	4.342.794	ė.	ė.					93	6	60	
PMS3 (kg)		248.107	182.726	56	0 0	0	49.020	81,706	65.401	182	26	0	49,020	81.706		è	ė.														- 3	20.324	-35.028	ė.	ė.					29	2	15	
PMQ.5 (kg)		351,745	105.159	69	0 0		195,584	152,493	-101,559	105	59	0	195,584	152,493		è	ė.															52.700	-18.860	ė.	ė.					93	2	14	
NMVOC (kg)		1.825.493	723,034	247	0 0	o .	194.152	1.196.515	-288,454	723.0	194	0	194.152	1,196,515		ě .	0		ō	o o					0			ō	o o	o o	-4	145.826	-142.628	0	0	o o	o o			180	ě .	52	0
Lead (kg)		816	292		0 0		146	529	-151	29		0	146	529			0			0		0	0		0					0		-170	20	0	0		0			0	0	0	
Cost (S)		1861.913.728	211.653.401	60.159.312	0 0	0 1	64.652.230	81.768.679	-56.319.88	4 211.65	1.021	0 1	564 652 230	0 81.768.679			0			0		0	0		0					0	-60	3.990.487 -	15.339.397	0	0		0		60.	159.312	0	0	

Mass Flows

Mass Flows										
	Callagtian	T	C	۸.	C	~ \A/TF	ı de:	D	Collection	Landfill
Yard Trimmings, Leaves	233872	Transportation 0	Separation 0	ΑD	Compostin 0	g WIE	233872	0	g SF1_RWC-LF1 233,872	233,872
Yard Trimmings, Grass	233836	0	0	0	0	0	233836	0	233,836	233,836
Yard Trimmings, Branches	112280	0	0	0	0	0	112280	0	112,280	112,280
Food Waste - Vegetable	1964686	0	0	0	0	0	1964686	0	1,964,686	1,964,686
Food Waste - Non-Vegetable	982343	0	0	0	0	0	982343	0	982,343	982,343
Wood	1813557	0	0	0	0	0	1813557	0	1,813,557	1,813,557
Wood Other	377824	0	0	0	0	0	377824	0	377,824	377,824
Textiles	793431	0	0	0	0	0	793431	0	793,431	793,431
Rubber/Leather	188912	0	0	0	0	0	188912	0	188,912	188,912
Newsprint	56164	0	0	0	0	0	56164	0	56,164	56,164
Corr. Cardboard	732009	0	0	0	0	0	732009	0	732,009	732,009
Office Paper	94456	0	0	0	0	0	94456	0	94,456	94,456
Magazines	0	0	0	0	0	0	0	0	0	0
3rd Class Mail	0	0	0	0	0	0	0	0	0	0
Folding Containers	188912	0	0	0	0	0	188912	0	188,912	188,912
Paper Bags	850105	0	0	0	0	0	850105	0	850,105	850,105
Mixed Paper	1114582	0	0	0	0	0	1114582	0	1,114,582	1,114,582
Paper - Non-recyclable	283368	0	0	0	0	0	283368	0	283,368	283,368
HDPE - Translucent Containers	75100	0	0	0	0	0	75100	0	75,100	75,100
HDPE - Pigmented Containers	37550	0	0	0	0	0	37550	0	37,550	37,550
PET - Containers	131694	0	0	0	0	0	131694	0	131,694	131,694
Plastic - Other # 1, Polypropylene		0	0	0	0	0	75565	0	75,565	75,565
Plastic - Other # 2	0	0	0	0	0	0	0	0	0	0
Mixed Plastic	321151	0	0	0	0	0	321151	0	321,151	321,151
Plastic Film	1265711	0	0	0	0	0	1265711	0	1,265,711	1,265,711
Plastic - Non-Recyclable	717866	0 0	0 0	0	0	0 0	717866	0	717,866	717,866
Ferrous Cans Ferrous Metal - Other	56465	0	0	0	0 0	0	56465	0 0	56,465	56,465
Aluminum Cans	434498 56422	0	0	0	0	0	434498 56422	0	434,498 56,422	434,498 56,422
Aluminum - Foil	0	0	0	0	0	0	0	0	0	0
Aluminum - Other	56674	0	0	0	0	0	56674	0	56,674	56,674
Ferrous - Non-recyclable	472280	0	0	0	0	0	472280	0	472,280	472,280
Al - Non-recyclable	18891	0	0	0	0	0	18891	0	18,891	18,891
Glass - Brown	56364	0	0	0	0	0	56364	0	56,364	56,364
Glass - Green	37493	0	0	0	0	0	37493	0	37,493	37,493
Glass - Clear	150360	0	0	0	0	0	150360	0	150,360	150,360
Mixed Glass	112226	0	0	0	0	0	112226	0	112,226	112,226
Glass - Non-recyclable	56674	0	0	0	0	0	56674	0	56,674	56,674
Misc. Organic	812322	0	0	0	0	0	812322	0	812,322	812,322
Misc. Inorganic	2777008	0	0	0	0	0	2777008	0	2,777,008	2,777,008
E-waste	132238	0	0	0	0	0	132238	0	132,238	132,238
Aerobic Residual	0	0	0	0	0	0	0	0	0	0
Anaerobic Residual	0	0	0	0	0	0	0	0	0	0
Bottom Ash	0	0	0	0	0	0	0	0	0	0
Fly Ash	0	0	0	0	0	0	0	0	0	0
Waste Fraction 46	1001234	0	0	0	0	0	1001234	0	1,001,234	1,001,234
Waste Fraction 47	0	0	0	0	0	0	0	0	0	0
Waste Fraction 48	0	0	0	0	0	0	0	0	0	0
Waste Fraction 49 Waste Fraction 50	0	0 0	0 0	0	0 0	0 0	0 0	0 0	0 0	0 0
Waste Fraction 51	0	0	0	0	0	0	0	0	0	0
Waste Fraction 52	0	0	0	0	0	0	0	0	0	0
Waste Fraction 53	0	0	0	0	0	0	0	0	0	0
Waste Fraction 54	0	0	0	0	0	0	0	0	0	0
Waste Fraction 55	0	0	0	0	0	0	0	0	0	0
Waste Fraction 56	0	0	0	0	0	0	0	0	0	0
Waste Fraction 57	0	0	0	0	0	0	0	0	0	0
Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	18876124	0	0	0	0	0	18876124	0		

LCIA Outputs

										Collection	Landfill
Impacts	Total	Collection	Transportatio	n Separatio	n AD C	ompostin	g WTE	Landfill	Reprocessir	ng SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	2,988,616,442	1,860,773,620	0	0	0	0	0	1,127,842,821	0	1,860,773,620	1,127,842,821
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-E	q 66,053,526,624	32,067,653,364	0	0	0	0	0	33,985,873,261	L 0	32,067,653,364	33,985,873,261
TRACI environmental impact acidification (moles of H+-Eq)	646,235,932	220,689,719	0	0	0	0	0	425,546,213	0	220,689,719	425,546,213
TRACI environmental impact eutrophication (kg N-Eq.)	1,353,329	218,818	0	0	0	0	0	1,134,511	0	218,818	1,134,511
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	12,018,444	2,533,140	0	0	0	0	0	9,485,304	0	2,533,140	9,485,304
USEtox ecotoxicity total (CTUe)	7,828,713,191	4,891,688,167	0	0	0	0	0	2,937,025,024	0	4,891,688,167	2,937,025,024
USEtox human toxicity total (CTUh)	635	364	0	0	0	0	0	271	0	364	271
CO2-Fossil (kg)	2,542,223,931	1,745,916,850	0	0	0	0	0	796,307,081	0	1,745,916,850	796,307,081
CO2-Biogenic (kg)	3,001,989,949	11,397,886	0	0	0	0	0	2,990,592,063	0	11,397,886	2,990,592,063
CO2-Stored (kg)	-7,066,289,341	538,703	0	0	0	0	0	-7,066,828,044	0	538,703	-7,066,828,044
CH4-Fossil (kg)	9,026,554	2,855,292	0	0	0	0	0	6,171,262	0	2,855,292	6,171,262
CH4-Biogenic (kg)	213,307,834	15,504	0	0	0	0	0	213,292,330	0	15,504	213,292,330
N2O (kg)	20,286	17,419	0	0	0	0	0	2,867	0	17,419	2,867
CO (kg)	10,221,395	3,222,044	0	0	0	0	0	6,999,351	0	3,222,044	6,999,351
NOx (kg)	10,973,230	2,404,327	0	0	0	0	0	8,568,904	0	2,404,327	8,568,904
SOx (kg)	3,989,342	2,357,093	0	0	0	0	0	1,632,249	0	2,357,093	1,632,249
PM>10 (kg)	1,601,517	1,719,611	0	0	0	0	0	-118,094	0	1,719,611	-118,094
PM10 (kg)	859,518	581,393	0	0	0	0	0	278,125	0	581,393	278,125
PM2.5 (kg)	845,069	334,584	0	0	0	0	0	510,486	0	334,584	510,486
NMVOC (kg)	7,832,392	2,300,518	0	0	0	0	0	5,531,874	0	2,300,518	5,531,874
Lead (kg)	2,692	927	0	0	0	0	0	1,764	0	927	1,764
Cost (\$)	692,800,664	376,066,836	0	0	0	0	0	316,733,829	0	376,066,836	316,733,829

Collection MT 1,860,774	Collection GWP	Collection MTCO2e	Landfill MT 1,127,843	Landfill GWP	Landfill MTCO2e 2,185,544 -1,057,701
1,745,917	1	1,745,917	796,307	1	796,307
11,398 539	1	11,398 539	2,990,592 (7,066,828)	1	2,990,592
2,855	28	79,948	6,171	28	172,795
16	28	434	213,292	28	5,972,185
17	298	5,191	3	298	854
2,404	10	24,043	8,569	10	85,689

0.21	1,860,235 Total emissions excluding credits	1.06	9,252,372	Total emissions excluding credit
0.21	1,860,774 Total emissions including credits	0.13	1,127,843	Total emissions including credit

^{1.28 11,112,607} Total emissions excluding credits 0.34 2,988,616 Total emissions including credits

LCIA Outputs

25.7.0 34.64.6									6 11	
									Collection	Landfill
Impacts	Total	Collection	Transportation	Separation A	AD Com	nposting WT	E Landfill	Reprocessing	g SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	4,046,317,767	1,860,773,620	0	0	0	0 0	2,185,544,147	0	1,860,773,620	2,185,544,147
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-Eq	. 78,277,985,773	32,067,653,364	0	0	0	0 0	46,210,332,410	0	32,067,653,364	46,210,332,410
TRACI environmental impact acidification (moles of H+-Eq)	709,657,420	220,689,719	0	0	0	0 0	488,967,701	0	220,689,719	488,967,701
TRACI environmental impact eutrophication (kg N-Eq.)	1,254,129	218,818	0	0	0	0 0	1,035,311	0	218,818	1,035,311
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	9,243,075	2,533,140	0	0	0	0 0	6,709,936	0	2,533,140	6,709,936
USEtox ecotoxicity total (CTUe)	9,998,315,077	4,891,688,167	0	0	0	0 0	5,106,626,910	0	4,891,688,167	5,106,626,910
USEtox human toxicity total (CTUh)	814	364	0	0	0	0 0	450	0	364	450
CO2-Fossil (kg)	3,370,727,991	1,745,916,850	0	0	0	0 0	1,624,811,141	0	1,745,916,850	1,624,811,141
CO2-Biogenic (kg)	3,010,830,228	11,397,886	0	0	0	0 0	2,999,432,341	0	11,397,886	2,999,432,341
CO2-Stored (kg)	-7,066,208,636	538,703	0	0	0	0 0	-7,066,747,339	0	538,703	-7,066,747,339
CH4-Fossil (kg)	11,282,583	2,855,292	0	0	0	0 0	8,427,291	0	2,855,292	8,427,291
CH4-Biogenic (kg)	217,450,466	15,504	0	0	0	0 0	217,434,961	0	15,504	217,434,961
N2O (kg)	47,173	17,419	0	0	0	0 0	29,754	0	17,419	29,754
CO (kg)	10,591,203	3,222,044	0	0	0	0 0	7,369,159	0	3,222,044	7,369,159
NOx (kg)	8,148,811	2,404,327	0	0	0	0 0	5,744,484	0	2,404,327	5,744,484
SOx (kg)	7,189,842	2,357,093	0	0	0	0 0	4,832,749	0	2,357,093	4,832,749
PM>10 (kg)	2,344,024	1,719,611	0	0	0	0 0	624,413	0	1,719,611	624,413
PM10 (kg)	913,950	581,393	0	0	0	0 0	332,557	0	581,393	332,557
PM2.5 (kg)	915,772	334,584	0	0	0	0 0	581,189	0	334,584	581,189
NMVOC (kg)	8,077,346	2,300,518	0	0	0	0 0	5,776,828	0	2,300,518	5,776,828
Lead (kg)	2,861	927	0	0	0	0 0	1,933	0	927	1,933
Cost (\$)	766,459,098	376,066,836	0	0	0	0 0	390,392,263	0	376,066,836	390,392,263

Mass Flows

Mass Flows										
			_						Collection	Landfill
v 1=:		· · ·	· ·		-	-		-	g SF1_RWC-LF1	
Yard Trimmings, Leaves	102695	0	0	0	0	0	102695	0	102,695	102,695
Yard Trimmings, Grass	102679	0	0	0	0	0	102679	0	102,679	102,679
Yard Trimmings, Branches	49303	0	0	0	0	0	49303	0	49,303	49,303
Food Waste - Vegetable	862711	0	0	0	0	0	862711	0	862,711	862,711
Food Waste - Non-Vegetable	431355	0	0	0	0	0	431355	0	431,355	431,355
Wood	796349	0	0	0	0	0	796349	0	796,349	796,349
Wood Other	165906	0	0	0	0	0	165906	0	165,906	165,906
Textiles	348402	0	0	0	0	0	348402	0	348,402	348,402
Rubber/Leather	82953	0	0	0	0	0	82953	0	82,953	82,953
Newsprint	24662	0	0	0	0	0	24662	0	24,662	24,662
Corr. Cardboard	321431 41476	0 0	0 0	0 0	0 0	0	321431	0 0	321,431	321,431
Office Paper							41476		41,476	41,476
Magazines	0 0	0	0	0	0 0	0	0 0	0	0 0	0 0
3rd Class Mail		0 0	0	0	0			0		
Folding Containers	82953		0	0		0	82953	0	82,953	82,953
Paper Bags	373288	0	0	0	0	0	373288	0	373,288	373,288
Mixed Paper	489423	0	0	0	0 0	0	489423	0	489,423	489,423
Paper - Non-recyclable	124429	0 0	0 0	0 0	0	0	124429	0 0	124,429	124,429 32,977
HDPE - Translucent Containers	32977						32977		32,977	•
HDPE - Pigmented Containers	16489	0	0	0	0	0	16489	0	16,489	16,489
PET - Containers	57828	0	0	0	0	0	57828	0	57,828	57,828
Plastic - Other # 1, Polypropylene		0	0	0	0	0	33181	0	33,181	33,181
Plastic - Other # 2	0	0 0	0	0	0	0	0 141020	0	0	0
Mixed Plastic Plastic Film	141020 555785	0	0 0	0 0	0 0	0	555785	0 0	141,020	141,020
		0	0	0	0	0		0	555,785	555,785
Plastic - Non-Recyclable Ferrous Cans	315221 24794	0	0	0	0	0	315221 24794	0	315,221	315,221
Ferrous Metal - Other	190792	0	0	0	0	0	190792	0	24,794 190,792	24,794
Aluminum Cans	24775	0	0	0	0	0	24775	0	24,775	190,792 24,775
Aluminum - Foil	0	0	0	0	0	0	0	0	0	0
Aluminum - Other	24886	0	0	0	0	0	24886	0	24,886	24,886
Ferrous - Non-recyclable	207382	0	0	0	0	0	207382	0	207,382	207,382
Al - Non-recyclable	8295	0	0	0	0	0	8295	0	8,295	8,295
Glass - Brown	24750	0	0	0	0	0	24750	0	24,750	24,750
Glass - Green	16464	0	0	0	0	0	16464	0	16,464	16,464
Glass - Clear	66024	0	0	0	0	0	66024	0	66,024	66,024
Mixed Glass	49279	0	0	0	0	0	49279	0	49,279	49,279
Glass - Non-recyclable	24886	0	0	0	0	0	24886	0	24,886	24,886
Misc. Organic	356698	0	0	0	0	0	356698	0	356,698	356,698
Misc. Inorganic	1219409	0	0	0	0	0	1219409	0	•	1,219,409
E-waste	58067	0	0	0	0	0	58067	0	58,067	58,067
Aerobic Residual	0	0	0	0	0	0	0	0	0	0
Anaerobic Residual	0	0	0	0	0	0	0	0	0	0
Bottom Ash	0	0	0	0	0	0	0	0	0	0
Fly Ash	0	0	0	0	0	0	0	0	0	0
Waste Fraction 46	439651	0	0	0	0	0	439651	0	439,651	439,651
Waste Fraction 47	0	0	0	0	0	0	0	0	0	0
Waste Fraction 48	0	0	0	0	0	0	0	0	0	0
Waste Fraction 49	0	0	0	0	0	0	0	0	0	0
Waste Fraction 50	0	0	0	0	0	0	0	0	0	0
Waste Fraction 51	0	0	0	0	0	0	0	0	0	0
Waste Fraction 52	0	0	0	0	0	0	0	0	0	0
Waste Fraction 53	0	0	0	0	0	0	0	0	0	0
Waste Fraction 54	0	0	0	0	0	0	0	0	0	0
Waste Fraction 55	0	0	0	0	0	0	0	0	0	0
Waste Fraction 56	0	0	0	0	0	0	0	0	0	0
Waste Fraction 57	0	0	0	0	0	0	0	0	0	0
Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	8288671	0	0	0	0	0	8288671	0		

CHRLF_DST A1 CH V3 WET.xlsx

										Collection	Lanatiii
Impacts	Total	Collection	Transportation	Separation	AD	Composting	WTE	Landfill	Reprocessing	SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 ARS	1,302,233,353	275,026,558	0	0	0	0	0	1,027,206,794	0	275,026,558	1,027,206,794
cumulative energy demand fossil non-renewable	18,469,575,109	4,739,520,837	0	0	0	0	0	13,730,054,271	0	4,739,520,837	13,730,054,271
TRACI environmental impact acidification (moles	216,949,328	32,623,958	0	0	0	0	0	184,325,371	0	32,623,958	184,325,371
TRACI environmental impact eutrophication (kg I	543,363	32,341	0	0	0	0	0	511,022	0	32,341	511,022
TRACI environmental impact photochemical oxid	4,944,553	374,420	0	0	0	0	0	4,570,134	0	374,420	4,570,134
USEtox ecotoxicity total (CTUe)	1,800,857,936	722,992,340	0	0	0	0	0	1,077,865,597	0	722,992,340	1,077,865,597
USEtox human toxicity total (CTUh)	156	54	0	0	0	0	0	102	0	54	102
CO2-Fossil (kg)	526,829,957	258,049,075	0	0	0	0	0	268,780,882	0	258,049,075	268,780,882
CO2-Biogenic (kg)	1,761,445,771	1,685,243	0	0	0	0	0	1,759,760,528	0	1,685,243	1,759,760,528
CO2-Stored (kg)	-3,103,034,158	79,614	0	0	0	0	0	-3,103,113,771	0	79,614	-3,103,113,771
CH4-Fossil (kg)	2,911,660	422,054	0	0	0	0	0	2,489,605	0	422,054	2,489,605
CH4-Biogenic (kg)	112,266,078	2,292	0	0	0	0	0	112,263,786	0	2,292	112,263,786
N2O (kg)	1,209	2,575	0	0	0	0	0	-1,366	0	2,575	-1,366
CO (kg)	3,514,676	476,174	0	0	0	0	0	3,038,502	0	476,174	3,038,502
NOx (kg)	4,465,228	355,382	0	0	0	0	0	4,109,846	0	355,382	4,109,846
SOx (kg)	757,226	348,471	0	0	0	0	0	408,755	0	348,471	408,755
PM>10 (kg)	139,499	254,157	0	0	0	0	0	-114,658	0	254,157	-114,658
PM10 (kg)	213,167	85,920	0	0	0	0	0	127,247	0	85,920	127,247
PM2.5 (kg)	273,268	49,448	0	0	0	0	0	223,821	0	49,448	223,821
NMVOC (kg)	2,864,510	339,981	0	0	0	0	0	2,524,528	0	339,981	2,524,528
Lead (kg)	895	137	0	0	0	0	0	758	0	137	758
Cost (\$)	250,573,951	118,651,823	0	0	0	0	0	131,922,128	0	118,651,823	131,922,128

Collection MT	Collection GWP	Collection MTCO2e	Landfill MT	Landfill GWP	Landfill MTCO2e	
275,027	···		1,027,207	···	1,489,600 -462,394	
258,049 1,685	1	258,049 1,685	268,781 1,759,761	1	268,781 1,759,761	
80	1	80	(3,103,114)	1	(3,103,114)	
422 2 3 355	28 28 298 10	11,818 64 767 - 3,554	2,490 112,264 (1) 4,110	28 28 298 10	69,709 3,143,386 (407) - 41,098	
	0.03	274.047	Total emissions excluding credits	0.53	4 502 714	Total emissions excluding credits
	0.03		Total emissions excluding credits	0.12		Total emissions including credits
				0.56 0.15		Total emissions excluding credits Total emissions including credits

200.000										Collection	Landfill
Impacts	Total	Collection	Transportation	Separation	n AD Co	omposting '	WTE	Landfill	Reprocessing	SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (1,764,626,903	275,026,558	0	0	0	0	0	1,489,600,345	0	275,026,558	1,489,600,345
cumulative energy demand fossil non-renewable energy r	25,035,630,070	4,739,520,837	0	0	0	0	0	20,296,109,233	0	4,739,520,837	20,296,109,233
TRACI environmental impact acidification (moles of H+-Eq	250,567,588	32,623,958	0	0	0	0	0	217,943,630	0	32,623,958	217,943,630
TRACI environmental impact eutrophication (kg N-Eq.)	489,693	32,341	0	0	0	0	0	457,352	0	32,341	457,352
TRACI environmental impact photochemical oxidation (kg	3,435,407	374,420	0	0	0	0	0	3,060,987	0	374,420	3,060,987
USEtox ecotoxicity total (CTUe)	2,966,203,563	722,992,340	0	0	0	0	0	2,243,211,223	0	722,992,340	2,243,211,223
USEtox human toxicity total (CTUh)	252	54	0	0	0	0	0	198	0	54	198
CO2-Fossil (kg)	971,839,682	258,049,075	0	0	0	0	0	713,790,606	0	258,049,075	713,790,606
CO2-Biogenic (kg)	1,719,451,655	1,685,243	0	0	0	0	0	1,717,766,412	0	1,685,243	1,717,766,412
CO2-Stored (kg)	-3,102,990,809	79,614	0	0	0	0	0	-3,103,070,423	0	79,614	-3,103,070,423
CH4-Fossil (kg)	4,123,427	422,054	0	0	0	0	0	3,701,373	0	422,054	3,701,373
CH4-Biogenic (kg)	111,315,785	2,292	0	0	0	0	0	111,313,493	0	2,292	111,313,493
N2O (kg)	15,651	2,575	0	0	0	0	0	13,076	0	2,575	13,076
CO (kg)	3,713,259	476,174	0	0	0	0	0	3,237,084	0	476,174	3,237,084
NOx (kg)	2,939,431	355,382	0	0	0	0	0	2,584,049	0	355,382	2,584,049
SOx (kg)	2,475,746	348,471	0	0	0	0	0	2,127,274	0	348,471	2,127,274
PM>10 (kg)	537,133	254,157	0	0	0	0	0	282,976	0	254,157	282,976
PM10 (kg)	241,128	85,920	0	0	0	0	0	155,208	0	85,920	155,208
PM2.5 (kg)	310,442	49,448	0	0	0	0	0	260,995	0	49,448	260,995
NMVOC (kg)	2,990,717	339,981	0	0	0	0	0	2,650,736	0	339,981	2,650,736
Lead (kg)	986	137	0	0	0	0	0	849	0	137	849
Cost (\$)	290,133,705	118,651,823	0	0	0	0	0	171,481,882	0	118,651,823	171,481,882

Mass Flows								
	Collection WTE Landfill Reprocessing Repr					ising Reprocessing Reprocessing Reprocessing Reprocess		roomsing Transportation Transportation Transportation Transportation Transportation ROC_ASH1-MaGles Trans_WTE14F1 Trans_AI_WTE1-REPROC_ASH1 Trans_Fe_WTE1-REPROC_ASH1 Trans_Cu_WTE1-REPROC_ASH1
Yard Trimmins. Leaves 131177 19217 0 0 0 121177 19217 0 121.177	0 131.177 18.217 0	0 0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0 0	I 0 0 0	0 18217 0 0 0
Yard Trimmings, Grass 131156 20562 0 0 0 131156 20562 0 131,156	0 131,156 20,562 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0		0 30,562 0 0 0
Yard Trimmings, Branches 62977 4709 0 0 0 62977 4709 0 62,977	0 62,977 4,709 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 4,709 0 0 0
Food Waste - Vegetable 1101975 66213 0 0 0 1101975 66213 0 1,101,975	0 1,101,975 66,213 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 66,213 0 0 0
Food Waste - Non-Vegetable 550988 50253 0 0 0 550988 50253 0 550,988 Wood 1017208 147613 0 0 0 1017208 147613 0 1.017.208	0 550,988 50,253 0 0 1,017,208 147,613 0	0 0 0	0 0	0 0	0 0			0 50,253 0 0 0 0 0 147,613 0 0 0
Wood Other 211918 20753 0 0 0 211918 20753 0 211918	0 211.918 30.753 0		0 0	0 0	0 0			0 10/51 0 0 0
Textiles 445029 41122 0 0 0 445029 41122 0 445029	0 445,029 41,122 0		0 0	0 0	0 0 0	0 0 0 0	0 0	0 41,122 0 0 0
Rubber/Leather 105959 17104 0 0 0 105959 17104 0 105,959	0 105,959 17,104 0	0 0 0	0 0	0 0	0 0 0	0 0 0 0	0 0 0	0 17,104 0 0 0
Newsprint 31502 3980 0 0 0 31502 3980 0 31,502	0 31,502 3,980 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 3,980 0 0 0
Corr. Cardboard 410577 65754 0 0 0 410577 65754 0 410,577	0 410,577 65,754 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 65,754 0 0 0
Office Paper 52980 9275 0 0 0 52980 9275 0 52,980 Manazines 0 0 0 0 0 0 0 0 0	0 52,980 9,275 0	0 0 0	0 0	0 0	0 0 0			0 9,275 0 0 0
3rd Class Mail 0 0 0 0 0 0 0 0	0 0 0		0 0	0 0	0 0 0	0 0 0 0	0 0	
Folding Containers 105959 16902 0 0 0 105959 16902 0 105,959	0 105,959 16,902 0	0 0 0	0 0	0 0	0 0 0	0 0 0 0	0 0 0	0 16,902 0 0 0
Paper Bags 476816 76060 0 0 0 476816 76060 0 476,816	0 476,816 76,060 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 76,060 0 0 0
Mixed Paper 625159 105497 0 0 0 625159 105497 0 625,159	0 625,159 105,497 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 105,497 0 0 0
Paper - Non-recyclable 158939 20965 0 0 0 158939 20965 0 158,939 HDPS - Translucent Containers 42123 4928 0 0 0 42123 4928 0 42,123	0 158,939 20,965 0 0 42,123 4,928 0		0 0	0 0	0 0			0 20,065 0 0 0 0 0 4,928 0 0 0
HDPE - Translucent Containers 42123 4928 0 0 0 42123 4928 0 42,123 HDPE - Pigmented Containers 21061 2464 0 0 0 21061 2464 0 21,061	0 42,123 4,928 0 0 21,061 2,464 0		0 0	0 0	0 0			0 4,928 0 0 0 0 0 2,464 0 0 0
HDM: -Ngmented Containen 21001 2464 0 0 0 21061 2464 0 21,001 PET - Containers 73866 8642 0 0 0 73866 8642 0 73.866	0 73,866 8,642 0	0 0 0	0 0	0 0	0 0			0 8642 0 0 0
Plastic - Other # 1, Polypropylene 42364 3368 0 0 0 42384 3368 0 42,384	0 42,384 3,368 0		0 0	0 0 0	0 0 0			0 3,366 0 0 0
Plastic - Other # 2 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0 0 0 0
Mixed Plantic 180131 18237 0 0 0 180131 18237 0 180,131 Plantic Silver 700926 68257 0 0 0 709926 68257 0 709.006	0 180,131 18,237 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0		0 18,237 0 0 0
Plantic Film 70926 68257 0 0 0 709926 68257 0 709,926 Plantic - Non-Recyclable 402645 43513 0 0 0 0 402645 43513 0 402.645	0 709,926 68,257 0 0 402,645 43,513 0	9 9 9	0 0		0 0			0 68,257 0 0 0 0
PRINTS: NON-MACCICIDADE 412545 41514 U 0 0 422645 41514 U 422,645 Ferroux Cars 31671 32083 U 0 0 31671 11202 20881 31.671	0 31.671 11.202 0	0 0 0	0 0	0 0 0	0 0 0	0 0 2,882 17,991 8	0 0	0 11202 2.882 17.991 8
Fernous Metal - Other 243706 246874 0 0 0 243706 104477 142297 243.706	0 243.706 104.477 0		0 0		0 0	0 0 3,899 128,440 58		0 104.477 3.899 138.440 58
Aluminum Cans 31646 32058 0 0 0 31646 14146 17912 31,646	0 31,646 14,146 0		0 0	0 0 0	0 0 0	0 0 8,884 9,011 17	7 0 0 0	0 14,146 8,884 9,011 17
Aluminum - Foil 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0 0 0
Aluminum - Other 31788 25552 0 0 0 21788 14157 11395 31,788 Fernous - Non-recyclable 264998 268342 0 0 0 264998 93695 174647 264,898	0 31,788 14,157 0 0 264,898 93,695 0		0 0		0 0	0 0 10,829 555 11 0 0 24,105 150,479 63	1 0 0 0	0 14,157 10,829 555 11 0 93,695 24,105 150,479 63
Al-Non-recyclable 10596 10734 0 0 0 10596 10539 195 10,596	0 10.596 10.539 0		0 0	0 0	0 0	0 0 24,105 150,479 63		0 94,005 24,305 150,419 64 0 10,539 6 185 4
Ginss - Brown 31614 32025 0 0 0 31614 32025 0 31.614	0 31.614 32.025 0		0 0		0 0 0			0 32.025 0 0 0
Glass-Green 21030 21303 0 0 0 21030 21303 0 21,030	0 21,030 21,303 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0		0 21,303 0 0 0
Gass - Ceur 84226 85432 0 0 0 84326 85432 0 84,325	0 84,336 85,432 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 85,432 0 0 0
Mixed Glass 52947 63765 0 0 0 62947 63765 0 62,947 Glass - Non-recyclable 21788 22201 0 0 0 11788 22201 0 31,788	0 62,947 63,765 0 0 31,788 32,201 0	9 9 9	0 0		0 0			0 63,765 0 0 0 0 0 12,201 0 0 0
Glass - Non-recyclable 31788 32201 0 0 0 31788 32201 0 31,788 Misc. Oreanic 455624 59651 0 0 0 455624 59651 0 455.624	0 455.624 59.651 0		0 0	0 0	0 0			0 59651 0 0 0
Misc. Inorganic 1557600 1526568 0 0 0 1557600 1526568 0 1,557,600	0 1,557,600 1,526,568 0		0 0		0 0 0			0 1536568 0 0 0
E-waste 74171 75136 0 0 0 74171 75089 47 74,171	0 74,171 75,089 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 47 0 0		0 75,089 47 0 0
Aerobic Residual 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0 0 0
Anserobic Residual 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0		0 0	0 0	0 0			
Bottom Ash 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0	0 0 0	0 0	0 0	0 0 0	0 0 0 0	0 0	
Waste Fraction 46 561584 54288 0 0 0 561584 54288 0 561,584	0 561,584 54,288 0		0 0	0 0	0 0			0 54,288 0 0 0
Waste Fraction 47 0 0 0 0 0 0 0 0 0	0 0 0 0		0 0	0 0 0	0 0 0			0 0 0 0
Waste Fraction 48 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0 0 0
Waste Fraction 49 0 0 0 0 0 0 0 0 0 0 0 0 Waste Fraction 50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0		0 0	0 0	0 0			
Waste Fraction S0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Waste Fraction S1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0	0 0	0 0	0 0 0			
Waste Fraction 52 0 0 0 0 0 0 0 0 0	0 0 0		0 0		0 0 0			
Waste Fraction 53 0 0 0 0 0 0 0 0 0	0 0 0 0		0 0	0 0 0	0 0 0			
Waste Fraction 54 0 0 0 0 0 0 0 0 0	0 0 0 0		0 0	0 0 0	0 0 0			0 0 0 0
Waste Fraction SS 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0 0 0
Waste Fraction S5 0 0 0 0 0 0 0 0 0 0 0 0 0 Waste Fraction S7 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0		0 0	0 0	0 0			
Waste Fraction SR 0 0 0 0 0 0 0 0 0	0 0 0		0 0	0 0	0 0			
Waste Fraction 59 0 0 0 0 0 0 0 0	0 0 0			0 0	0 0			
Waste Fraction 60 0 0 0 0 0 0 0 0	0 0 0 0		0 0	0 0 0	0 0 0			0 0 0 0
Total 10587453 3410398 0 0 0 10587453 3042925 367474								

OWN DET AL WEEVENIN

Column C	1 1 1 1 1 1 1 1 1 1	M1000v M1 GMP (5M,170)	WTE LandEL LandEL LandEL WITERS WE GOD MYSSELL 4,431,631 4,441,731	Repressing spanninkspanninky Galanine Calmine Calmine Marketine Marketine Mr. Galanine Mr. Galanine Mr. Galanine (El-(Ma) Mr. Galanine
State		1 GH(H7 1	(1800) 1,070 26 10,700 0,000 80,000 26 60,000	(SMARID 1 SMARID) SELUTO 1 SOLUTO 1 SOL
		Ni. Stalenthopspole with earlie Ni. Stalenthopspole with earlie	A,AS,GO Total anticopagenia shitnessendia. 343,643 ([64,CO] Total anticopagenia shitnessella. 344,647 (244,647 (statiskrippgen ellent ander. 2012/15 fad antrepgen in deter mile. 2013/15 fad antrepgen in deter.

LCIA Outputs																																															
											Collec	ion d	allection	WIE	Landfill	Reprocessing	Reprocessin	g An	racessing	Reprocessing	Reprocessing	Reprocessio	g Reproc	essing Re-	processing	Reprocessing	Reprocessi	g Reproces	sing Rep	processing I	Reprocessing	Reprocessing	Reprocessing	Repro	cessing Re	processing Reg	racessing Re	processing	Reprocessing	Reprocessing	ng Reprocessin	ng To	ansportation Transport	ation Tran		ensportation	
Impacts.	Total	Col	lection 1	ransportation	Separation	AD Compost	ing WTE	Lan	dfill	Reprocessi	ng SF1_R	VC-WTE1 1	1_RMC4R	WW1	LF1	REPROC_ASH	11-OCC REPROC_AS	HS-MuPap RE	ROC_ASH1-ONP	REPROC_ASH1-08	F REPROC_ASHS-	DEPAR REPROCUAL	HIS PET REPRO	_ASKS HOPEU RET	ROC_ASHS HOPE	REPROC_ASH1HI	PET REPROC_A	H1-PVC REPROC.	ASHI-LOPE REI	PROC_ASH1-PP I	REPROC_ASH1-PI	S REPROC_ASHS-O	Plat REPROC_ASH:	1-MAPINE REPRO	DC_ASHS-AT RE		ROC_ASHS-Cu RS	PROC_ASKS-Bylas	REPROC_ASHS-Q	you reprocues	NS-Gglas REPROC_AS	SHI-MAGING To	ant_WTE14F1 Trans_At	WTE1-REPROC_ASH1 Tran		INCULWEL-REPROCASHS	
C Emissions Neutral; C Storage Negative 100 ARS - 2013 (kg CO2-eq)		1,651,050 34		98,426	0		4,423,50	63,334 22	3,551,987	-627,864,	157 342,	01,760			334 223,551,963					0	0	0		0	0		0		0		0	0	0			325,546,079	0	0	0	0		0	67,926	4,197	26,239	13	
cumulative energy demand fossil non-renewable energy resources, fossil (f		15,423,231 5,8		1,376,703	0		5,059,10	03,368 6,30	55,375,618	-5,569,324	817 5,899	892,358	0		168 6,355,375,61					0	0	0		0	0		0		0		0	0	0	-3,39		2,210,279,431	0	0	0	0		0	919,518	63,019	293,967	199	
TRACI environmental impact acidification (moles of H=-6q)	29	(346,364 4		44,606	0		220,77		1,187,670	-113,265,	62 60,0	19,455	0	270,775,9	95 71,187,670					0	0	0		0	0		0		0		0	0	0	-68,	1,211,598	45,053,765	0	0	0	0		0	33,712	1,502	9,387	6	
TRACI environmental impact eutrophication (kg N-Eq.)			40,253	45	0		214,	608 1	105,600	-62,221		253	0	214,608						0	0	0		0	0		0		0		0	0	0		28,100	-24,125	0	0	0	0		0	34	2	9	0	
TRACI environmental impact photochemical oxidation (kg NOv-Eq			466,006	909	0		4,404	,068 1	,221,271	-900,13	7 46	6,006	0	4,404,06						0	0	0		0	0		0		0		0	0	0	-4	152,757	-647,379	0	0	0	0		0	698	29	192	0	
USStax ecotoxicity total (CTUe)	11	1,006,764 89	9,847,424	219,342	0		923,06	6,772 62	9,051,438	-2,234,179	213 899,	167,424	0	923,066,7	73 629,051,438					0	0	0		0	0		0		0		0	0	0	-1,06	55,389,500 -	1,168,788,713	0	0	0	0		0	144,019	10,383	64,907	22	
USEtox human toxicity total (CTUh)		109	67	0	0		29	a .	56	-92		67	0	78	56					0	0	0		0	0		0		0		0	0	0		-62	-29	0	0	0	0		0	0	0	0	0	
CO2-Foxel (kg)		6,327,586 32		91,663	0		4,350,8	88,974 18	2,785,328	-554,609;	228 321,	71,548			974 187,785,321					0	0	0		0	0		0		0		0	0	0	-253	3,599,952	201,009,977	0	0	0	0		0	63,240	3,918	24,492	12	
CO2-Mogenic (kg)		7,942,662 2		689	0		6,341,21	88,757 26	1,349,295	-6,293,9	1 2,0	17,292	0		757 261,349,791					0	0	0		0	0		0		0		0	0	0	-4,0	431,269	-2,362,703	0	0	0	0		0	509	25	155	0	
CO2-Stored (kg)		711,094	99,089	43	0		52,8	122 -67	2,795,976	-67,07	9	089	0		-572,795,93					0	0	0		0	0		0		0		0	0	0	-4	33,681	-33,393	0	0	0	0		0	32	2	10	0	
O46-Fossil (kg)		446,475	525,289	143	0		948,1	017 1	,156,631	-1,083,6	16 52	,289	0	848,017						0	0	0		0	0		0		0		0	0	0		83,688	499,917	0	0	0	0		0	101	6	27	0	
O46-Riogenic (kg)		811,956	2,853	1	0		6,21	63 16	,809,119	-6,290	- 2	853	0	6,263						0	0	0			0		0		0		0	0	0		-2,846	-2,494	0	0	0	0		0	1	0	0	0	
N20 (kg)		35,586	3,205	3	0		140,4	465	2,390	-10,471		206	0	140,465	2,390					0	0	0			0		0		0		0	0	0		6,481	-2,997	0	0	0	0		0	2	0	1	0	
CO (kg)		920,000	992,660	342	0		1,942	667 1	,152,597	-3,948,2	12 50	1,660	0	1,942,66	7 1,152,597					0	0	0		0	0		0		0		0	0	0		351,621	-2,596,662	0	0	0	0		0	280	9	54	0	
NOx (kg)			642,311	901	0		4,366	342 1	,135,641	-831,06	1 41	1,811	0	4,366,34	2 1,135,641					0	0	0		0	0		0		0		0	0	0		125,780	-605,285	0	0	0	0		0	692	29	180	0	
SOx (kg)		22,005	433,700	161	0		1,517	792 4	691,083	-2,120,7	11 47	1,700	0	1,517,78	2 491,083					0	0	0		0	0		0		0		0	0	0		302,179	-818,542	0	0	0	0		0	113	7	45	0	
PM>10 (kg)	- 4	295.083	316.328	78	0		288.7	797	31.500	-4.091.7	6 31	.328	0	288.797	31,510					0	0	0		0	0				0		0	0	0	-1.1	595.951	-2.435.835	0	0	0	0			52	4	22	0	
PM10 (kg)		48.600	106,939	31	0		27.4	195	45.828	-36.68	100	.929	0	27,495	45.828					0				0	0				0						17.008	-19.675	0	0					22	1	9	0	
PM2.5 (kg)		99.852	61,544	29	0		109.7	701	85.532	-56.96		566	0	109.700	85.532					0				0	0				0					- 4	29.559	-27.405	0	0					30	1		0	
NMVOC (kg)	1,	041,510	423,151	138	0		108,1	898 6	671,115	-161,79	. 4	151	0	108,898	671,115					0	0	0		0	0		0		0		0	0	0	- 4	81,793	-79,999	0	0	0	0		0	101	6	32	0	
Lead (kg)		465	171	0	0		82	2	297	-85		71	0	92	297					0	0	0		0	0		0		0		0	0	0		-96	11	0	0	0	0		0	0	0	0	0	
Cost (S)	1,00	4,461,243 17	8,844,628	33,742,833	0	0 0	827,59	9,776 45	,863,338	-31,589,7	21 138,	144,628	0	877,599,7	76 45,862,338					0	0	0		0	0		0		0		0	0	0	-22,	,985,597	-8,609,794	0	0	0	0			33,742,833	0	0	0	

Mass Flows

Mass Flows										
									Collection	Landfill
v 1=:		Transportation			•	_	Landfill		g SF1_RWC-LF1	
Yard Trimmings, Leaves	131177	0	0	0	0	0	131177	0	131,177	131,177
Yard Trimmings, Grass	131156	0	0	0	0	0	131156	0	131,156	131,156
Yard Trimmings, Branches	62977	0	0	0	0	0	62977	0	62,977	62,977
Food Waste - Vegetable	1101975	0	0	0	0	0	1101975	0	1,101,975	1,101,975
Food Waste - Non-Vegetable	550988	0	0	0	0	0	550988	0	550,988	550,988
Wood	1017208	0	0	0	0	0	1017208	0	1,017,208	1,017,208
Wood Other	211918	0	0	0	0	0	211918	0	211,918	211,918
Textiles	445029	0	0	0	0	0	445029	0	445,029	445,029
Rubber/Leather	105959	0	0	0	0	0	105959	0	105,959	105,959
Newsprint	31502	0	0	0	0	0	31502	0	31,502	31,502
Corr. Cardboard	410577	0	0	0	0	0	410577	0	410,577	410,577
Office Paper	52980	0	0	0	0	0	52980	0	52,980	52,980
Magazines	0	0	0	0	0	0	0	0	0	0
3rd Class Mail	0	0	0	0	0	0	0	0	0	0
Folding Containers	105959	0	0	0	0	0	105959	0	105,959	105,959
Paper Bags	476816	0	0	0	0	0	476816	0	476,816	476,816
Mixed Paper	625159	0	0	0	0	0	625159	0	625,159	625,159
Paper - Non-recyclable	158939	0	0	0	0	0	158939	0	158,939	158,939
HDPE - Translucent Containers	42123	0	0	0	0	0	42123	0	42,123	42,123
HDPE - Pigmented Containers	21061	0	0	0	0	0	21061	0	21,061	21,061
PET - Containers	73866	0	0	0	0	0	73866	0	73,866	73,866
Plastic - Other # 1, Polypropylene		0	0	0	0	0	42384	0	42,384	42,384
Plastic - Other # 2	0	0	0	0	0	0	0	0	0	0
Mixed Plastic	180131	0	0	0	0	0	180131	0	180,131	180,131
Plastic Film	709926	0	0	0	0	0	709926	0	709,926	709,926
Plastic - Non-Recyclable	402645	0	0	0	0	0	402645	0	402,645	402,645
Ferrous Cans	31671	0	0	0	0	0	31671	0	31,671	31,671
Ferrous Metal - Other	243706	0	0	0	0	0	243706	0	243,706	243,706
Aluminum Cans	31646	0	0	0	0	0	31646	0	31,646	31,646
Aluminum - Foil	0	0	0	0	0	0	0	0	0	0
Aluminum - Other	31788	0	0	0	0	0	31788	0	31,788	31,788
Ferrous - Non-recyclable	264898	0	0	0	0	0	264898	0	264,898	264,898
Al - Non-recyclable	10596	0	0	0	0	0	10596	0	10,596	10,596
Glass - Brown	31614	0	0	0	0	0	31614	0	31,614	31,614
Glass - Green	21030	0	0	0	0	0	21030	0	21,030	21,030
Glass - Clear	84336	0	0	0	0	0	84336	0	84,336	84,336
Mixed Glass	62947	0	0	0	0	0	62947	0	62,947	62,947
Glass - Non-recyclable	31788 455624	0	0	0	0	0	31788	0	31,788	31,788
Misc. Organic		0	0	0	0	0	455624	0	455,624	455,624
Misc. Inorganic	1557600	0	Ü	٠	Ū	0	1557600	0		1,557,600
E-waste	74171	0	0	0	0	0	74171	0	74,171	74,171
Acrobic Residual	0 0	0	0 0	0	0	0 0	0 0	0	0 0	0 0
Anaerobic Residual Bottom Ash	0	0 0	0	0	0 0	0	0	0 0	0	0
	0	0	0	0	0	0	0	0	0	0
Fly Ash				0						
Waste Fraction 46 Waste Fraction 47	561584 0	0 0	0 0	0	0 0	0 0	561584 0	0 0	561,584	561,584
Waste Fraction 48	0	0	0	0	0	0	0	0	0 0	0 0
Waste Fraction 49	0	0	0	0	0	0	0	0	0	0
Waste Fraction 50	0	0	0	0	0	0	0	0	0	0
Waste Fraction 51	0	0	0	0	0	0	0	0	0	0
Waste Fraction 52	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0			0	0	0
Waste Fraction 53						0	0			
Waste Fraction 54 Waste Fraction 55	0 0	0 0	0 0	0	0 0	0 0	0 0	0 0	0 0	0 0
Waste Fraction 56	0 0	0 0	0 0	0	0 0	0 0	0 0	0 0	0 0	0 0
Waste Fraction 57 Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	10587453	0	0	0	0	0	10587453		U	U
. Stai	10301433	U	U	U	U	J	10201423	U		

LCIA Outputs											
										Collection	Landfill
Impacts	Total	Collection	Transportatio	n Separation	n AD	Compostin	g WT	Landfill	Reprocessi	ng SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	1,712,111,239	1,079,514,047	0	0	0	0	0	632,597,192	0	1,079,514,047	632,597,192
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-	Eq 37,666,154,351	18,603,774,758	0	0	0	0	0	19,062,379,594	0	18,603,774,758	19,062,379,594
TRACI environmental impact acidification (moles of H+-Eq)	366,718,018	128,032,862	0	0	0	0	0	238,685,156	0	128,032,862	238,685,156
TRACI environmental impact eutrophication (kg N-Eq.)	763,283	126,946	0	0	0	0	0	636,337	0	126,946	636,337
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	6,789,811	1,469,586	0	0	0	0	0	5,320,224	0	1,469,586	5,320,224
USEtox ecotoxicity total (CTUe)	4,485,225,872	2,837,874,178	0	0	0	0	0	1,647,351,694	0	2,837,874,178	1,647,351,694
USEtox human toxicity total (CTUh)	363	211	0	0	0	0	0	152	0	211	152
CO2-Fossil (kg)	1,459,522,090	1,012,880,400	0	0	0	0	0	446,641,690	0	1,012,880,400	446,641,690
CO2-Biogenic (kg)	1,684,009,527	6,612,549	0	0	0	0	0	1,677,396,978	0	6,612,549	1,677,396,978
CO2-Stored (kg)	-3,963,409,629	312,523	0	0	0	0	0	-3,963,722,152	0	312,523	-3,963,722,152
CH4-Fossil (kg)	5,117,892	1,656,485	0	0	0	0	0	3,461,407	0	1,656,485	3,461,407
CH4-Biogenic (kg)	119,642,800	8,995	0	0	0	0	0	119,633,805	0	8,995	119,633,805
N2O (kg)	11,714	10,106	0	0	0	0	0	1,608	0	10,106	1,608
CO (kg)	5,795,107	1,869,233	0	0	0	0	0	3,925,875	0	1,869,233	3,925,875
NOx (kg)	6,201,080	1,394,857	0	0	0	0	0	4,806,223	0	1,394,857	4,806,223
SOx (kg)	2,282,985	1,367,472	0	0	0	0	0	915,514	0	1,367,472	915,514
PM>10 (kg)	931,381	997,618	0	0	0	0	0	-66,238	0	997,618	-66,238
PM10 (kg)	493,286	337,288	0	0	0	0	0	155,998	0	337,288	155,998
PM2.5 (kg)	480,432	194,105	0	0	0	0	0	286,327	0	194,105	286,327
NMVOC (kg)	4,437,398	1,334,618	0	0	0	0	0	3,102,780	0	1,334,618	3,102,780
Lead (kg)	1,528	538	0	0	0	0	0	990	0	538	990
Cost (\$)	411.495.666	233 842 427	0	0	0	0	0	177.653.239	0	233.842.427	177.653.239

Collection MT 1,079,514	Collection GWP	Collection MTCO2e	Landfill MT 632,597	Landfill GWP	Landfill MTCO2e 1,225,853 -593,255	
1,012,880 6,613	1 1	1,012,880 6,613	446,642 1,677,397	1	446,642 1,677,397	
313	1	313	(3,963,722)		(3,963,722)	
1,656	28	46,382	3,461	28	96,919	
9	28	252	119,634	28	3,349,747	
10	298	3,012	2	298	479	
1,395	10	- 13,949	4,806	10	48,062	
	0.12 0.12		Total emissions excluding credits Total emissions including credits	0.60		Total emissions excluding credits Total emissions including credits

0.72 6,268,776 Total emissions excluding credits
0.20 1,712,111 Total emissions including credits

2011 0 41.54.0										Callantina	1 16:11
	-	6 II .:						16.11		Collection	Landfill
Impacts	Total	Collection	Transportation	Separation <i>i</i>	AD Co	omposting V	NIF	Landfill	Reprocessing	SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	2,305,366,678	1,079,514,047	0	0	0	0	0	1,225,852,631	0	1,079,514,047	1,225,852,631
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-Eq	. 44,522,746,761	18,603,774,758	0	0	0	0	0	25,918,972,003	0	18,603,774,758	25,918,972,003
TRACI environmental impact acidification (moles of H+-Eq)	402,290,576	128,032,862	0	0	0	0	0	274,257,715	0	128,032,862	274,257,715
TRACI environmental impact eutrophication (kg N-Eq.)	707,642	126,946	0	0	0	0	0	580,697	0	126,946	580,697
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	5,233,131	1,469,586	0	0	0	0	0	3,763,544	0	1,469,586	3,763,544
USEtox ecotoxicity total (CTUe)	5,702,136,627	2,837,874,178	0	0	0	0	0	2,864,262,450	0	2,837,874,178	2,864,262,450
USEtox human toxicity total (CTUh)	464	211	0	0	0	0	0	253	0	211	253
CO2-Fossil (kg)	1,924,222,784	1,012,880,400	0	0	0	0	0	911,342,384	0	1,012,880,400	911,342,384
CO2-Biogenic (kg)	1,688,967,962	6,612,549	0	0	0	0	0	1,682,355,413	0	6,612,549	1,682,355,413
CO2-Stored (kg)	-3,963,364,363	312,523	0	0	0	0	0	-3,963,676,885	0	312,523	-3,963,676,885
CH4-Fossil (kg)	6,383,279	1,656,485	0	0	0	0	0	4,726,794	0	1,656,485	4,726,794
CH4-Biogenic (kg)	121,966,366	8,995	0	0	0	0	0	121,957,371	0	8,995	121,957,371
N2O (kg)	26,795	10,106	0	0	0	0	0	16,689	0	10,106	16,689
CO (kg)	6,002,529	1,869,233	0	0	0	0	0	4,133,297	0	1,869,233	4,133,297
NOx (kg)	4,616,888	1,394,857	0	0	0	0	0	3,222,031	0	1,394,857	3,222,031
SOx (kg)	4,078,118	1,367,472	0	0	0	0	0	2,710,647	0	1,367,472	2,710,647
PM>10 (kg)	1,347,846	997,618	0	0	0	0	0	350,228	0	997,618	350,228
PM10 (kg)	523,817	337,288	0	0	0	0	0	186,528	0	337,288	186,528
PM2.5 (kg)	520,089	194,105	0	0	0	0	0	325,984	0	194,105	325,984
NMVOC (kg)	4,574,791	1,334,618	0	0	0	0	0	3,240,172	0	1,334,618	3,240,172
Lead (kg)	1,623	538	0	0	0	0	0	1,084	0	538	1,084
Cost (\$)	452,810,038	233,842,427	0	0	0	0	0	218,967,612	0	233,842,427	218,967,612

Mass Flows

Mass Flows										
									Collection	Landfill
Vand Trimoniana Lagras		Transportation	=		=	_		-	_	
Yard Trimmings, Leaves	114016 113998	0 0	0 0	0	0 0	0 0	114016 113998	0 0	114,016 113,998	114,016
Yard Trimmings, Grass Yard Trimmings, Branches	54738	0	0	0	0	0	54738	0	54,738	113,998 54,738
Food Waste - Vegetable	957813	0	0	0	0	0	957813	0	957,813	957,813
Food Waste - Non-Vegetable	478906	0	0	0	0	0	478906	0	478,906	478,906
Wood	884135	0	0	0	0	0	884135	0	884,135	884,135
Wood Other	184195	0	0	0	0	0	184195	0	184,195	184,195
Textiles	386809	0	0	0	0	0	386809	0	386,809	386,809
Rubber/Leather	92097	0	0	0	0	0	92097	0	92,097	92,097
Newsprint	27381	0	0	0	0	0	27381	0	27,381	27,381
Corr. Cardboard	356865	0	0	0	0	0	356865	0	356,865	356,865
Office Paper	46049	0	0	0	0	0	46049	0	46,049	46,049
Magazines	0	0	0	0	0	0	0	0	0	0
3rd Class Mail	0	0	0	0	0	0	0	0	0	0
Folding Containers	92097	0	0	0	0	0	92097	0	92,097	92,097
Paper Bags	414438	0	0	0	0	0	414438	0	414,438	414,438
Mixed Paper	543375	0	0	0	0	0	543375	0	543,375	543,375
Paper - Non-recyclable	138146	0	0	0	0	0	138146	0	138,146	138,146
HDPE - Translucent Containers	36612	0	0	0	0	0	36612	0	36,612	36,612
HDPE - Pigmented Containers	18306	0	0	0	0	0	18306	0	18,306	18,306
PET - Containers	64203	0	0	0	0	0	64203	0	64,203	64,203
Plastic - Other # 1, Polypropylene	36839	0	0	0	0	0	36839	0	36,839	36,839
Plastic - Other # 2	0	0	0	0	0	0	0	0	0	0
Mixed Plastic	156566	0	0	0	0	0	156566	0	156,566	156,566
Plastic Film	617053	0	0	0	0	0	617053	0	617,053	617,053
Plastic - Non-Recyclable	349970	0	0	0	0	0	349970	0	349,970	349,970
Ferrous Cans	27528	0	0	0	0	0	27528	0	27,528	27,528
Ferrous Metal - Other	211824	0	0	0	0	0	211824	0	211,824	211,824
Aluminum Cans	27506	0	0	0	0	0	27506	0	27,506	27,506
Aluminum - Foil	0	0	0	0	0	0	0	0	0	0
Aluminum - Other	27629	0	0	0	0	0	27629	0	27,629	27,629
Ferrous - Non-recyclable	230243	0	0	0	0	0	230243	0	230,243	230,243
Al - Non-recyclable	9210	0	0	0	0	0	9210	0	9,210	9,210
Glass - Brown Glass - Green	27478	0 0	0 0	0	0 0	0 0	27478 18278	0 0	27,478	27,478
Glass - Clear	18278 73303	0	0	0	0	0	73303	0	18,278 73,303	18,278 73,303
Mixed Glass	54712	0	0	0	0	0	54712	0	73,303 54,712	73,303 54,712
Glass - Non-recyclable	27629	0	0	0	0	0	27629	0	27,629	27,629
Misc. Organic	396019	0	0	0	0	0	396019	0	396,019	396,019
Misc. Inorganic	1353832	0	0	0	0	0	1353832	0	•	1,353,832
E-waste	64468	0	0	0	0	0	64468	0	64,468	64,468
Aerobic Residual	0	0	0	0	0	0	0	0	0	0
Anaerobic Residual	0	0	0	0	0	0	0	0	0	0
Bottom Ash	0	0	0	0	0	0	0	0	0	0
Fly Ash	0	0	0	0	0	0	0	0	0	0
Waste Fraction 46	488116	0	0	0	0	0	488116	0	488,116	488,116
Waste Fraction 47	0	0	0	0	0	0	0	0	0	0
Waste Fraction 48	0	0	0	0	0	0	0	0	0	0
Waste Fraction 49	0	0	0	0	0	0	0	0	0	0
Waste Fraction 50	0	0	0	0	0	0	0	0	0	0
Waste Fraction 51	0	0	0	0	0	0	0	0	0	0
Waste Fraction 52	0	0	0	0	0	0	0	0	0	0
Waste Fraction 53	0	0	0	0	0	0	0	0	0	0
Waste Fraction 54	0	0	0	0	0	0	0	0	0	0
Waste Fraction 55	0	0	0	0	0	0	0	0	0	0
Waste Fraction 56	0	0	0	0	0	0	0	0	0	0
Waste Fraction 57	0	0	0	0	0	0	0	0	0	0
Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	9202382	0	0	0	0	0	9202382	0		

CHRLF_DST A2 CH V3 WET.xlsx

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									Collection	Landfill
Impacts	Total	Collection	Transportation	Separation Al	O Compostir	ng WTE	Landfill	Reprocessing	SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	1,442,209,024	301,766,859	0	0 0	0	0	1,140,442,166	0	301,766,859	1,140,442,166
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-Eq.	20,443,946,825	5,200,343,577	0	0 0	0	0	15,243,603,247	0	5,200,343,577	15,243,603,247
TRACI environmental impact acidification (moles of H+-Eq)	240,440,318	35,795,619	0	0 0	0	0	204,644,699	0	35,795,619	204,644,699
TRACI environmental impact eutrophication (kg N-Eq.)	602,841	35,486	0	0 0	0	0	567,355	0	35,486	567,355
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	5,484,751	410,823	0	0 0	0	0	5,073,928	0	410,823	5,073,928
USEtox ecotoxicity total (CTUe)	1,989,973,452	793,288,050	0	0 0	0	0	1,196,685,401	0	793,288,050	1,196,685,401
USEtox human toxicity total (CTUh)	172	59	0	0 0	0	0	113	0	59	113
CO2-Fossil (kg)	581,549,029	283,138,764	0	0 0	0	0	298,410,264	0	283,138,764	298,410,264
CO2-Biogenic (kg)	1,955,598,899	1,849,062	0	0 0	0	0	1,953,749,837	0	1,849,062	1,953,749,837
CO2-Stored (kg)	-3,445,101,880	87,355	0	0 0	0	0	-3,445,189,234	0	87,355	-3,445,189,234
CH4-Fossil (kg)	3,227,138	463,088	0	0 0	0	0	2,764,050	0	463,088	2,764,050
CH4-Biogenic (kg)	124,641,834	2,515	0	0 0	0	0	124,639,319	0	2,515	124,639,319
N2O (kg)	1,309	2,826	0	0 0	0	0	-1,517	0	2,826	-1,517
CO (kg)	3,895,930	522,475	0	0 0	0	0	3,373,455	0	522,475	3,373,455
NOx (kg)	4,952,834	389,934	0	0 0	0	0	4,562,900	0	389,934	4,562,900
SOx (kg)	836,162	382,348	0	0 0	0	0	453,814	0	382,348	453,814
PM>10 (kg)	151,571	278,868	0	0 0	0	0	-127,297	0	278,868	-127,297
PM10 (kg)	235,549	94,275	0	0 0	0	0	141,274	0	94,275	141,274
PM2.5 (kg)	302,749	54,255	0	0 0	0	0	248,494	0	54,255	248,494
NMVOC (kg)	3,175,862	373,039	0	0 0	0	0	2,802,823	0	373,039	2,802,823
Lead (kg)	992	150	0	0 0	0	0	842	0	150	842
Cost (\$)	273,142,707	126,677,985	0	0 0	0	0	146,464,722	0	126,677,985	146,464,722

Colle MT	ction	Collection GWP	Collection MTCO2e		Landfill GWP	Landfill MTCO2e
		GWI	WITCOZE		GWI	
	301,767			1,140,442		1,653,808
						-513,366
	283,139	1	283,139	298,410	1	298,410
	1,849	1	1,849	1,953,750	1	1,953,750
	87	1	87	(3,445,189)	1	(3,445,189)
	463	28	12,966	2,764	28	77,393
	3	28	70	124,639	28	3,489,901
	3	298	842	(2)	298	(452)
			-			
	390	10	3,899	4,563	10	45,629
			-,	-,		-,

0.03	301,680 Total emissions excluding credits	0.59	5,098,997 Total emissions excluding credits
0.03	301,767 Total emissions including credits	0.13	1,140,442 Total emissions including credits
		0.62	5,400,677 Total emissions excluding credits
		0.17	1.442.209 Total emissions including credits

CHRLF_DST A2 CH V3 WET ZERO-E.xlsx

										Collection	Landfill
Impacts	Total	Collection	Transportation	Separation	AD C	Composting	WTE	Landfill	Reprocessing	g SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5	1,955,575,082	301,766,859	0	0	0	0	0	1,653,808,223	0	301,766,859	1,653,808,223
cumulative energy demand fossil non-renewable ϵ	27,733,818,719	5,200,343,577	0	0	0	0	0	22,533,475,142	0	5,200,343,577	22,533,475,142
TRACI environmental impact acidification (moles c	277,764,526	35,795,619	0	0	0	0	0	241,968,907	0	35,795,619	241,968,907
TRACI environmental impact eutrophication (kg N	543,255	35,486	0	0	0	0	0	507,769	0	35,486	507,769
TRACI environmental impact photochemical oxida	3,809,242	410,823	0	0	0	0	0	3,398,419	0	410,823	3,398,419
USEtox ecotoxicity total (CTUe)	3,283,782,349	793,288,050	0	0	0	0	0	2,490,494,299	0	793,288,050	2,490,494,299
USEtox human toxicity total (CTUh)	279	59	0	0	0	0	0	220	0	59	220
CO2-Fossil (kg)	1,075,614,933	283,138,764	0	0	0	0	0	792,476,168	0	283,138,764	792,476,168
CO2-Biogenic (kg)	1,908,975,512	1,849,062	0	0	0	0	0	1,907,126,450	0	1,849,062	1,907,126,450
CO2-Stored (kg)	-3,445,053,752	87,355	0	0	0	0	0	-3,445,141,107	0	87,355	-3,445,141,107
CH4-Fossil (kg)	4,572,486	463,088	0	0	0	0	0	4,109,399	0	463,088	4,109,399
CH4-Biogenic (kg)	123,586,784	2,515	0	0	0	0	0	123,584,269	0	2,515	123,584,269
N2O (kg)	17,343	2,826	0	0	0	0	0	14,517	0	2,826	14,517
CO (kg)	4,116,403	522,475	0	0	0	0	0	3,593,928	0	522,475	3,593,928
NOx (kg)	3,258,839	389,934	0	0	0	0	0	2,868,905	0	389,934	2,868,905
SOx (kg)	2,744,125	382,348	0	0	0	0	0	2,361,777	0	382,348	2,361,777
PM>10 (kg)	593,039	278,868	0	0	0	0	0	314,170	0	278,868	314,170
PM10 (kg)	266,592	94,275	0	0	0	0	0	172,318	0	94,275	172,318
PM2.5 (kg)	344,021	54,255	0	0	0	0	0	289,766	0	54,255	289,766
NMVOC (kg)	3,315,982	373,039	0	0	0	0	0	2,942,943	0	373,039	2,942,943
Lead (kg)	1,093	150	0	0	0	0	0	943	0	150	943
Cost (\$)	317,063,378	126,677,985	0	0	0	0	0	190,385,393	0	126,677,985	190,385,393

Mass Flows					
				Reprocessing REPROC_ASH1-ASH1-REPROC_ASH1-ASH1-REPROC_ASH1-ASH1-REPROC_ASH1-REPRO	Transportation Transportation Transportation Transportation Transportation In Trans WTE1-EF1 Trans AI WTE1-EFROC ASH1 Trans Fe WTE1-EFROC ASH1 Trans Cu WTE1-EFROC ASH1
Yard Trimmings, Leaves 119856 18645 0 0 0 119855 18645 0 119.	6 0 119,856 16,645 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	16,645 0 0 0
Yard Trimmings, Grass 119837 18788 0 0 0 119837 18788 0 119, Yard Trimmings, Branches 57542 4303 0 0 0 57542 4303 0 57.5		0 0 0 0			18,788 0 0 0 0 4,303 0 0 0
Food Waste - Vegetable 1006873 60499 0 0 0 1006873 60499 0 1,006					60.499 0 0 0
Food Waste - Non-Vegetable 503437 45916 0 0 0 503437 45916 0 503,	7 0 503,437 45,916 0 0 0	0 0 0 0			45,916 0 0 0
Wood 929422 134873 0 0 0 929422 134873 0 929,		0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	134,873 0 0 0
Wood Other 193630 28099 0 0 0 193630 28099 0 193, Textiles 406622 37573 0 0 0 406622 37573 0 406.		9 9 9 9			28,099 0 0 0 0 37,573 0 0 0
Rubber/Leather 96815 15628 0 0 0 96815 15628 0 968					15,572 U U U
Newsprint 28783 3637 0 0 0 28783 3637 0 28,7		0 0 0 0			3,637 0 0 0
Corr. Cardboard 375144 60079 0 0 0 375144 60079 0 375,		0 0 0 0			60,079 0 0
Office Paper 48407 8474 0 0 0 48407 8474 0 48,4	7 0 48,407 8,474 0 0 0	9 9 9 9			8,474 0 0
Magazines 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
Folding Containers 96815 15444 0 0 0 96815 15444 0 96,8	0 96815 15.444 0 0 0				15.444 0 0 0
Paper Bags 435666 69496 0 0 0 43566 69496 0 435,		0 0 0 0			60,496 0 0
Mixed Paper 571207 96392 0 0 0 571207 96392 0 571,		0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	96,392 0 0 0
Paper - Non-recyclable 145222 19156 0 0 0 145222 19156 0 145, HDPS - Translucent Containers 38488 4503 0 0 0 38488 4503 0 384		0 0 0 0			19,156 0 0 0 4,501 0 0 0
HDPE - Pigmented Containers 19244 2251 0 0 0 19244 2251 0 19,3					2251 0 0 0
PET - Containers 67491 7896 0 0 0 67491 7896 0 67,4	1 0 67,491 7,896 0 0 0	0 0 0 0		0 0 0 0 0 0	7,896 0 0 0
Plastic - Other #1, Polypropylene 38726 3077 0 0 0 38726 3077 0 38,7		0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	3,077 0 0 0
Plastic - Other #2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Mond Plastic 164585 16453 0 0 0 0 164585 16453 0 1645	0 0 0 0 0 0 0 5 0 164585 16663 0 0 0	0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0
Plantic Film 648659 62266 0 0 0 648659 62266 0 648.					62,266 0 0 0
Plastic - Non-Recyclable 267896 29757 0 0 0 367896 29757 0 367		0 0 0 0			29,757 0 0 0
Ferrous Cans 28938 29314 0 0 0 28938 10235 19079 28,6		0 0 0 0	0 0 0 0 0 0	2,633 16,438 7 0 0 0 0	10,235 2,633 16,438 7
Femous Metal - Other 222674 225569 0 0 0 222674 95461 130108 222) Aluminum Cans 28915 29291 0 0 0 28915 12925 16366 28.5	4 0 222,674 95,461 0 0 0 0			3,563 126,493 53 0 0 0 0 0 8118 8223 15 0 0 0 0	95,461 3,563 126,493 53 12,925 8,118 8,233 15
Aluminum - Foll 0 0 0 0 0 0 0 0 0 0	0 2005 12025 0 0 0			R118 R244 15 0 0 0 0	1,905 8,118 8,244 15
Auminum Other 29044 23347 0 0 0 29044 12936 10412 29,6	0 29,044 12,936 0 0 0	0 0 0 0		9,894 507 10 0 0 0 0	12,936 9,894 507 10
Ferrous - Non-recyclable 242037 245183 0 0 0 242037 85609 159575 242)		0 0 0 0 0	0 0 0 0 0 0 0	22,025 137,492 57 0 0 0 0	85,609 22,025 137,492 57
Al-Non-recyclable 9681 9807 0 0 0 9681 9629 178 9,6 Glass-Brown 28886 29261 0 0 0 28886 29261 0 28,8		0 0 0 0	0 0 0 0 0 0	6 169 1 0 0 0	9,629 6 169 1 29,261 0 0 0
Glass - Green 19215 19465 0 0 0 19215 19465 0 19,3					19,465 0 0 0
Glass - Clear 77057 78059 0 0 0 77057 78059 0 77,0	r 0 77,057 78,059 0 0 0	0 0 0 0			78,059 0 0 0
Mixed Glass 57514 58262 0 0 0 57514 58262 0 57,5		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	58,262 0 0 0
Glass - Non-recyclable 29044 29422 0 0 0 29044 29422 0 29,0 Misc Organic 416303 54503 0 0 0 416303 54503 0 416,		9 9 9 9			29,422 0 0 0 54,509 0 0 0
Misc loganic 416303 54503 0 0 0 426303 54503 0 416, Misc loganic 1423177 1294824 0 0 0 1423177 1294824 0 1.423					54,500 U U U U U U U U U U U U U U U U U U
E-waste 67770 68651 0 0 0 67770 68608 43 67,3	0 67,770 68,608 0 0 0	0 0 0 0		43 0 0 0 0 0 0	68,608 43 0 0
Aerobic Residual 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0
Anserobic Residual 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0			
BOTTOM AIR 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
Waste Fraction 46 513118 49603 0 0 0 513118 49603 0 513,	8 0 513,118 49,603 0 0 0	0 0 0 0			49,403 0 0
Waste Fraction 47 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0
Waste Fraction 48 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Waste Fraction 49 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0
Waste Fraction 50 0 0 0 0 0 0 0 0					
Waste Fraction S1 0 0 0 0 0 0 0 0 0					0 0 0
Waste Fraction 52 0 0 0 0 0 0 0 0 0					
Waste Fraction S3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0			
Waste Fraction 54 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
Waste Fraction 56 0 0 0 0 0 0 0 0 0	0 0 0 0 0	à à à ō ō			0 0 0
Waste Fraction 57 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0
Waste Fraction SB 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0
Waste Fraction 60 0 0 0 0 0 0 0 0					
Total 9673742 3116076 0 0 0 9673742 2780316 335760					

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THE AND	60 Total antisymposis with results 60 Total antisymposis with results (SA) Total antisymposis with results (SA) (SA)	cell regispers where codes AULD Trade anterruppers where codes (CUAS) for an extra great codes codes and AULD Trade anterruppers with codes (CUAS) for an extra great code code codes code code code code code code code code

LCIA Outputs																																											
										Collection	Collectio	WIE	Landfill	Reprocessing	Reprocessing	Reproc	essing Re	processing F	eprocessing	Reprocessing	Reprocessing	Reprocessing	Reprocessi	ng Repro	sessing Repr	cessing R	teprocessing	Reprocessing	Reprocessing	Reprocessing	Reproce	using Repr	ocessing Repro	sessing Repro	cessing Re	eprocessing	Reprocessing	Reprocessing	Transportation	Transportation	Transports		gortation
Impacts	Total	Collection	Transportatio	on Separation	AD Composti	arw ge	Landfill	Rep	recessing	F1_RWC-W	£1 5F1_Rm0		LF1	REPROC_ASH:	-OCC REPROC_ASHS	MuPay REPRO	ASH1-ONP RE	PROC_ASH1-OFF R	EPROC_ASHS-OtPa	p REPROC_ASHS P	T REPROC_ASHS+	DPEU REPROC_ASHS-I	HOPEP REPROC_A	SHI HOPE: REPR	C_ASH1-PVC REPR	DC_ASH14DPS R	EPROC_ASH1-PP	REPROC_ASH1-PI	S REPROC_ASHS-OS	Plas REPROC_ASHS		ASHS-AL REPR		C_ASHS-Cu RSPRO	C_ASHS-Right RE	EPROC_ASHS-Cytis	REPROC_ASHS-GE	glas REPROC_ASH1-Mac	ilas Trans_WTE1-UF1	Trans_ALWT61-R		WTE1-REPROC_ASHS Trans	_Cu_WTE1-REPROC_ASH1
C Emissions Neutral; C Storage Negative 100 ARS - 2013 (kg CO2-eq)		8 315,561,45		0		4,041,800	822 204,25	9,148 -57	13,678,903	315,561,49	0		03,822 204,259,14		0			0	0	0	0	0		0	0	0		0	0	0			07,085,531	0	0	0	0		62,110	3,820		23,975	12
cumulative energy demand fossil non-renewable energy resources, fossil (MI		51 5,438,069,6	18 1,257,891	0		4,622,490	,890 5,806,8		962,589,538		8 0		195,890 5,806,898,0		0			0	0	0	0	0		0	0	0		0	0	0	-2,069;	155,216 -2,0	119,529,320	0	0	0	0		840,162	57,58	k0	359,967	192
TRACI environmental impact acidification (moles of H+-6q)	246,433,87		40,756	0		247,407	660 65,044	1,078 -10	3,490,408	37,431,79			37,660 65,044,07		0			0	0	0	0	0		0	0	0		0	0	0	-62,3	24,844 -4	1,165,564	0	0	0	0		30,803	1,37	2	8,577	4
TRACI environmental impact eutrophication (kg N-Eq.)	282,005		41	0		196,00	2 96,4	187	47,718	27,108	0	196	,097 96,497		0			0	0	0	0	0			0	0		0	0	0	-25	625	-22,043	0	0	0	0		31	1		9	0
TRACI environmental impact photochemical oxidation (kg NOv-Eq)	4,747,844	429,603	831	0		4,023,6	81 1,115	.873	822,454	429,609	0		3,991 1,115,873		0			0	0	0	0	0		0	0	0		0	0	0	-612	1,684	-608,770	0	0	0	0		638	27		166	0
USStax ecotoxicity total (CTUe)	115,184,96	829,551,71	4 200,412	0		752,034	995 574,76	2,446 -2,0	41,365,604	829,551,71		792,0	04,995 574,763,64	6 0	0			0	0	0	0	0		0	0	0		0	0	0	-973,4	64,942 -1,0	67,920,663	0	0	0	0		131,590	9,49	6	59,306	30
USE tax human taxicity total (CRuh)	100	62	0	0		71	50	2	-84	62	0		1 52		0			0	0	0	0	0		0	0	0		0	0	0		18	-36	0	0	0	0			0		0	0
COD-Foxel (kg)		9 296,081,89		0		2,975,400	358 171,57	9,200 -60	6,746,340	296,081,89	0		01,358 171,579,20		0			0	0	0		0		0	0	0		0	0	0	-231,7	13,932 -2	15,092,408	0	0	0	0		57,783	3,58	0	22,378	11
CO2-Biogenic (kg)	6.028.548.4	5 1,933,572	690			5.794.029	942 238.79	4.953 -6	207.643	1.933.572		5.794	26.942 238.794.95	9 0	0			0	0	0	0	0			0	0		0	0	0	-4.04	8.844	1.158.798	0	0	0	0		465	23		142	0
CO2-Stored (kg)	-523,284,54	91,348	29			48.26	-623.36	2.907	61.286	91,348		48	264 -523.362.90	2 0	0			0				0			0	0		0		0	-20	775	-20.511	0	0	0			29	1		9	
OHI-Fossi (kg)	1,325,942	484,256	131			774.80	2 1.056	812 -	990,088	484,256		774	892 1.056.813		0			0				0			0	0		0		0	-633	1315	456.773	0	0	0			92	5		22	
OHI-Biogenic (kg)	15,361,08		1	0	0 0	5,723	15,356	2,669	-5,728	2,630	0	5,	23 15,358,49		0			0	0	0	0	0		0	0	0		0	0	0	-2,		-2,224	0	0	0	0		1	0		0	0
N20 (kg)	123,911		3	0		128,31	3 2,11	84	-9,574	2,955	0	129			0			0	0	0		0		0	0	0		0	0	0	-6,	922	-3,652	0	0	0	0		2	0		1	0
CO (kg)	-232.730	546,360	313			1,775.0	12 1.053	1126 -3	1.607.540	546,360		1.77	5.012 1.053.126		0			0	0	0	0	0			0	0		0	0	0	-1.23	6.974	1.372.567	0	0	0	0		255			49	0
NOx (kg)	4.676.394	407.759	823			3,999.5	21 1.097	684	759.342	407,759		2.99	8.521 1.097.634		0			0				0			0	0		0	0	0	-200	1004	370.308	0	0	0			692	26		165	
SOx (kg)	297.768	299.824	147			1.286.7	95 448.7	702 -1	1.937.700	299.824		1.39	5.795 648.702		0			0				0			0	0		0	0	0	-1.18	9.799	747.901	0	0	0			204	6		28	
PM>10 (kg)	-2.099.490	291,616	71			263.86	5 28.7	190 -3	1.683.838	291,616		267	865 28.790		0			0				0			0	0		0	0	0	-1.45	8.218	2.225.619	0	0	0			48	3		20	
PM10 (kg)	132.091	98,585	29			25.12	41.6	223	-23.517	98,585		25	122 41.873		0			0				0			0	0		0	0	0	-15	540	-17.977	0	0	0			20	1		8	
PM2.5(kg)	183,108	56 736	16			100.70	4 70 1	151	.63.649	56.796		100	294 78.151												0	0					-27	nne	-25,040	0	0				22	4		2	0
MMYCC (kg)	955,097	390.093	126	0		99.50	613	197 -	547.828	390,093		99	500 613.197		0			0	0	0	0	0			0	0		0	0	0	-74	794	-73.095	0	0	0	0		92	5		29	0
Lead (kg)	426	157	0			25	27	1	-77	157			5 271		0			0				0			0	0		0	0	0	-	17	10	0	0	0				0		0	
Cost (S)	926,553.11	120,818.66	6 20,830,790			901.961	725 41,900	5.270 -2t	8.863.129	130.818.46		801.8	61,725 41,905,276		0			0				0			0	0		0	0	0	-21.0	11,909	7.861.220	0	0	0			30,830,780	0		0	

Mass Flows

Mass Flows										
	Collection 7	Transportation	Soporatio	n AD C	`omnostin	α \Λ/TE	Landfill	Ponrocossino	Collection	Landfill
Yard Trimmings, Leaves	119856	0	0	0	.ompostiii 0	0	119856	0	119,856	119,856
Yard Trimmings, Ecuves	119837	0	0	0	0	0	119837	0	119,837	119,837
Yard Trimmings, Branches	57542	0	0	0	0	0	57542	0	57,542	57,542
Food Waste - Vegetable	1006873	0	0	0	0	0	1006873	0	1,006,873	1,006,873
Food Waste - Non-Vegetable	503437	0	0	0	0	0	503437	0	503,437	503,437
Wood	929422	0	0	0	0	0	929422	0	929,422	929,422
Wood Other	193630	0	0	0	0	0	193630	0	193,630	193,630
Textiles	406622	0	0	0	0	0	406622	0	406,622	406,622
Rubber/Leather	96815	0	0	0	0	0	96815	0	96,815	96,815
Newsprint	28783	0	0	0	0	0	28783	0	28,783	28,783
Corr. Cardboard	375144	0	0	0	0	0	375144	0	375,144	375,144
Office Paper	48407	0	0	0	0	0	48407	0	48,407	48,407
Magazines	0	0	0	0	0	0	0	0	0	0
3rd Class Mail	0	0	0	0	0	0	0	0	0	0
Folding Containers	96815	0	0	0	0	0	96815	0	96,815	96,815
Paper Bags	435666	0	0	0	0	0	435666	0	435,666	435,666
Mixed Paper	571207	0	0	0	0	0	571207	0	571,207	571,207
Paper - Non-recyclable	145222	0	0	0	0	0	145222	0	145,222	145,222
HDPE - Translucent Containers	38488	0	0	0	0	0	38488	0	38,488	38,488
HDPE - Pigmented Containers	19244	0	0	0	0	0	19244	0	19,244	19,244
PET - Containers	67491	0	0	0	0	0	67491	0	67,491	67,491
Plastic - Other # 1, Polypropylene		0	0	0	0	0	38726	0	38,726	38,726
Plastic - Other # 2	0	0	0	0	0	0	0	0	0	0
Mixed Plastic	164585	0	0	0	0	0	164585	0	164,585	164,585
Plastic Film	648659	0	0	0	0	0	648659	0	648,659	648,659
Plastic - Non-Recyclable	367896 28938	0 0	0 0	0 0	0 0	0	367896 28938	0 0	367,896	367,896
Ferrous Cans Ferrous Metal - Other	28938	0	0	0	0	0	222674	0	28,938 222,674	28,938
Aluminum Cans	28915	0	0	0	0	0	28915	0	28,915	222,674 28,915
Aluminum - Foil	0	0	0	0	0	0	0	0	28,913	0
Aluminum - Other	29044	0	0	0	0	0	29044	0	29,044	29,044
Ferrous - Non-recyclable	242037	0	0	0	0	0	242037	0	242,037	242,037
Al - Non-recyclable	9681	0	0	0	0	0	9681	0	9,681	9,681
Glass - Brown	28886	0	0	0	0	0	28886	0	28,886	28,886
Glass - Green	19215	0	0	0	0	0	19215	0	19,215	19,215
Glass - Clear	77057	0	0	0	0	0	77057	0	77,057	77,057
Mixed Glass	57514	0	0	0	0	0	57514	0	57,514	57,514
Glass - Non-recyclable	29044	0	0	0	0	0	29044	0	29,044	29,044
Misc. Organic	416303	0	0	0	0	0	416303	0	416,303	416,303
Misc. Inorganic	1423177	0	0	0	0	0	1423177	0	1,423,177	1,423,177
E-waste	67770	0	0	0	0	0	67770	0	67,770	67,770
Aerobic Residual	0	0	0	0	0	0	0	0	0	0
Anaerobic Residual	0	0	0	0	0	0	0	0	0	0
Bottom Ash	0	0	0	0	0	0	0	0	0	0
Fly Ash	0	0	0	0	0	0	0	0	0	0
Waste Fraction 46	513118	0	0	0	0	0	513118	0	513,118	513,118
Waste Fraction 47	0	0	0	0	0	0	0	0	0	0
Waste Fraction 48	0	0	0	0	0	0	0	0	0	0
Waste Fraction 49	0	0	0	0	0	0	0	0	0	0
Waste Fraction 50	0	0	0	0	0	0	0	0	0	0
Waste Fraction 51 Waste Fraction 52	0 0	0 0	0 0	0	0 0	0 0	0 0	0	0 0	0 0
								0		
Waste Fraction 54	0 0	0 0	0 0	0	0 0	0 0	0 0	0	0 0	0 0
Waste Fraction 54	0	0	0	0	0	0	0	0 0	0	0
Waste Fraction 55 Waste Fraction 56	0	0	0	0	0	0	0	0	0	0
Waste Fraction 57	0	0	0	0	0	0	0	0	0	0
Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	9673742	0	0	0	0	0	9673742	0	v	•
		-	•	-	-	•	· · · · · · · · · · · · · · · · · ·	•		

CHRLF_DST_A2 WEBR V3 DRY.xlsx

LCIA Outputs

LCIA Outputs											
										Collection	Landfill
Impacts	Total	Collection	Transporta	ation Separation	n AD (Composti	ng WTE	Landfill	Reprocessi	ing SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	1,571,394,159	993,390,963	0	0	0	0	0	578,003,197	0	993,390,963	578,003,197
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-	Eq 34,536,838,369	17,119,567,973	3 0	0	0	0	0	17,417,270,395	0	17,119,567,973	17,417,270,395
TRACI environmental impact acidification (moles of H+-Eq)	335,905,025	117,818,722	0	0	0	0	0	218,086,303	0	117,818,722	218,086,303
TRACI environmental impact eutrophication (kg N-Eq.)	698,238	116,818	0	0	0	0	0	581,420	0	116,818	581,420
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	6,213,426	1,352,344	0	0	0	0	0	4,861,082	0	1,352,344	4,861,082
USEtox ecotoxicity total (CTUe)	4,116,652,542	2,611,469,533	0	0	0	0	0	1,505,183,010	0	2,611,469,533	1,505,183,010
USEtox human toxicity total (CTUh)	333	194	0	0	0	0	0	139	0	194	139
CO2-Fossil (kg)	1,340,169,156	932,073,249	0	0	0	0	0	408,095,906	0	932,073,249	408,095,906
CO2-Biogenic (kg)	1,538,720,377	6,085,032	0	0	0	0	0	1,532,635,345	0	6,085,032	1,532,635,345
CO2-Stored (kg)	-3,621,359,968	287,590	0	0	0	0	0	-3,621,647,558	0	287,590	-3,621,647,558
CH4-Fossil (kg)	4,687,016	1,524,333	0	0	0	0	0	3,162,683	0	1,524,333	3,162,683
CH4-Biogenic (kg)	109,317,523	8,277	0	0	0	0	0	109,309,246	0	8,277	109,309,246
N2O (kg)	10,769	9,300	0	0	0	0	0	1,469	0	9,300	1,469
CO (kg)	5,307,170	1,720,104	0	0	0	0	0	3,587,066	0	1,720,104	3,587,066
NOx (kg)	5,675,016	1,283,577	0	0	0	0	0	4,391,440	0	1,283,577	4,391,440
SOx (kg)	2,094,883	1,258,379	0	0	0	0	0	836,504	0	1,258,379	836,504
PM>10 (kg)	857,507	918,029	0	0	0	0	0	-60,521	0	918,029	-60,521
PM10 (kg)	452,914	310,379	0	0	0	0	0	142,535	0	310,379	142,535
PM2.5 (kg)	440,236	178,619	0	0	0	0	0	261,616	0	178,619	261,616
NMVOC (kg)	4,063,147	1,228,141	0	0	0	0	0	2,835,006	0	1,228,141	2,835,006
Lead (kg)	1,399	495	0	0	0	0	0	904	0	495	904
Cost (\$)	380,485,672	218,164,149	0	0	0	0	0	162,321,524	0	218,164,149	162,321,524

Collection MT		Collection GWP	Collection MTCO2e		Landfill MT 578,003	Landfill GWP	Landfill MTCO2e 1,120,060 -542,057	
9:	32,073 6,085 288	1 1	932,073 6,085 288		408,096 1,532,635 (3,621,648)	1 1	408,096 1,532,635 (3,621,648)	
		28						
	1,524		42,681		3,163	28	88,555	
	8	28	232		109,309	28	3,060,659	
	9	298	2,771		1	298	438	
	1,284	10	12,836		4,391	10	- 43,914	
		0.11	993,103	Total emissions exclu	uding credits	0.55	4,741,707	Total emissions excluding credit
		0.11	993,391	Total emissions inclu	ding credits	0.07	578,003	Total emissions including credit
								_

0.66 5,734,811 Total emissions excluding credits 0.18 1,571,394 Total emissions including credits

2011 0 41 10 41										Collection	Landfill
Impacts	Total	Collection	Transportation	on Separatio	n AD (Compostir	g WTE	Landfill	Reprocessi		LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	2,113,450,850	993,390,963	. 0	. 0	0	0	0	1,120,059,887	. 0	993,390,963	1,120,059,887
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-	Eq. 40,801,697,559	17,119,567,973	3 0	0	0	0	0	23,682,129,586	0	17,119,567,973	23,682,129,586
TRACI environmental impact acidification (moles of H+-Eq)	368,407,624	117,818,722	0	0	0	0	0	250,588,902	0	117,818,722	250,588,902
TRACI environmental impact eutrophication (kg N-Eq.)	647,400	116,818	0	0	0	0	0	530,582	0	116,818	530,582
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	4,791,089	1,352,344	0	0	0	0	0	3,438,745	0	1,352,344	3,438,745
USEtox ecotoxicity total (CTUe)	5,228,542,250	2,611,469,533	0	0	0	0	0	2,617,072,718	0	2,611,469,533	2,617,072,718
USEtox human toxicity total (CTUh)	425	194	0	0	0	0	0	231	0	194	231
CO2-Fossil (kg)	1,764,765,550	932,073,249	0	0	0	0	0	832,692,301	0	932,073,249	832,692,301
CO2-Biogenic (kg)	1,543,250,892	6,085,032	0	0	0	0	0	1,537,165,861	0	6,085,032	1,537,165,861
CO2-Stored (kg)	-3,621,318,608	287,590	0	0	0	0	0	-3,621,606,197	0	287,590	-3,621,606,197
CH4-Fossil (kg)	5,843,198	1,524,333	0	0	0	0	0	4,318,865	0	1,524,333	4,318,865
CH4-Biogenic (kg)	111,440,562	8,277	0	0	0	0	0	111,432,285	0	8,277	111,432,285
N2O (kg)	24,548	9,300	0	0	0	0	0	15,249	0	9,300	15,249
CO (kg)	5,496,691	1,720,104	0	0	0	0	0	3,776,588	0	1,720,104	3,776,588
NOx (kg)	4,227,542	1,283,577	0	0	0	0	0	2,943,965	0	1,283,577	2,943,965
SOx (kg)	3,735,094	1,258,379	0	0	0	0	0	2,476,714	0	1,258,379	2,476,714
PM>10 (kg)	1,238,031	918,029	0	0	0	0	0	320,003	0	918,029	320,003
PM10 (kg)	480,810	310,379	0	0	0	0	0	170,430	0	310,379	170,430
PM2.5 (kg)	476,470	178,619	0	0	0	0	0	297,851	0	178,619	297,851
NMVOC (kg)	4,188,682	1,228,141	0	0	0	0	0	2,960,541	0	1,228,141	2,960,541
Lead (kg)	1,486	495	0	0	0	0	0	991	0	495	991
Cost (\$)	418,234,559	218,164,149	0	0	0	0	0	200,070,410	0	218,164,149	200,070,410

Mass Flows

Mass Flows										
	Callastias	T	C	- 40.0		- W/TF	ا معاداً	D	Collection	Landfill
Yard Trimmings, Leaves	233872	Transportation 0	Separatio	in AD C	ompostin 0	ig WIE	Landfill 233872	Reprocessin 0	g SF1_RWC-LF1	
Yard Trimmings, Grass	233836	0	0	0	0	0	233836	0	233,872 233,836	233,872 233,836
Yard Trimmings, Grass	112280	0	0	0	0	0	112280	0	112,280	112,280
Food Waste - Vegetable	1964686	0	0	0	0	0	1964686	0	1,964,686	1,964,686
Food Waste - Non-Vegetable	982343	0	0	0	0	0	982343	0	982,343	982,343
Wood	1813557	0	0	0	0	0	1813557	0	1,813,557	1,813,557
Wood Other	377824	0	0	0	0	0	377824	0	377,824	377,824
Textiles	793431	0	0	0	0	0	793431	0	793,431	793,431
Rubber/Leather	188912	0	0	0	0	0	188912	0	188,912	188,912
Newsprint	56164	0	0	0	0	0	56164	0	56,164	56,164
Corr. Cardboard	732009	0	0	0	0	0	732009	0	732,009	732,009
Office Paper	94456	0	0	0	0	0	94456	0	94,456	94,456
Magazines	0	0	0	0	0	0	0	0	0	0
3rd Class Mail	0	0	0	0	0	0	0	0	0	0
Folding Containers	188912	0	0	0	0	0	188912	0	188,912	188,912
Paper Bags	850105	0	0	0	0	0	850105	0	850,105	850,105
Mixed Paper	1114582	0	0	0	0	0	1114582	0	1,114,582	1,114,582
Paper - Non-recyclable	283368	0	0	0	0	0	283368	0	283,368	283,368
HDPE - Translucent Containers	75100	0	0	0	0	0	75100	0	75,100	75,100
HDPE - Pigmented Containers	37550	0	0	0	0	0	37550	0	37,550	37,550
PET - Containers	131694	0	0	0	0	0	131694	0	131,694	131,694
Plastic - Other # 1, Polypropylene		0	0	0	0	0	75565	0	75,565	75,565
Plastic - Other # 2	0	0	0	0	0	0	0	0	0	0
Mixed Plastic	321151	0	0	0	0	0	321151	0	321,151	321,151
Plastic Film	1265711	0	0	0	0	0	1265711	0	1,265,711	1,265,711
Plastic - Non-Recyclable	717866	0	0	0	0	0	717866	0	717,866	717,866
Ferrous Cans Formus Motal Other	56465 434498	0 0	0 0	0 0	0 0	0 0	56465 434498	0 0	56,465	56,465
Ferrous Metal - Other Aluminum Cans	56422	0	0	0	0	0	56422	0	434,498 56,422	434,498 56,422
Aluminum - Foil	0	0	0	0	0	0	0	0	0	0
Aluminum - Other	56674	0	0	0	0	0	56674	0	56,674	56,674
Ferrous - Non-recyclable	472280	0	0	0	0	0	472280	0	472,280	472,280
Al - Non-recyclable	18891	0	0	0	0	0	18891	0	18,891	18,891
Glass - Brown	56364	0	0	0	0	0	56364	0	56,364	56,364
Glass - Green	37493	0	0	0	0	0	37493	0	37,493	37,493
Glass - Clear	150360	0	0	0	0	0	150360	0	150,360	150,360
Mixed Glass	112226	0	0	0	0	0	112226	0	112,226	112,226
Glass - Non-recyclable	56674	0	0	0	0	0	56674	0	56,674	56,674
Misc. Organic	812322	0	0	0	0	0	812322	0	812,322	812,322
Misc. Inorganic	2777008	0	0	0	0	0	2777008	0	2,777,008	2,777,008
E-waste	132238	0	0	0	0	0	132238	0	132,238	132,238
Aerobic Residual	0	0	0	0	0	0	0	0	0	0
Anaerobic Residual	0	0	0	0	0	0	0	0	0	0
Bottom Ash	0	0	0	0	0	0	0	0	0	0
Fly Ash	0	0	0	0	0	0	0	0	0	0
Waste Fraction 46	1001234	0	0	0	0	0	1001234	0	1,001,234	1,001,234
Waste Fraction 47	0	0	0	0	0	0	0	0	0	0
Waste Fraction 48	0	0	0	0	0	0	0	0	0	0
Waste Fraction 49	0	0	0	0	0	0	0	0	0	0
Waste Fraction 50	0	0	0	0	0	0	0	0	0	0
Waste Fraction 51	0	0	0	0	0	0	0	0	0	0
Waste Fraction 52 Waste Fraction 53	0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
Waste Fraction 53 Waste Fraction 54	0	0	0	0	0	0	0	0	0	0
Waste Fraction 55	0	0	0	0	0	0	0	0	0	0
Waste Fraction 56	0	0	0	0	0	0	0	0	0	0
Waste Fraction 57	0	0	0	0	0	0	0	0	0	0
Waste Fraction 58	0	0	0	0	0	0	0	0	0	0
Waste Fraction 59	0	0	0	0	0	0	0	0	0	0
Waste Fraction 60	0	0	0	0	0	0	0	0	0	0
Total	18876124	0	0	0	0	0	18876124	0	-	-

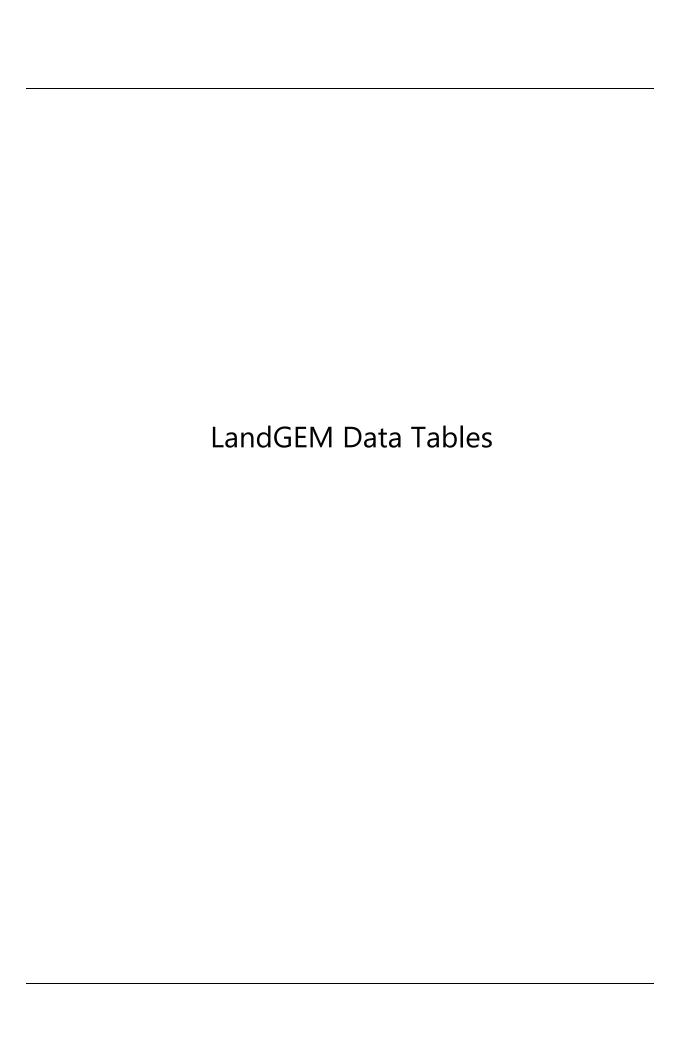
										Collection	Landfill	
Impacts	Total	Collection	Transportation:	Separation	AD C	Composting	WTE	Landfill	Reprocessin	g SF1_RWC-LF1	LF1	
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	2,924,173,944	584,874,534	0	0	0	0	0	2,339,299,410	0	584,874,534	2,339,299,410	
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-E	q 41,347,219,442	10,079,213,792	0	0	0	0	0	31,268,005,649	0	10,079,213,792	31,268,005,649	
TRACI environmental impact acidification (moles of H+-Eq)	489,146,550	69,374,959	0	0	0	0	0	419,771,591	0	69,374,959	419,771,591	
TRACI environmental impact eutrophication (kg N-Eq.)	1,232,548	68,778	0	0	0	0	0	1,163,770	0	68,778	1,163,770	
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	11,203,984	796,235	0	0	0	0	0	10,407,749	0	796,235	10,407,749	
USEtox ecotoxicity total (CTUe)	3,992,196,812	1,537,530,071	0	0	0	0	0	2,454,666,740	0	1,537,530,071	2,454,666,740	
USEtox human toxicity total (CTUh)	346	114	0	0	0	0	0	232	0	114	232	
CO2-Fossil (kg)	1,160,876,446	548,770,916	0	0	0	0	0	612,105,529	0	548,770,916	612,105,529	
CO2-Biogenic (kg)	4,011,157,003	3,583,468	0	0	0	0	0	4,007,573,535	0	3,583,468	4,007,573,535	
CO2-Stored (kg)	-7,066,676,675	169,313	0	0	0	0	0	-7,066,845,988	0	169,313	-7,066,845,988	
CH4-Fossil (kg)	6,567,201	897,522	0	0	0	0	0	5,669,679	0	897,522	5,669,679	
CH4-Biogenic (kg)	255,667,716	4,874	0	0	0	0	0	255,662,842	0	4,874	255,662,842	
N2O (kg)	2,365	5,476	0	0	0	0	0	-3,111	0	5,476	-3,111	
CO (kg)	7,932,374	1,012,670	0	0	0	0	0	6,919,703	0	1,012,670	6,919,703	
NOx (kg)	10,115,267	755,749	0	0	0	0	0	9,359,518	0	755,749	9,359,518	
SOx (kg)	1,671,880	741,007	0	0	0	0	0	930,873	0	741,007	930,873	
PM>10 (kg)	279,381	540,496	0	0	0	0	0	-261,115	0	540,496	-261,115	
PM10 (kg)	472,511	182,726	0	0	0	0	0	289,785	0	182,726	289,785	
PM2.5 (kg)	614,875	105,159	0	0	0	0	0	509,716	0	105,159	509,716	
NMVOC (kg)	6,472,244	723,034	0	0	0	0	0	5,749,210	0	723,034	5,749,210	
Lead (kg)	2,018	292	0	0	0	0	0	1,727	0	292	1,727	
Cost (\$)	512,084,977	211,653,401	0	0	0	0	0	300,431,576	0	211,653,401	300,431,576	

Collection MT 584,875	GWP	Collection MTCO2e	Landfill MT 2,339,299	Landfill GWP	Landfill MTCO2e 3,392,327 -1,053,027
548,771	1	548,771	612,106	1	612,106
3,583	1	3,583	4,007,574	1	4,007,574
169	1	169	(7,066,846)	1	(7,066,846)
898	28	25,131	5,670	28	158,751
5	28	136	255,663	28	7,158,560
5	298	1,632	(3)	298	(927)
		-			-
756	10	7,557	9,360	10	93,595

0.07	584,705 Total emissions excluding credits	1.20	10,459,173	Total emissions excluding credits
0.07	584,875 Total emissions including credits	0.27	2,339,299	Total emissions including credits

^{1.27 11,043,878} Total emissions excluding credits
0.34 2,924,174 Total emissions including credits

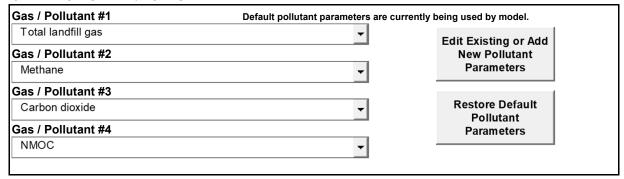
25// 04/paid										Collection	Landfill
Impacts	Total	Collection	Transportati	on Separation	AD C	ompostin	g WTE	Landfill	Reprocessi	ng SF1_RWC-LF1	LF1
C Emissions Neutral; C Storage Negative 100 AR5 - 2013 (kg CO2-eq)	3,977,201,402	584,874,534	0	0	0	0	0	3,392,326,868	0	584,874,534	3,392,326,868
cumulative energy demand fossil non-renewable energy resources, fossil (MJ-E	q. 56,300,360,892	10,079,213,792	2 0	0	0	0	0	46,221,147,100	0	10,079,213,792	46,221,147,100
TRACI environmental impact acidification (moles of H+-Eq)	565,706,767	69,374,959	0	0	0	0	0	496,331,808	0	69,374,959	496,331,808
TRACI environmental impact eutrophication (kg N-Eq.)	1,110,324	68,778	0	0	0	0	0	1,041,546	0	68,778	1,041,546
TRACI environmental impact photochemical oxidation (kg NOx-Eq)	7,767,145	796,235	0	0	0	0	0	6,970,910	0	796,235	6,970,910
USEtox ecotoxicity total (CTUe)	6,646,085,349	1,537,530,071	0	0	0	0	0	5,108,555,278	0	1,537,530,071	5,108,555,278
USEtox human toxicity total (CTUh)	565	114	0	0	0	0	0	451	0	114	451
CO2-Fossil (kg)	2,174,315,016	548,770,916	0	0	0	0	0	1,625,544,099	0	548,770,916	1,625,544,099
CO2-Biogenic (kg)	3,915,522,111	3,583,468	0	0	0	0	0	3,911,938,643	0	3,583,468	3,911,938,643
CO2-Stored (kg)	-7,066,577,955	169,313	0	0	0	0	0	-7,066,747,268	0	169,313	-7,066,747,268
CH4-Fossil (kg)	9,326,809	897,522	0	0	0	0	0	8,429,286	0	897,522	8,429,286
CH4-Biogenic (kg)	253,503,576	4,874	0	0	0	0	0	253,498,702	0	4,874	253,498,702
N2O (kg)	35,254	5,476	0	0	0	0	0	29,778	0	5,476	29,778
CO (kg)	8,384,612	1,012,670	0	0	0	0	0	7,371,942	0	1,012,670	7,371,942
NOx (kg)	6,640,508	755,749	0	0	0	0	0	5,884,759	0	755,749	5,884,759
SOx (kg)	5,585,535	741,007	0	0	0	0	0	4,844,527	0	741,007	4,844,527
PM>10 (kg)	1,184,930	540,496	0	0	0	0	0	644,433	0	540,496	644,433
PM10 (kg)	536,188	182,726	0	0	0	0	0	353,462	0	182,726	353,462
PM2.5 (kg)	699,532	105,159	0	0	0	0	0	594,374	0	105,159	594,374
NMVOC (kg)	6,759,661	723,034	0	0	0	0	0	6,036,628	0	723,034	6,036,628
Lead (kg)	2,225	292	0	0	0	0	0	1,934	0	292	1,934
Cost (\$)	602,175,999	211,653,401	0	0	0	0	0	390,522,598	0	211,653,401	390,522,598



CHRLF 2020 EIS_Landgem-v303_NoAction.xlsm USER INPUTS Landfill Name or Identifier: CHRLF - Site Development Plan No Action Clear ALL Non-Parameter Inputs/Selections 1: PROVIDE LANDFILL CHARACTERISTICS Landfill Open Year **Landfill Closure Year** 2028 Have Model Calculate Closure Year? Yes

No Waste Design Capacity megagrams **Restore Default Model Parameters** 2: DETERMINE MODEL PARAMETERS Methane Generation Rate, k (year⁻¹) User-specified k value should be based on site-specific data and determined by EPA Method 2E. User-specified • 0.057 User-specified value: Potential Methane Generation Capacity, $L_0 (m^3/Mg)$ Inventory Conventional - 100 NMOC Concentration (ppmv as hexane) CAA - 4,000 • Methane Content (% by volume) CAA - 50% by volume

3: SELECT GASES/POLLUTANTS



Description/Comments:

Annual acceptance rates obtained from TonnageForecastFebraury2020.xlsx.

RESULTS

Closure Year (with 80-year limit) =

Landfill Name or Identifier: CHRLF - Site Development Plan No Action

2028

Please choose a third unit of measure to represent all of the emission rates below.

Methane = 50 % by volume User-specified Unit: short tons/year ▼

Year	Waste	e Accepted	Wast	e-In-Place		Total landfill gas			Methane			Carbon dioxide			NMOC	
rear	(Mg/year)	(short tons/year)	(Mg)	(short tons)	(Mg/year)	(m³/year)	(short tons/year)									
1965	283,858	312,244	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1966	283,858	312,244	283,858	312,244	3.939E+03	3.154E+06	4.333E+03	1.052E+03	1.577E+06	1.157E+03	2.887E+03	1.577E+06	3.176E+03	4.523E+01	1.262E+04	4.975E+01
1967	283,858	312,244	567,716	624,488	7.660E+03	6.134E+06	8.427E+03	2.046E+03	3.067E+06	2.251E+03	5.614E+03	3.067E+06	6.176E+03	8.795E+01	2.454E+04	9.675E+01
1968	283,858	312,244	851,574	936,731	1.118E+04	8.949E+06	1.229E+04	2.985E+03	4.474E+06	3.284E+03	8.190E+03	4.474E+06	9.009E+03	1.283E+02	3.579E+04	1.411E+02
1969	283,858	312,244		1,248,975	1.450E+04	1.161E+07	1.595E+04	3.872E+03	5.804E+06	4.259E+03	1.062E+04	5.804E+06	1.169E+04	1.664E+02	4.643E+04	1.831E+02
1970	283,858	312,244		1,561,219	1.763E+04	1.412E+07	1.939E+04	4.710E+03	7.059E+06	5.181E+03	1.292E+04	7.059E+06	1.421E+04	2.024E+02	5.647E+04	2.227E+02
1971	283.858	312,244		1.873.463	2.059E+04	1.649E+07	2.265E+04	5.501E+03	8.245E+06	6.051E+03	1.509E+04	8.245E+06	1.660E+04	2.364E+02	6.596E+04	2.601E+02
1972	283,858	312,244		2,185,707	2.339E+04	1.873E+07	2.573E+04	6.248E+03	9.366E+06	6.873E+03	1.714E+04	9.366E+06	1.886E+04	2.686E+02	7.493E+04	2.954E+02
1973	283,858	312,244		2,497,950	2.604E+04	2.085E+07	2.864E+04	6.954E+03	1.042E+07	7.650E+03	1.908E+04	1.042E+07	2.099E+04	2.989E+02	8.339E+04	3.288E+02
1974	283,858	312,244		2,810,194	2.853E+04	2.285E+07	3.139E+04	7.621E+03	1.142E+07	8.384E+03	2.091E+04	1.142E+07	2.300E+04	3.276E+02	9.139E+04	3.603E+02
1974	283,858	312,244		3.122.438	2.855E+04 3.089E+04	2.474E+07	3.139E+04 3.398E+04	8.251E+03	1.142E+07 1.237E+07	9.076E+03	2.091E+04 2.264E+04	1.142E+07 1.237E+07	2.300E+04 2.490E+04	3.547E+02	9.139E+04 9.894E+04	3.901E+02
1976	283,858	312,244		3,434,682	3.312E+04	2.652E+07	3.643E+04	8.846E+03	1.326E+07	9.731E+03	2.427E+04	1.326E+07	2.670E+04	3.802E+02	1.061E+05	4.183E+02
1977	283,858	312,244		3,746,926	3.522E+04	2.821E+07	3.875E+04	9.409E+03	1.410E+07	1.035E+04	2.581E+04	1.410E+07	2.840E+04	4.044E+02	1.128E+05	4.448E+02
1978	327,357	360,093		4,059,169	3.721E+04	2.980E+07	4.093E+04	9.939E+03	1.490E+07	1.093E+04	2.727E+04	1.490E+07	3.000E+04	4.272E+02	1.192E+05	4.699E+02
1979	563,437	619,781	4,017,511	4,419,262	3.969E+04	3.178E+07	4.366E+04	1.060E+04	1.589E+07	1.166E+04	2.909E+04	1.589E+07	3.200E+04	4.557E+02	1.271E+05	5.013E+02
1980	648,540	713,394	4,580,948	5,039,043	4.531E+04	3.628E+07	4.984E+04	1.210E+04	1.814E+07	1.331E+04	3.321E+04	1.814E+07	3.653E+04	5.202E+02	1.451E+05	5.723E+02
1981	730,149	803,164	5,229,488	5,752,437	5.180E+04	4.148E+07	5.698E+04	1.384E+04	2.074E+07	1.522E+04	3.797E+04	2.074E+07	4.176E+04	5.947E+02	1.659E+05	6.542E+02
1982	688,180	756,998	5,959,637	6,555,601	5.907E+04	4.730E+07	6.497E+04	1.578E+04	2.365E+07	1.735E+04	4.329E+04	2.365E+07	4.762E+04	6.781E+02	1.892E+05	7.459E+02
1983	648,546	713,401	6,647,817	7,312,599	6.534E+04	5.232E+07	7.188E+04	1.745E+04	2.616E+07	1.920E+04	4.789E+04	2.616E+07	5.268E+04	7.502E+02	2.093E+05	8.252E+02
1984	720,752	792,827	7,296,363	8,025,999	7.072E+04	5.663E+07	7.780E+04	1.889E+04	2.832E+07	2.078E+04	5.183E+04	2.832E+07	5.702E+04	8.120E+02	2.265E+05	8.932E+02
1985	771,768	848,945	8,017,115	8,818,827	7.681E+04	6.150E+07	8.449E+04	2.052E+04	3.075E+07	2.257E+04	5.629E+04	3.075E+07	6.192E+04	8.818E+02	2.460E+05	9.700E+02
1986	833,773	917,150		9,667,771	8.326E+04	6.667E+07	9.159E+04	2.224E+04	3.334E+07	2.446E+04	6.102E+04	3.334E+07	6.712E+04	9.559E+02	2.667E+05	1.052E+03
1987	1,183,599	1,301,959		10,584,922	9.022E+04	7.224E+07	9.924E+04	2.410E+04	3.612E+07	2.651E+04	6.612E+04	3.612E+07	7.273E+04	1.036E+03	2.890E+05	1.139E+03
1988	1,146,547	1,261,202		11,886,881	1.016E+05	8.139E+07	1.118E+05	2.715E+04	4.070E+07	2.987E+04	7.450E+04	4.070E+07	8.195E+04	1.167E+03	3.256E+05	1.284E+03
1989	1,128,738	1,241,612		13,148,082	1.119E+05	8.963E+07	1.231E+05	2.990E+04	4.481E+07	3.289E+04	8.203E+04	4.481E+07	9.023E+04	1.285E+03	3.585E+05	1.414E+03
1990	1,259,605	1,385,566		14,389,694	1.214E+05	9.720E+07	1.335E+05	3.242E+04	4.860E+07	3.567E+04	8.897E+04	4.860E+07	9.786E+04	1.394E+03	3.888E+05	1.533E+03
1991	1,046,361	1,150,997	14,341,145	15,775,260	1.321E+05	1.058E+08	1.454E+05	3.530E+04	5.291E+07	3.883E+04	9.685E+04	5.291E+07	1.065E+05	1.517E+03	4.233E+05	1.669E+03
1992	825,388	907.927		16,926,257	1.393E+05	1.116E+08	1.533E+05	3.722E+04	5.579E+07	4.094E+04	1.021E+05	5.579E+07	1.123E+05	1.600E+03	4.463E+05	1.760E+03
1992	798,133	877.946	16,212,894	17.834.183	1.431E+05	1.116E+08	1.574E+05	3.822E+04	5.729E+07	4.204E+04	1.049E+05	5.729E+07	1.153E+05	1.643E+03	4.583E+05	1.807E+03
1993	729,465	802,412	17,011,027	18,712,130	1.462E+05	1.171E+08	1.609E+05	3.906E+04	5.855E+07	4.296E+04	1.049E+05	5.855E+07	1.179E+05	1.679E+03	4.684E+05	1.847E+03
1995	739,534	813,487	17,740,492	19,514,541	1.482E+05	1.187E+08	1.631E+05	3.960E+04	5.936E+07	4.356E+04	1.087E+05	5.936E+07	1.195E+05	1.702E+03	4.748E+05	1.872E+03
1996 1997	734,672	808,139		20,328,029	1.503E+05	1.204E+08	1.653E+05	4.015E+04	6.018E+07	4.416E+04	1.102E+05	6.018E+07	1.212E+05	1.726E+03	4.814E+05	1.898E+03
	784,168	862,585		21,136,168	1.522E+05	1.218E+08	1.674E+05	4.065E+04	6.092E+07	4.471E+04	1.115E+05	6.092E+07	1.227E+05	1.747E+03	4.874E+05	1.922E+03
1998	794,234	873,657		21,998,753	1.546E+05	1.238E+08	1.701E+05	4.130E+04	6.191E+07	4.543E+04	1.133E+05	6.191E+07	1.247E+05	1.775E+03	4.952E+05	1.953E+03
1999	839,470	923,417		22,872,410	1.571E+05	1.258E+08	1.728E+05	4.196E+04	6.289E+07	4.615E+04	1.151E+05	6.289E+07	1.266E+05	1.803E+03	5.031E+05	1.984E+03
2000	859,262	945,188		23,795,827	1.600E+05	1.281E+08	1.760E+05	4.274E+04	6.407E+07	4.702E+04	1.173E+05	6.407E+07	1.290E+05	1.837E+03	5.126E+05	2.021E+03
2001	849,406	934,347		24,741,015	1.631E+05	1.306E+08	1.794E+05	4.356E+04	6.529E+07	4.792E+04	1.195E+05	6.529E+07	1.315E+05	1.872E+03	5.223E+05	2.060E+03
2002	852,290	937,519		25,675,362	1.658E+05	1.328E+08	1.824E+05	4.430E+04	6.640E+07	4.873E+04	1.215E+05	6.640E+07	1.337E+05	1.904E+03	5.312E+05	2.094E+03
2003	887,986	976,785		26,612,881	1.685E+05	1.349E+08	1.853E+05	4.500E+04	6.745E+07	4.950E+04	1.235E+05	6.745E+07	1.358E+05	1.934E+03	5.396E+05	2.128E+03
2004	912,776	1,004,054		27,589,665	1.715E+05	1.373E+08	1.886E+05	4.580E+04	6.865E+07	5.038E+04	1.257E+05	6.865E+07	1.382E+05	1.969E+03	5.492E+05	2.165E+03
2005	897,074	986,781	25,994,290	28,593,719	1.746E+05	1.398E+08	1.921E+05	4.665E+04	6.992E+07	5.131E+04	1.280E+05	6.992E+07	1.408E+05	2.005E+03	5.593E+05	2.205E+03
2006	905,558	996,114	26,891,364	29,580,500	1.774E+05	1.421E+08	1.951E+05	4.739E+04	7.103E+07	5.212E+04	1.300E+05	7.103E+07	1.430E+05	2.037E+03	5.682E+05	2.240E+03
2007	916,646	1,008,311	27,796,922	30,576,614	1.801E+05	1.442E+08	1.982E+05	4.812E+04	7.212E+07	5.293E+04	1.320E+05	7.212E+07	1.452E+05	2.068E+03	5.770E+05	2.275E+03
2008	844,241	928,665	28,713,568	31,584,925	1.829E+05	1.464E+08	2.012E+05	4.885E+04	7.322E+07	5.373E+04	1.340E+05	7.322E+07	1.474E+05	2.100E+03	5.858E+05	2.310E+03
2009	786,965	865,662	29,557,809	32,513,590	1.845E+05	1.477E+08	2.029E+05	4.927E+04	7.386E+07	5.420E+04	1.352E+05	7.386E+07	1.487E+05	2.118E+03	5.908E+05	2.330E+03
2010	753,791	829,170	30,344,774	33,379,251	1.852E+05	1.483E+08	2.037E+05	4.946E+04	7.414E+07	5.441E+04	1.357E+05	7.414E+07	1.493E+05	2.126E+03	5.931E+05	2.338E+03
2011	740,755	814,831	31.098.565	34,208,422	1.854E+05	1.484E+08	2.039E+05	4.951E+04	7.422E+07	5.447E+04	1.359E+05	7.422E+07	1.494E+05	2.128E+03	5.937E+05	2.341E+03
2012	737,319	811,051	31,839,320	35,023,252	1.854E+05	1.484E+08	2.039E+05	4.952E+04	7.422E+07	5.447E+04	1.359E+05	7.422E+07	1.494E+05	2.128E+03	5.938E+05	2.341E+03
2013	740,936	815,030	32,576,639	35,834,303	1.853E+05	1.484E+08	2.039E+05	4.951E+04	7.421E+07	5.446E+04	1.358E+05	7.421E+07	1.494E+05	2.128E+03	5.936E+05	2.341E+03
2014	765,655	842,221	33,317,575	36,649,333	1.854E+05	1.484E+08	2.039E+05	4.951E+04	7.421E+07	5.446E+04	1.358E+05	7.421E+07	1.494E+05	2.128E+03	5.937E+05	2.341E+03
2015	789,071	867,978		37.491.553	1.857E+05	1.487E+08	2.043E+05	4.960E+04	7.435E+07	5.457E+04	1.361E+05	7.435E+07	1.497E+05	2.132E+03	5.948E+05	2.345E+03
2016	836,424	920,066		38,359,531	1.864E+05	1.492E+08	2.050E+05	4.978E+04	7.462E+07	5.476E+04	1.366E+05	7.462E+07	1.502E+05	2.140E+03	5.969E+05	2.354E+03
2017	844,750	929,225		39,279,598	1.877E+05	1.503E+08	2.064E+05	5.012E+04	7.513E+07	5.514E+04	1.375E+05	7.513E+07	1.513E+05	2.154E+03	6.011E+05	2.370E+03
2018	806,036	886,640		40,208,823	1.890E+05	1.513E+08	2.079E+05	5.048E+04	7.566E+07	5.553E+04	1.385E+05	7.566E+07	1.524E+05	2.170E+03	6.053E+05	2.387E+03
2019	882,469	970,716		41,095,462	1.897E+05	1.519E+08	2.087E+05	5.067E+04	7.595E+07	5.574E+04	1.390E+05	7.595E+07	1.529E+05	2.178E+03	6.076E+05	2.396E+03
2020	820,523	902,575	38,241,980	42.066.178	1.914E+05	1.533E+08	2.106E+05	5.113E+04	7.664E+07	5.625E+04	1.403E+05	7.664E+07	1.543E+05	2.176E+03	6.132E+05	2.418E+03
2020	825,806	908,387		42,968,753	1.922E+05	1.539E+08	2.106E+05	5.134E+04	7.696E+07	5.648E+04	1.409E+05	7.696E+07	1.550E+05	2.207E+03	6.157E+05	2.416E+03 2.427E+03
2021	839,776	923,753		43,877,139	1.930E+05	1.539E+08	2.114E+05 2.123E+05	5.154E+04 5.156E+04	7.728E+07	5.671E+04	1.409E+05 1.415E+05	7.728E+07	1.556E+05	2.216E+03	6.183E+05	2.427E+03 2.438E+03
2022	842,715				1.940E+05	1.553E+08	2.123E+05 2.134E+05	5.181E+04	7.767E+07	5.700E+04	1.415E+05 1.422E+05	7.726E+07 7.767E+07	1.564E+05	2.216E+03 2.227E+03	6.213E+05	2.450E+03
2023		926,986		44,800,893		1.553E+08 1.561E+08			7.767E+07 7.805E+07			7.767E+07 7.805E+07				
	845,654	930,220		45,727,879	1.949E+05		2.144E+05	5.207E+04		5.727E+04 5.755E+04	1.429E+05		1.571E+05	2.238E+03	6.244E+05	2.462E+03
2025	846,276	930,904		46,658,098	1.959E+05	1.568E+08	2.155E+05	5.232E+04	7.842E+07		1.435E+05	7.842E+07	1.579E+05	2.249E+03	6.274E+05	2.474E+03
2026	846,899	931,589		47,589,003	1.968E+05	1.576E+08	2.164E+05	5.256E+04	7.878E+07	5.781E+04	1.442E+05	7.878E+07	1.586E+05	2.259E+03	6.302E+05	2.485E+03
2027	852,095	937,305		48,520,591	1.976E+05	1.582E+08	2.174E+05	5.278E+04	7.912E+07	5.806E+04	1.448E+05	7.912E+07	1.593E+05	2.269E+03	6.329E+05	2.496E+03
2028	860,554	946,609	44,961,724	49,457,896	1.985E+05	1.589E+08	2.183E+05	5.302E+04	7.947E+07	5.832E+04	1.455E+05	7.947E+07	1.600E+05	2.279E+03	6.358E+05	2.507E+03
2029	0	0	45,822,277	50,404,505	1.994E+05	1.597E+08	2.194E+05	5.327E+04	7.985E+07	5.860E+04	1.462E+05	7.985E+07	1.608E+05	2.290E+03	6.388E+05	2.519E+03
2030	0	0	45,822,277	50,404,505	1.884E+05	1.508E+08	2.072E+05	5.032E+04	7.542E+07	5.535E+04	1.381E+05	7.542E+07	1.519E+05	2.163E+03	6.034E+05	2.379E+03
2031	0	0	45,822,277	50,404,505	1.779E+05	1.425E+08	1.957E+05	4.753E+04	7.124E+07	5.228E+04	1.304E+05	7.124E+07	1.435E+05	2.043E+03	5.700E+05	2.247E+03
2032	0	0	45,822,277	50,404,505	1.681E+05	1.346E+08	1.849E+05	4.490E+04	6.730E+07	4.939E+04	1.232E+05	6.730E+07	1.355E+05	1.930E+03	5.384E+05	2.123E+03
2033	0	0	45,822,277	50,404,505	1.588E+05	1.271E+08	1.746E+05	4.241E+04	6.357E+07	4.665E+04	1.164E+05	6.357E+07	1.280E+05	1.823E+03	5.085E+05	2.005E+03
2034	0	0	45,822,277	50,404,505	1.500E+05	1.201E+08	1.650E+05	4.006E+04	6.005E+07	4.407E+04	1.099E+05	6.005E+07	1.209E+05	1.722E+03	4.804E+05	1.894E+03
2035	0	0	45,822,277	50,404,505	1.417E+05	1.134E+08	1.558E+05	3.784E+04	5.672E+07	4.162E+04	1.038E+05	5.672E+07	1.142E+05	1.626E+03	4.538E+05	1.789E+03
2036	0	0	45,822,277	50,404,505	1.338E+05	1.072E+08	1.472E+05	3.574E+04	5.358E+07	3.932E+04	9.807E+04	5.358E+07	1.079E+05	1.536E+03	4.286E+05	1.690E+03
2037	0	0	45,822,277	50,404,505	1.264E+05	1.012E+08	1.390E+05	3.376E+04	5.061E+07	3.714E+04	9.264E+04	5.061E+07	1.019E+05	1.451E+03	4.049E+05	1.596E+03
2038	0	n	45,822,277	50,404,505	1.194E+05	9.561E+07	1.313E+05	3.189E+04	4.780E+07	3.508E+04	8.751E+04	4.780E+07	9.626E+04	1.371E+03	3.824E+05	1.508E+03
2039	n	n	45,822,277	50,404,505	1.128E+05	9.031E+07	1.241E+05	3.013E+04	4.516E+07	3.314E+04	8.266E+04	4.516E+07	9.092E+04	1.295E+03	3.612E+05	1.424E+03
2040	n	n	45,822,277	50,404,505	1.065E+05	8.531E+07	1.172E+05	2.846E+04	4.265E+07	3.130E+04	7.808E+04	4.265E+07	8.589E+04	1.223E+03	3.412E+05	1.345E+03
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CHRLF 2020 EIS_Landgem-v303_NoAction.xism

RESULTS Landfill Name or Identifier: CHRLF - Site Development Plan No Action

Please choose a third unit of measure to represent all of

Closure Year (with 80-year limit) = 2028 the emission rates below.

Methane = 50 % by volume User-specified Unit: short tons/year

Year	Waste Accepted	Wast	te-In-Place		Total landfill gas		Methane			Carbon dioxide					
rear	(Mg/year) (short tons/year)	(Mg)	(short tons)	(Mg/year)	(m³/year)	(short tons/year)									
2041	0 0	45,822,277	50,404,505	1.006E+05	8.058E+07	1.107E+05	2.688E+04	4.029E+07	2.957E+04	7.375E+04	4.029E+07	8.113E+04	1.155E+03	3.223E+05	1.271E+03
2042	0 0	45,822,277	50,404,505	9.506E+04	7.612E+07	1.046E+05	2.539E+04	3.806E+07	2.793E+04	6.967E+04	3.806E+07	7.663E+04	1.091E+03	3.045E+05	1.200E+03
2043	0 0	45,822,277	50,404,505	8.979E+04	7.190E+07	9.877E+04	2.398E+04	3.595E+07	2.638E+04	6.581E+04	3.595E+07	7.239E+04	1.031E+03	2.876E+05	1.134E+03
2044	0 0	45,822,277	50,404,505	8.481E+04	6.792E+07	9.330E+04	2.265E+04	3.396E+07	2.492E+04	6.216E+04	3.396E+07	6.838E+04	9.738E+02	2.717E+05	1.071E+03
2045	0 0	45,822,277	50,404,505	8.012E+04	6.415E+07	8.813E+04	2.140E+04	3.208E+07	2.354E+04	5.872E+04	3.208E+07	6.459E+04	9.198E+02	2.566E+05	1.012E+03
2046	0 0	45,822,277	50,404,505	7.568E+04	6.060E+07	8.324E+04	2.021E+04	3.030E+07	2.224E+04	5.546E+04	3.030E+07	6.101E+04	8.689E+02	2.424E+05	9.557E+02
2047	0 0	45,822,277	50,404,505	7.148E+04	5.724E+07	7.863E+04	1.909E+04	2.862E+07	2.100E+04	5.239E+04	2.862E+07	5.763E+04	8.207E+02	2.290E+05	9.028E+02
2048	0 0	45,822,277	50,404,505	6.752E+04	5.407E+07	7.428E+04	1.804E+04	2.703E+07	1.984E+04	4.949E+04	2.703E+07	5.444E+04	7.752E+02	2.163E+05	8.528E+02
2049	0 0	45,822,277	50,404,505	6.378E+04	5.107E+07	7.016E+04	1.704E+04	2.554E+07	1.874E+04	4.675E+04	2.554E+07	5.142E+04	7.323E+02	2.043E+05	8.055E+02
2050	0 0	45,822,277	50,404,505	6.025E+04	4.824E+07	6.627E+04	1.609E+04	2.412E+07	1.770E+04	4.416E+04	2.412E+07	4.857E+04	6.917E+02	1.930E+05	7.609E+02
2051	0 0	45,822,277	50,404,505	5.691E+04	4.557E+07	6.260E+04	1.520E+04	2.279E+07	1.672E+04	4.171E+04	2.279E+07	4.588E+04	6.534E+02	1.823E+05	7.187E+02
2052	0 0	45,822,277	50,404,505	5.376E+04	4.305E+07	5.913E+04	1.436E+04	2.152E+07	1.579E+04	3.940E+04	2.152E+07	4.334E+04	6.172E+02	1.722E+05	6.789E+02
2053	0 0	45,822,277	50,404,505	5.078E+04	4.066E+07	5.586E+04	1.356E+04	2.033E+07	1.492E+04	3.721E+04	2.033E+07	4.094E+04	5.830E+02	1.626E+05	6.413E+02
2054	0 0	45,822,277	50,404,505	4.796E+04	3.841E+07	5.276E+04	1.281E+04	1.920E+07	1.409E+04	3.515E+04	1.920E+07	3.867E+04	5.507E+02	1.536E+05	6.058E+02
2055	0 0	45,822,277	50,404,505	4.531E+04	3.628E+07	4.984E+04	1.210E+04	1.814E+07	1.331E+04	3.321E+04	1.814E+07	3.653E+04	5.202E+02	1.451E+05	5.722E+02
2056	0 0	45,822,277	50,404,505	4.280E+04	3.427E+07	4.708E+04	1.143E+04	1.713E+07	1.257E+04	3.137E+04	1.713E+07	3.450E+04	4.914E+02	1.371E+05	5.405E+02
2057	0 0	45,822,277	50,404,505	4.043E+04	3.237E+07	4.447E+04	1.080E+04	1.619E+07	1.188E+04	2.963E+04	1.619E+07	3.259E+04	4.641E+02	1.295E+05	5.105E+02
2058	0 0	45,822,277	50,404,505	3.819E+04	3.058E+07	4.200E+04	1.020E+04	1.529E+07	1.122E+04	2.799E+04	1.529E+07	3.078E+04	4.384E+02	1.223E+05	4.823E+02
2059	0 0	45,822,277	50,404,505	3.607E+04	2.888E+07	3.968E+04	9.635E+03	1.444E+07	1.060E+04	2.644E+04	1.444E+07	2.908E+04	4.141E+02	1.155E+05	4.555E+02
2060	0 0	45,822,277	50,404,505	3.407E+04	2.728E+07	3.748E+04	9.101E+03	1.364E+07	1.001E+04	2.497E+04	1.364E+07	2.747E+04	3.912E+02	1.091E+05	4.303E+02
2061 2062	0 0	45,822,277	50,404,505 50,404,505	3.218E+04	2.577E+07 2.434E+07	3.540E+04	8.597E+03	1.289E+07	9.456E+03 8.932E+03	2.359E+04 2.228E+04	1.289E+07	2.595E+04	3.695E+02	1.031E+05	4.065E+02
	0 0	45,822,277		3.040E+04		3.344E+04	8.120E+03	1.217E+07			1.217E+07	2.451E+04	3.490E+02	9.737E+04	3.839E+02
2063 2064	0 0	45,822,277 45,822,277	50,404,505 50,404,505	2.872E+04 2.713E+04	2.299E+07	3.159E+04 2.984E+04	7.670E+03 7.245E+03	1.150E+07 1.086E+07	8.438E+03	2.105E+04 1.988E+04	1.150E+07 1.086E+07	2.315E+04 2.187E+04	3.297E+02 3.114E+02	9.198E+04 8.688E+04	3.627E+02 3.426E+02
2064	0 0	45,822,277 45,822,277	50,404,505 50,404,505	2.713E+04 2.562E+04	2.172E+07 2.052E+07	2.984E+04 2.818E+04	7.245E+03 6.844E+03	1.086E+07 1.026E+07	7.970E+03 7.528E+03	1.988E+04 1.878E+04	1.086E+07 1.026E+07	2.18/E+04 2.066E+04	3.114E+02 2.942E+02	8.688E+04 8.207E+04	3.426E+02 3.236E+02
2066	0 0	45,822,277	50,404,505	2.562E+04 2.420E+04	1.938E+07	2.662E+04	6.465E+03	9.690E+06	7.526E+03 7.111E+03	1.774E+04	9.690E+06	1.951E+04	2.942E+02 2.779E+02	7.752E+04	3.057E+02
2067	0 0	45,822,277	50,404,505	2.420E+04 2.286E+04	1.831E+07	2.515E+04	6.465E+03 6.107E+03	9.090E+06 9.153E+06	6.717E+03	1.676E+04	9.090E+06 9.153E+06	1.951E+04 1.843E+04	2.625E+02	7.752E+04 7.323E+04	2.887E+02
2068	0 0	45,822,277	50,404,505	2.160E+04	1.729E+07	2.375E+04	5.768E+03	8.646E+06	6.345E+03	1.583E+04	8.646E+06	1.741E+04	2.479E+02	6.917E+04	2.727E+02
2069	0 0	45,822,277	50,404,505	2.040E+04	1.633E+07	2.244E+04	5.449E+03	8.167E+06	5.994E+03	1.495E+04	8.167E+06	1.644E+04	2.342E+02	6.534E+04	2.576E+02
2070	0 0	45,822,277	50,404,505	1.927E+04	1.543E+07	2.120E+04	5.147E+03	7.715E+06	5.661E+03	1.412E+04	7.715E+06	1.553E+04	2.212E+02	6.172E+04	2.433E+02
2071	0 0	45.822.277	50,404,505	1.820E+04	1.457E+07	2.002E+04	4.862E+03	7.287E+06	5.348E+03	1.334E+04	7.713E100 7.287E+06	1.467E+04	2.090E+02	5.830E+04	2.299E+02
2072	0 0	45.822.277	50,404,505	1.719E+04	1.377E+07	1.891E+04	4.592E+03	6.883E+06	5.052E+03	1.260E+04	6.883E+06	1.386E+04	1.974E+02	5.507E+04	2.171E+02
2073	0 0	45,822,277	50,404,505	1.624E+04	1.300E+07	1.786E+04	4.338E+03	6.502E+06	4.772E+03	1.190E+04	6.502E+06	1.309E+04	1.865E+02	5.202E+04	2.051E+02
2074	0 0	45.822.277	50,404,505	1.534E+04	1.228E+07	1.687E+04	4.097E+03	6.142E+06	4.507E+03	1.124E+04	6.142E+06	1.237E+04	1.761E+02	4.913E+04	1.937E+02
2075	0 0	45,822,277	50,404,505	1.449E+04	1.160E+07	1.594E+04	3.870E+03	5.802E+06	4.258E+03	1.062E+04	5.802E+06	1.168E+04	1.664E+02	4.641E+04	1.830E+02
2076	0 0	45,822,277	50,404,505	1.369E+04	1.096E+07	1.506E+04	3.656E+03	5.480E+06	4.022E+03	1.003E+04	5.480E+06	1.103E+04	1.571E+02	4.384E+04	1.729E+02
2077	0 0	45,822,277	50,404,505	1.293E+04	1.035E+07	1.422E+04	3.453E+03	5.176E+06	3.799E+03	9.475E+03	5.176E+06	1.042E+04	1.484E+02	4.141E+04	1.633E+02
2078	0 0	45,822,277	50,404,505	1.221E+04	9.779E+06	1.343E+04	3.262E+03	4.890E+06	3.588E+03	8.950E+03	4.890E+06	9.846E+03	1.402E+02	3.912E+04	1.542E+02
2079	0 0	45,822,277	50,404,505	1.154E+04	9.237E+06	1.269E+04	3.081E+03	4.619E+06	3.390E+03	8.455E+03	4.619E+06	9.300E+03	1.324E+02	3.695E+04	1.457E+02
2080	0 0	45,822,277	50,404,505	1.090E+04	8.726E+06	1.199E+04	2.911E+03	4.363E+06	3.202E+03	7.986E+03	4.363E+06	8.785E+03	1.251E+02	3.490E+04	1.376E+02
2081	0 0	45,822,277	50,404,505	1.029E+04	8.242E+06	1.132E+04	2.749E+03	4.121E+06	3.024E+03	7.544E+03	4.121E+06	8.298E+03	1.182E+02	3.297E+04	1.300E+02
2082	0 0	45,822,277	50,404,505	9.723E+03	7.786E+06	1.070E+04	2.597E+03	3.893E+06	2.857E+03	7.126E+03	3.893E+06	7.838E+03	1.116E+02	3.114E+04	1.228E+02
2083	0 0	45,822,277	50,404,505	9.184E+03	7.354E+06	1.010E+04	2.453E+03	3.677E+06	2.698E+03	6.731E+03	3.677E+06	7.404E+03	1.054E+02	2.942E+04	1.160E+02
2084	0 0	45,822,277	50,404,505	8.675E+03	6.947E+06	9.543E+03	2.317E+03	3.473E+06	2.549E+03	6.358E+03	3.473E+06	6.994E+03	9.960E+01	2.779E+04	1.096E+02
2085	0 0	45,822,277	50,404,505	8.195E+03	6.562E+06	9.014E+03	2.189E+03	3.281E+06	2.408E+03	6.006E+03	3.281E+06	6.606E+03	9.408E+01	2.625E+04	1.035E+02
2086	0 0	45,822,277	50,404,505	7.741E+03	6.198E+06	8.515E+03	2.068E+03	3.099E+06	2.274E+03	5.673E+03	3.099E+06	6.240E+03	8.887E+01	2.479E+04	9.776E+01
2087	0 0	45,822,277	50,404,505	7.312E+03	5.855E+06	8.043E+03	1.953E+03	2.927E+06	2.148E+03	5.359E+03	2.927E+06	5.894E+03	8.395E+01	2.342E+04	9.234E+01
2088	0 0	45,822,277	50,404,505	6.907E+03	5.530E+06	7.597E+03	1.845E+03	2.765E+06	2.029E+03	5.062E+03	2.765E+06	5.568E+03	7.929E+01	2.212E+04	8.722E+01
2089	0 0	45,822,277	50,404,505	6.524E+03	5.224E+06	7.176E+03	1.743E+03	2.612E+06	1.917E+03	4.781E+03	2.612E+06	5.259E+03	7.490E+01	2.090E+04	8.239E+01
2090	0 0	45,822,277	50,404,505	6.162E+03	4.935E+06	6.779E+03	1.646E+03	2.467E+06	1.811E+03	4.516E+03	2.467E+06	4.968E+03	7.075E+01	1.974E+04	7.783E+01
2091	0 0	45,822,277	50,404,505	5.821E+03	4.661E+06	6.403E+03	1.555E+03	2.331E+06	1.710E+03	4.266E+03	2.331E+06	4.693E+03	6.683E+01	1.864E+04	7.351E+01
2092	0 0	45,822,277	50,404,505	5.498E+03	4.403E+06	6.048E+03	1.469E+03	2.201E+06	1.616E+03	4.030E+03	2.201E+06	4.433E+03	6.313E+01	1.761E+04	6.944E+01
2093	0 0	45,822,277 45,822,277	50,404,505	5.194E+03	4.159E+06	5.713E+03	1.387E+03	2.079E+06	1.526E+03	3.806E+03	2.079E+06	4.187E+03	5.963E+01	1.664E+04	6.559E+01
2094 2095	0 0	45,822,277 45,822,277	50,404,505 50,404,505	4.906E+03 4.634E+03	3.929E+06 3.711E+06	5.397E+03 5.098E+03	1.310E+03 1.238E+03	1.964E+06 1.855E+06	1.442E+03 1.362E+03	3.596E+03 3.396E+03	1.964E+06 1.855E+06	3.955E+03 3.736E+03	5.633E+01 5.321E+01	1.571E+04 1.484E+04	6.196E+01 5.853E+01
2095	0 0	45,822,277	50,404,505	4.634E+03 4.377E+03	3.711E+06 3.505E+06	5.098E+03 4.815E+03	1.238E+03 1.169E+03	1.855E+06 1.753E+06	1.362E+03 1.286E+03	3.396E+03 3.208E+03	1.855E+06 1.753E+06	3.736E+03 3.529E+03	5.321E+01 5.026E+01	1.484E+04 1.402E+04	5.853E+01 5.528E+01
2096	0 0	45,822,277	50,404,505	4.377E+03 4.135E+03	3.505E+06 3.311E+06	4.815E+03 4.548E+03	1.169E+03 1.104E+03	1.753E+06 1.656E+06	1.286E+03 1.215E+03	3.208E+03 3.030E+03	1.753E+06 1.656E+06	3.529E+03 3.333E+03	4.747E+01	1.402E+04 1.324E+04	
2097	0 0	45,822,277	50,404,505	4.135E+03 3.906E+03	3.311E+06 3.128E+06	4.548E+03 4.296E+03	1.104E+03 1.043E+03	1.564E+06	1.215E+03 1.148E+03	2.863E+03	1.556E+06 1.564E+06	3.335E+03 3.149E+03	4.747E+01 4.484E+01	1.324E+04 1.251E+04	5.222E+01 4.933E+01
2098	0 0	45,822,277	50,404,505	3.906E+03 3.689E+03	3.128E+06 2.954E+06	4.296E+03 4.058E+03	1.043E+03 9.855E+02	1.564E+06 1.477E+06	1.148E+03 1.084E+03	2.863E+03 2.704E+03	1.564E+06 1.477E+06	3.149E+03 2.974E+03	4.484E+01 4.236E+01	1.251E+04 1.182E+04	4.933E+01 4.659E+01
2100	0 0	45,822,277	50,404,505	3.689E+03 3.485E+03	2.954E+06 2.791E+06	4.058E+03 3.834E+03	9.855E+02 9.309E+02	1.477E+06 1.395E+06	1.084E+03 1.024E+03	2.704E+03 2.554E+03	1.477E+06 1.395E+06	2.974E+03 2.810E+03	4.236E+01 4.001E+01	1.182E+04 1.116E+04	4.659E+01 4.401E+01
2100	0 0	45,822,277	50,404,505	3.485E+03 3.292E+03	2.791E+06 2.636E+06	3.834E+03 3.621E+03	9.309E+02 8.793E+02	1.395E+06 1.318E+06	9.672E+02	2.554E+03 2.413E+03	1.395E+06 1.318E+06	2.810E+03 2.654E+03	3.779E+01	1.116E+04 1.054E+04	4.401E+01 4.157E+01
2101	0 0	45,822,277	50,404,505	3.292E+03 3.110E+03	2.490E+06	3.420E+03	8.306E+02	1.245E+06	9.672E+02 9.136E+02	2.413E+03 2.279E+03	1.245E+06	2.507E+03	3.570E+01	9.960E+03	3.927E+01
2102	0 0	45,822,277	50,404,505	2.937E+03	2.490E+06 2.352E+06	3.420E+03 3.231E+03	7.846E+02	1.245E+06 1.176E+06	9.136E+02 8.630E+02	2.279E+03 2.153E+03	1.245E+06 1.176E+06	2.368E+03	3.372E+01	9.900E+03 9.408E+03	3.709E+01
2103	0 0	45,822,277	50,404,505	2.937E+03 2.774E+03	2.352E+06 2.222E+06	3.052E+03	7.411E+02	1.176E+06 1.111E+06	8.152E+02	2.153E+03 2.033E+03	1.111E+06	2.237E+03	3.185E+01	9.406E+03 8.887E+03	3.504E+01
2104		45,822,277	50,404,505	2.621E+03	2.099E+06	2.883E+03	7.411E+02 7.000E+02	1.049E+06	7.700E+02	1.921E+03	1.049E+06	2.237E+03 2.113E+03	3.009E+01	8.394E+03	3.310E+01
2100	0	+0,022,211	30,404,303	2.0211.03	2.033L 100	Z.000L 100	1.000L 10Z	1.043L 100	1.100L10Z	1.3211103	1.0482.100	2.110L100	J.003L 101	0.054L103	J.J10L101

4: ENTER WASTE ACCEPTANCE RATES

Input Units: Mg/year

Year	Input Units	Calculated Units
1001	(Mg/year)	(short tons/year)
1965	283,858	312,244
1966	283,858	312,244
1967	283,858	312,244
1968	283,858	312,244
1969	283,858	312,244
1970	283,858	312,244
1971	283,858	312,244
1972	283,858	312,244
1973	283,858	312,244
1974	283,858	312,244
1975	283,858	312,244
1976	283,858	312,244
1977	283,858	312,244
1978	327,357	360,093
1979	563,437	619,781
1980	648,540	713,394
1981	730,149	803,164
1982	688,180	756,998
1983	648,546	713,401
1984	720,752	792,827
1985	771,768	848,945
1986	833,773	917,150
1987	1,183,599	1,301,959
1988	1,146,547	1,261,202
1989	1,128,738	1,241,612
1990	1,259,605	1,385,566
1991	1,046,361	1,150,997
1992	825,388	907,927
1993	798,133	877,946
1994	729,465	802,412
1995	739,534	813,487
1996	734,672	808,139
1997	784,168	862,585
1998	794,234	873,657
1999	839,470	923,417
2000	859,262	945,188
2001	849,406	934,347
2002	852,290	937,519
2003	887,986	976,785
2004	912,776	1,004,054

4: ENTER WASTE ACCEPTANCE RATES

Input Units: Mg/year

Year	Input Units	Calculated Units
rear	(Mg/year)	(short tons/year)
2005	897,074	986,781
2006	905,558	996,114
2007	916,646	1,008,311
2008	844,241	928,665
2009	786,965	865,662
2010	753,791	829,170
2011	740,755	814,831
2012	737,319	811,051
2013	740,936	815,030
2014	765,655	842,221
2015	789,071	867,978
2016	836,424	920,066
2017	844,750	929,225
2018	806,036	886,640
2019	882,469	970,716
2020	820,523	902,575
2021	825,806	908,387
2022	839,776	923,753
2023	842,715	926,986
2024	845,654	930,220
2025	846,276	930,904
2026	846,899	931,589
2027	852,095	937,305
2028	860,554	946,609
2029		
2030		
2031		
2032		
2033		
2034		
2035		
2036		
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2042		
2043		
2044		

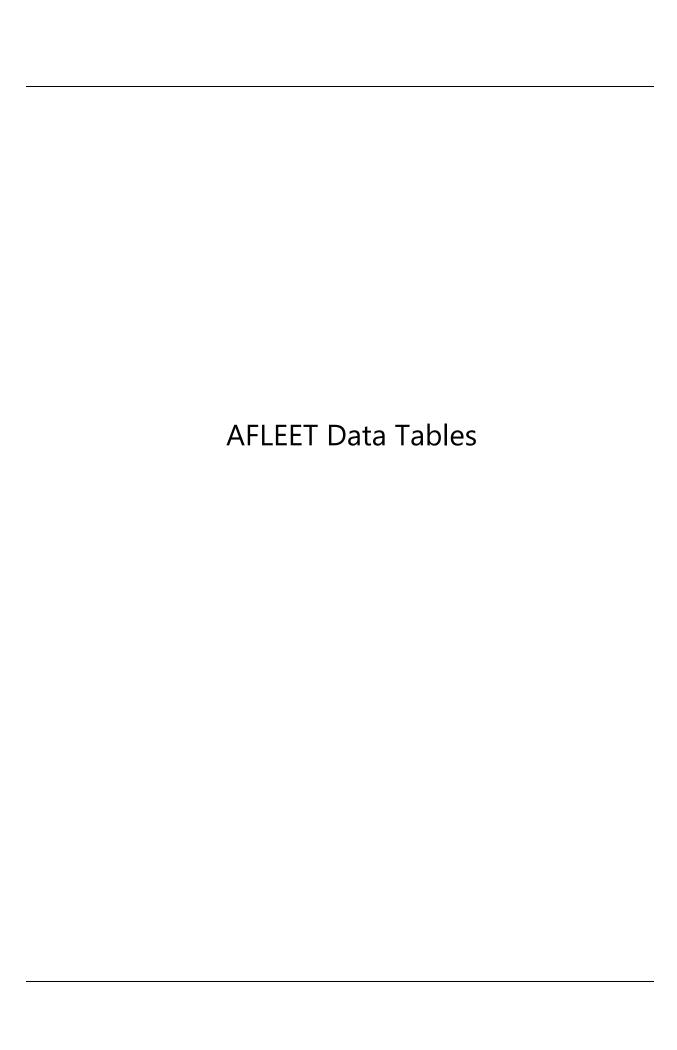
LANDGEM	ST			74.500%	28	0.008	0.02	0.21	0.06	
	•							Landfill	Utility	
								Carbon	Avoided GHG	
			- ()	()	()	Transport to LF		Storage	Emissions	
No Action Year	Waste Accepted	Generated (ST)	Gen (MT)	Fugitive (MT)	Fugitive (CO2e)	(CO2e)	LF Operations (CO2e)	Credit	Credit	Net Fugitive (CO2e)
Methane 1965	312,244	-	-	-	-			(65,571.20)		(65,571)
Standard 1966	312,244	1,157	1,052.25	268.32	7,513.03			(65,571.20)		(58,058)
1967	312,244	2,251	2,046.19	521.78	14,609.80			(65,571.20)		(50,961)
1968	312,244	3,284	2,985.06	761.19	21,313.36			(65,571.20)		(44,258)
1969	312,244	4,259	3,871.92	987.34	27,645.50			(65,571.20)		(37,926)
1970	312,244	5,181	4,709.64	1,200.96	33,626.81			(65,571.20)		(31,944)
1971 1972	312,244 312,244	6,051 6,873	5,500.94	1,402.74	39,276.72			(65,571.20)		(26,294) (20,958)
1972	312,244	7,650	6,248.40 6,954.45	1,593.34 1,773.38	44,613.58 49,654.76			(65,571.20) (65,571.20)		(20,958)
1974	312,244	8,384	7,621.38	1,943.45	54,416.62			(65,571.20)		(11,155)
1974	312,244	9,076	8,251.35	2,104.09	58,914.65			(65,571.20)		(6,657)
1976	312,244	9,731	8,846.42	2,255.84	63,163.46			(65,571.20)		(2,408)
1977	312,244	10,349	9,408.52	2,399.17	67,176.86			(65,571.20)		1,606
1978	360,093	10,933	9,939.48	2,534.57	70,967.90			(75,619.47)		(4,652)
1979	619,781	11,662	10,602.27	2,703.58	75,700.20			(130,153.95)		(54,454)
1980	713,394	13,314	12,103.47	3,086.38	86,418.77			(149,812.74)		(63,394)
1981	803,164	15,221	13,836.97	3,528.43	98,795.93			(168,664.42)		(69,868)
1982	756,998	17,355	15,776.94	4,023.12	112,647.32			(158,969.58)		(46,322)
1983	713,401	19,199	17,453.84	4,450.73	124,620.44			(149,814.13)		(25,194)
1984	792,827	20,780	18,890.92	4,817.18	134,881.17			(166,493.71)		(31,613)
1985	848,945	22,568	20,516.04	5,231.59	146,484.50			(178,278.41)		(31,794)
1986	917,150	24,464	22,240.23	5,671.26	158,795.22			(192,601.56)		(33,806)
1987	1,301,959	26,509	24,098.73	6,145.18	172,064.96			(273,411.37)		(101,346)
1988	1,261,202	29,866	27,151.06	6,923.52	193,858.53			(264,852.36)		(70,994)
1989	1,241,612	32,887	29,896.91	7,623.71	213,463.93			(260,738.48)		(47,275)
1990	1,385,566	35,667	32,424.61	8,268.28	231,511.72			(290,968.76)		(59,457)
1991	1,150,997	38,827	35,297.38	9,000.83	252,023.28			(241,709.39)		10,314
1992	907,927	40,943	37,220.49	9,491.23	265,754.32			(190,664.63)		75,090
1993	877,946	42,040	38,217.92	9,745.57	272,875.97			(184,368.72)		88,507
1994	802,412	42,965	39,059.06	9,960.06	278,881.67			(168,506.42)		110,375
1995	813,487	43,559	39,599.04	10,097.75	282,737.13			(170,832.35)		111,905
1996	808,139	44,161	40,146.43	10,237.34	286,645.49			(169,709.23)		116,936
1997	862,585	44,710	40,645.46	10,364.59	290,208.61			(181,142.81)		109,066
1998	873,657	45,430	41,300.33	10,531.58	294,884.35			(183,468.05)		111,416
1999	923,417	46,152	41,956.23	10,698.84	299,567.45			(193,917.57)		105,650
2000	945,188	47,018	42,743.47	10,899.58	305,188.37			(198,489.52)		106,699
2001	934,347	47,917	43,560.46	11,107.92	311,021.70			(196,212.79)		114,809
2002	937,519	48,725	44,295.65	11,295.39	316,270.97			(196,878.99)		119,392
2003	976,785	49,501	45,000.80	11,475.20	321,305.72			(205,124.77)		116,181
2004	1,004,054	50,379	45,799.20	11,678.80	327,006.31			(210,851.26)		116,155
2005	986,781	51,310	46,645.26	11,894.54	333,047.19			(207,224.09)		125,823
2006	996,114	52,125	47,386.24	12,083.49	338,337.76			(209,183.90)		129,154
2007	1,008,311	52,929	48,117.61	12,269.99	343,559.76			(211,745.23)		131,815
2008	928,665	53,735	48,849.57	12,456.64	348,785.91			(195,019.67)		153,766
2009	865,662	54,200	49,272.56	12,564.50	351,806.11			(181,788.92)		170,017
2010	829,170	54,406	49,459.81	12,612.25	353,143.01			(174,125.72)		179,017
2011	814,831	54,465	49,513.70	12,625.99	353,527.81			(171,114.41)		182,413
2012	811,051	54,468	49,516.28	12,626.65	353,546.26			(170,320.69)	(61,974.58)	121,251
2013	815,030	54,457	49,505.99	12,624.03	353,472.74			(171,156.22)	(61,961.69)	120,355
2014	842,221	54,461	49,509.67	12,624.97	353,499.03			(176,866.31)	(61,966.30)	114,666
2015	867,978	54,565	49,604.78	12,649.22	354,178.11			(182,275.40)	(62,085.34)	109,817
2016	920,066	54,760	49,781.42	12,694.26	355,439.34			(193,213.94)	(62,306.42)	99,919

LANDGEM	ST			74.500%	28	0.008	0.02	0.21	0.06	
								Landfill	Utility	
						Transport to LF		Carbon Storage	Avoided GHG Emissions	
No Action Year	Waste Accepted	Generated (ST)	Gen (MT)	Fugitive (MT)	Fugitive (CO2e)	(CO2e)	LF Operations (CO2e)	Credit		Net Fugitive (CO2e)
2017	929,225	55,136	50,123.81	12,781.57	357,884.00			(195,137.25)	(62,734.96)	100,012
2018	886,640	55,526	50,478.09	12,871.91	360,413.58			(186,194.32)	(63,178.38)	111,041
2019	970,716	55,736	50,669.24	12,920.66	361,778.35			(203,850.34)	(63,417.62)	94,510
2020	902,575	56,246	51,133.12	13,038.95	365,090.49			(189,540.71)	(63,998.22)	111,552
2021	-	56,476	51,341.67	13,092.13	366,579.55	-	-	-	(64,259.24)	302,320
2022	-	56,714	51,558.26	13,147.36	368,125.94	-	-	-	(64,530.31)	303,596
2023	-	56,996	51,814.62	13,212.73	369,956.40	-	-	-	(64,851.18)	305,105
2024	-	57,274	52,067.68	13,277.26	371,763.24	-	-	-	(65,167.91)	306,595
2025	-	57,549	52,317.61	13,340.99	373,547.76	-	-	-	(65,480.72)	308,067
2026	-	57,812	52,556.01	13,401.78	375,249.88	-	=	-	(65,779.10)	309,471
2027	-	58,062	52,783.50	13,459.79	376,874.16	-	=	-	(66,063.82)	310,810
2028	-	58,319	53,017.65	13,519.50	378,545.99	-	-	-	(66,356.88)	312,189
2029	-	58,597	53,270.18	13,583.89	380,349.06			-	(66,672.95)	313,676
2030	-	55,351	50,318.69	12,831.27	359,275.46			-	(62,978.88)	296,297
2031	-	52,284	47,530.74	12,120.34	339,369.47			-	(59,489.47)	279,880
2032	-	49,387	44,897.25	11,448.80	320,566.39			-	(56,193.40)	264,373
2033	-	46,651	42,409.68	10,814.47	302,805.11			-	(53,079.95)	249,725
2034	-	44,066	40,059.93	10,215.28	286,027.91			-	(50,139.01)	235,889
2035	-	41,624	37,840.37	9,649.30	270,180.27			-	(47,361.01)	222,819
2036	-	39,318	35,743.79	9,114.67	255,210.68			-	(44,736.93)	210,474
2037	-	37,140	33,763.37	8,609.66	241,070.50			-	(42,258.24)	198,812
2038	-	35,082	31,892.68	8,132.63	227,713.76			-	(39,916.88)	187,797
2039	-	33,138	30,125.64	7,682.04	215,097.07			-	(37,705.25)	177,392
2040	-	31,302	28,456.50	7,256.41	203,179.41			-	(35,616.16)	167,563
2041	-	29,568	26,879.84	6,854.36	191,922.07			-	(33,642.81)	158,279
2042	-	27,930	25,390.54	6,474.59	181,288.45			-	(31,778.80)	149,510
2043	-	26,382	23,983.75	6,115.86	171,243.99			-	(30,018.06)	141,226
2044	-	24,920	22,654.91	5,777.00	161,756.06			-	(28,354.89)	133,401
2045	-	23,540	21,399.69	5,456.92	152,793.82			-	(26,783.86)	126,010
2046	-	22,235	20,214.02	5,154.58	144,328.13			-	(25,299.87)	119,028
2047	-	21,003	19,094.05	4,868.98	136,331.50			-	(23,898.11)	112,433
2048	-	19,840	18,036.12	4,599.21	128,777.92			-	(22,574.01)	106,204
2049	-	18,740	17,036.82	4,344.39	121,642.86			-	(21,323.28)	100,320
2050	-	17,702	16,092.88	4,103.68	114,903.13			-	(20,141.84)	94,761
2051	-	16,721	15,201.23	3,876.31	108,536.81			-	(19,025.86)	89,511
2052	-	15,795	14,359.00	3,661.54	102,523.23			-	(17,971.72)	84,552
2053	-	14,920	13,563.42	3,458.67	96,842.83			-	(16,975.98)	79,867
2054	-	14,093	12,811.93	3,267.04	91,477.17			-	(16,035.41)	75,442
2055	-	13,312	12,102.07	3,086.03	86,408.79			-	(15,146.95)	71,262
2056	-	12,575	11,431.54	2,915.04	81,621.23			-	(14,307.72)	67,314
2057	-	11,878	10,798.17	2,753.53	77,098.93			-	(13,514.99)	63,584
2058	-	11,220	10,199.89	2,600.97	72,827.19			-	(12,766.18)	60,061
2059	=	10,598	9,634.75	2,456.86	68,792.13			-	(12,058.86)	56,733
2060	-	10,011	9,100.93	2,320.74	64,980.64			-	(11,390.72)	53,590
2061	-	9,456	8,596.68	2,192.15	61,380.33			-	(10,759.61)	50,621
2062	-	8,932	8,120.38	2,070.70	57,979.49			-	(10,163.46)	47,816
2063	-	8,438	7,670.46	1,955.97	54,767.09			-	(9,600.35)	45,167
2064	-	7,970	7,245.47	1,847.60	51,732.67			-	(9,068.43)	42,664
2065	-	7,528	6,844.03	1,745.23	48,866.37			-	(8,565.99)	40,300
2066	-	7,111	6,464.83	1,648.53	46,158.88			-	(8,091.38)	38,068
2067	-	6,717	6,106.64	1,557.19	43,601.41			-	(7,643.07)	35,958

LANDGEM	ST			74.500%	28	0.008	0.02	0.21		
								Landfill	Utility	
						Transport to LF		Carbon Storage	Avoided GHG Emissions	
No Action	Year Waste Accepte	d Generated (ST)	Gen (MT)	Fugitive (MT)	Fugitive (CO2e)	(CO2e)	LF Operations (CO2e)	Credit		Net Fugitive (CO2e)
20	068	6,345	5,768.30	1,470.92	41,185.63			-	(7,219.60)	33,966
20		5,994	5,448.70	1,389.42	38,903.70			-	(6,819.59)	32,084
20		5,661	5,146.81	1,312.44	36,748.21			-	(6,441.74)	30,306
20)71 -	5,348	4,861.64	1,239.72	34,712.14			-	(6,084.83)	28,627
20)72 -	5,052	4,592.28	1,171.03	32,788.88			-	(5,747.70)	27,041
20	173	4,772	4,337.84	1,106.15	30,972.18			-	(5,429.24)	25,543
20)74 -	4,507	4,097.50	1,044.86	29,256.14			-	(5,128.43)	24,128
20)75 -	4,258	3,870.47	986.97	27,635.17			-	(4,844.28)	22,791
20	- 176	4,022	3,656.03	932.29	26,104.02			-	(4,575.88)	21,528
20)77 -	3,799	3,453.46	880.63	24,657.70			-	(4,322.35)	20,335
20)78 -	3,588	3,262.12	831.84	23,291.52			-	(4,082.87)	19,209
20)79 -	3,390	3,081.38	785.75	22,001.03			-	(3,856.65)	18,144
20	- 080	3,202	2,910.65	742.22	20,782.05			-	(3,642.97)	17,139
20	- 081	3,024	2,749.38	701.09	19,630.60			-	(3,441.13)	16,189
20	- 182	2,857	2,597.05	662.25	18,542.95			-	(3,250.47)	15,292
20	- 083	2,698	2,453.16	625.56	17,515.56			-	(3,070.37)	14,445
20	- 184	2,549	2,317.24	590.90	16,545.09			-	(2,900.26)	13,645
20	- 085	2,408	2,188.85	558.16	15,628.39			-	(2,739.57)	12,889
20	- 186	2,274	2,067.58	527.23	14,762.49			-	(2,587.78)	12,175
20	187	2,148	1,953.02	498.02	13,944.56			-	(2,444.40)	11,500
20	- 188	2,029	1,844.81	470.43	13,171.95			-	(2,308.96)	10,863
20	- 189	1,917	1,742.60	444.36	12,442.14			-	(2,181.03)	10,261
20	90 -	1,811	1,646.05	419.74	11,752.78			-	(2,060.19)	9,693
20	91 -	1,710	1,554.85	396.49	11,101.60			-	(1,946.05)	9,156
20	92 -	1,616	1,468.70	374.52	10,486.51			-	(1,838.22)	8,648
20	93 -	1,526	1,387.32	353.77	9,905.49			-	(1,736.37)	8,169
20	94 -	1,442	1,310.46	334.17	9,356.67			-	(1,640.17)	7,717
20	95 -	1,362	1,237.85	315.65	8,838.25			-	(1,549.29)	7,289
20	96 -	1,286	1,169.27	298.16	8,348.56			-	(1,463.45)	6,885
20		1,215	1,104.48	281.64	7,886.00			-	(1,382.37)	6,504
20		1,148	1,043.29	266.04	7,449.07			-	(1,305.78)	6,143
20		1,084	985.48	251.30	7,036.35			-	(1,233.43)	5,803
21		1,024	930.88	237.37	6,646.49			-	(1,165.09)	5,481
21		967	879.31	224.22	6,278.24			-	(1,100.54)	5,178
21		914	830.59	211.80	5,930.39			-	(1,039.56)	4,891
21		863	784.57	200.06	5,601.81			-	(981.96)	4,620
21		815	741.10	188.98	5,291.43			-	(927.56)	4,364
21	- 105	770	700.04	178.51	4,998.26			-	(876.17)	4,122
NA 20)21-2105 -	1,503,672	1,366,975	348,579	9,760,201	-		-	(1,710,906)	8,049,295
Cu	ımm				idation at 19/ of fugit	9,760,20	9,760,201			8,049,295 check

^{*} includes cover oxidation at 1% of fugitive

74.50% 75% Capture Rate
1% oxidation rate of fugitive gas
99% destruction rate of combusted gas



Key Inputs Primary Vehic

Key Veh					t
Primary	Vehi	icle	Loca	ation	Ī
State					
County					

Light-Duty Vehicle Information		_			
Vehicle Type	Passenger Car				
Vocation Type	Car	_			
Colored Colored			Fuel Economy	Purchase Price (\$/vehicle)	Maintenance &
Light-Duty Fuel Type	Number of Light-Duty Vehicles	Annual Vehicle Mileage	(MPGGE)		Repair (\$/mi)
Gasoline	0	12,400	30.9	\$20,000	\$0.15
Diesel	0	12,400	37.1	\$27,000	\$0.23
Gasoline Hybrid Electric Vehicle (HEV)	0	12,400	46.3	\$22,000	\$0.14
Gasoline Plug-in Hybrid Electric Vehicle (PHEV)	0	12,400	53.2	\$27,000	\$0.13
Gasoline Extended Range Electric Vehicle (EREV)	0	12,400	44.4	\$33,000	\$0.13
All-Electric Vehicle (EV)	0	12,400	106.2	\$37,000	\$0.09
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	12,400	73.5	\$50,000	\$0.09
Biodiesel (B20)	0	12,400	37.1	\$27,000	\$0.23
Biodiesel (B100)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD20)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD100)	0	12,400	37.1	\$27,000	\$0.23
Ethanol (E85)	0	12,400	30.9	\$20,000	\$0.15
Propane (LPG)	0	12,400	30.9	\$26,000	\$0.15
Compressed Natural Gas (CNG)	0	12,400	29.4	\$27,000	\$0.15
Heavy-Duty Vehicle Information					

Default		Default AFV MPGGF Relative	User AFV MPGGF Relative	Default Purchase	Default Maintenance &	
	Default MPGGE	Ratio	Ratio	Price	Repair	User MPDGE
12,400	30.9	1.00	1.00	\$20,000	\$0.15	35.7
12,400	37.1	1.20	1.20	\$27,000	\$0.23	42.8
12,400	46.3	1.50	1.50	\$22,000	\$0.14	53.4
12,400	53.2	1.72	1.72	\$27,000	\$0.13	61.4
12,400	44.4	1.43	1.43	\$33,000	\$0.13	51.2
12,400	106.2	3.43	3.43	\$37,000	\$0.09	122.6
12,400	73.5	2.38	2.38	\$50,000	\$0.09	84.8
12,400	37.1	1.20	1.20	\$27,000	\$0.23	42.8
12,400	37.1	1.20	1.20	\$27,000	\$0.23	42.8
12,400	37.1	1.20	1.20	\$27,000	\$0.23	42.8
12,400	37.1	1.20	1.20	\$27,000	\$0.23	42.8
12,400	30.9	1.00	1.00	\$20,000	\$0.15	35.7
12,400	30.9	1.00	1.00	\$26,000	\$0.15	35.7
12,400	29.4	0.95	0.95	\$27,000	\$0.15	33.9

Vehicle Type	School Bus

			Fuel Economy	Purchase Price	Maintenance
Heavy-Duty Fuel Type	Number of Heavy-Duty Vehicles	Annual Vehicle Mileage	(MPDGE)	(\$/vehicle)	Repair (\$/mi
Gasoline	0	0	6.8	\$0	\$0.61
Diesel	0	15,000	8.2	\$100,000	\$0.93
All-Electric Vehicle (EV)	0	15,000	24.0	\$300,000	\$0.56
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	11.3	\$0	\$0.56
Diesel Hybrid Electric Vehicle (HEV)	0	15,000	11.1	\$160,000	\$0.81
Diesel Hydraulic Hybrid (HHV)	0	0	10.6	\$0	\$0.81
Biodiesel (B20)	0	15,000	8.2	\$100,000	\$0.93
Biodiesel (B100)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD20)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD100)	0	15,000	8.2	\$100,000	\$0.93
Ethanol (E85)	0	0	6.8	\$0	\$0.61
Propane (LPG)	0	15,000	6.8	\$108,000	\$0.61
Compressed Natural Gas (CNG)	0	15,000	7.0	\$130,000	\$0.93
Liquefied Natural Gas (LNG)	0	15.000	7.0	\$120,000	\$0.93

		Default AFV			Default		
Default		MPDGE Relative	MPDGE Relative	Default Purchase	Maintenance &		
Mileage	Default MPDGE	Ratio	Ratio	Price	Repair	Default MPGGE	User MPGGE
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	24.0	2.93	2.93	\$300,000	\$0.56	20.8	20.8
0	11.3	1.38	1.38	\$0	\$0.56	9.8	9.8
15,000	11.1	1.35	1.35	\$160,000	\$0.81	9.6	9.6
0	10.6	1.29	1.29	\$0	\$0.81	9.2	9.2
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	6.8	0.83	0.83	\$108,000	\$0.61	5.9	5.9
15,000	7.0	0.85	0.85	\$130,000	\$0.93	6.0	6.0
15,000	7.0	0.85	0.85	\$120,000	\$0.93	6.0	6.0
	7.0	20.0	0.05	sn.	\$0.97	6.7	6.7

Ketueling Information		
Fueling Type	Private Station	Infrastructure costs (go to 'Payback')
Fuel Price Sensitivity	No	Enter fuel price range (go to 'Payback')

Fuel and DEF Price											
		Public Station	Private Station		Public Sta	ition			Private St	ation	
				Default \$/Fuel				Default \$/Fuel			
	Fuel Unit	(\$/fue	l unit)	Unit	Default \$/GGE	User \$/GGE	User \$/DGE	Unit	Default \$/GGE	User \$/GGE	User \$/DGE
Gasoline	gasoline gallon	\$3.13	\$3.01	\$3.13	\$3.13	\$3.13	\$3.61	\$3.01	\$3.01	\$3.01	\$3.47
Diesel	diesel gallon	\$3.22	\$2.99	\$3.22	\$2.79	\$2.79	\$3.22	\$2.99	\$2.59	\$2.59	\$2.99
Electricity	kWh	\$0.10	\$0.10	\$0.10	\$3.19	\$3.19	\$3.68	\$0.10	\$3.19	\$3.19	\$3.68
G.H2	hydrogen kg										
B20	B20 gallon	\$3.05	\$2.61	\$3.05	\$2.68	\$2.68	\$3.10	\$2.61	\$2.30	\$2.30	\$2.65
B100	B100 gallon	\$4.17	\$4.36	\$4.17	\$3.91	\$3.91	\$4.52	\$4.36	\$4.09	\$4.09	\$4.72
RD20	RD20 gallon	\$3.66	\$2.96	\$3.66	\$3.20	\$3.20	\$3.70	\$2.96	\$2.59	\$2.59	\$2.99
RD100	RD100 gallon	\$3.71	\$2.95	\$3.71	\$3.39	\$3.39	\$3.91	\$2.95	\$2.69	\$2.69	\$3.11
E85	E85 gallon	\$3.68	\$2.37	\$3.68	\$5.02	\$5.02	\$5.79	\$2.37	\$3.23	\$3.23	\$3.73
Propane	LPG gallon	\$2.06	\$3.26	\$2.06	\$2.72	\$2.72	\$3.14	\$3.26	\$4.31	\$4.31	\$4.97
CNG	CNG GGE	\$2.77	\$1.72	\$2.77	\$2.77	\$2.77	\$3.20	\$1.72	\$1.72	\$1.72	\$1.99
LNG	LNG gallon	\$1.91	\$1.10	\$1.91	\$2.87	\$2.87	\$3.31	\$1.10	\$1.65	\$1.65	\$1.91
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	N/A	\$2.80	\$2.80	\$2.80	N/A

otal	Cos	t of	Ownership	Inputs

Fuel Production Assumptions Biodiesel Feedstock Source

Vehicle and Infrastructure Information					E
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure	
Years of Planned Ownership	years	15	15	15	
Financial Assumptions					
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure	
Loan	yes/no	No	No	No	
Loan Term	years	5	5	5	
Interest Rate	%	4.20%	4.20%	4.20%	
Percent Down Payment	%	12.00%	12.00%	12.00%	1
Discount Factor	%		1.24%		

Default LDV	HDV	Default Infrastructure
15	15	15
5		5
4.20%		4.20%
12.00%		12.00%
	1.24%	

	2 - Canola		
	3 - Corn		
	4 - Tallow		
Renewable Diesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Palm		
Ethanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
CNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
LNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
North American NG Feedstock Source		Conventional	Shale
		66%	34%
LPG Feedstock Source		NG	Petroleum

	4 · Tallow		
Renewable Diesel Feedstock Source	1 - Say	1	
	2 - Canola		
	3 - Palm		
Ethanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
CNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
LNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
North American NG Feedstock Source		Conventional	Shale
		66%	34%
LPG Feedstock Source		NG	Petroleum
		69%	31%
Source of Electricity for PHEVs, EVs, and FCVs (Electrolysis)		11	
	1 - Average U.S. Mix		
	2 to 11 - EIA Region Mix (see map)		
	12 - User Defined (go to 'Background Data' sh	ieet)	
G.H2 Production Process	1 - Refueling Station SMR (On-site)	1	
	2 - Central Plant SMR (Off-site)		
	3 - Refueling Station Electrolysis (On-site)		

	Number	Grid Mix
N.	1	U.S.
	2	ASCC
WHEEE PERSONS AND SHARE MANAGEMENT AND SHARE A	3	FRCC
MACCALIN	4	HICC
NCD NCD	5	MRO
50° (3)	6	NPCC
- ALCOHOL:	7	RFC
20000	8	SERC
and the same of th	9	SPP
THERM	10	TRE
secon to	11	WECC
1 -4 нест	12	User Defined
-	11	Default based on State and County

1 - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Po	llutants		
2 - Well-to-Wheels Petroleum Use, GHGs, and Air Pollutants			
3 - Well-to-Wheels & Vehicle Production* Petroleum Use, GHGs, Air Poll	utants (*LDVs only)		
Diesel In-Use Emissions Multiplier	yes/no	No	
Low NOx Engines - CNG, LNG, LPG HDVs	yes/no	Yes	

Idle Reduction Inputs
Light-Duty Vehicle Infor

Light-Duty Vehicle Information									
Idle Reduction (IR) Vehicle Type	Passenger Car								
IR Vocation Type	Police Car								
Baseline Vehicle Model Year	2020								
			Services Required (%	of hours):					
Annual Idling Hours (per Vehicle)	1,750	■ Vehicle Heating	■ Engine Heating	■ Cooling	Bectrical				
% of Idle Hours by Service		33%	0%	33%	34%				
						Idling Hour	Fuel		
						Reduction	Consumption	Electrical Power	IR Equipment
Light-Duty Baseline & Idling Reduction Equipment	Number of Light-Duty Vehicles		Services Provided By IR	Equipment		Goal	(GGE/hr)	Demand (W)	Price (\$/vehicle)
Gasoline	0						0.30		
Fuel Operated Air Heater	0	0	×	×	×	578	0.03	0	\$900
Fuel Operated Coolant Heater	0	×	0	×	×	0	0.08	0	\$1,250
Battery Management Start/Stop	0	×	×	×	0	595	0.00	250	\$1,500
APU (Battery)	0	×	×	Ø	0	1173	0.00	250	\$4,300
APU (Battery) & Fuel Operated Air Heater	0	0	×	0	0	1750	0.03	250	\$5,200
APU (Battery) & Battery Management Start/Stop	0	×	X	0	0	1173	0.00	250	\$5,800
Heavy-Duty Vehicle Information									
IR Vehicle Type	Combination Long-Haul Truck								
IR Vocation Type	Long Haul Freight Truck								
Baseline Vehicle Model Year	2020								

		Default Services Re	quired (% of hou	rs):		
	Default Idle Hr	Vehicle Heating	Engine Heating	Cooling	Electrical	
	1750					
		33%	0%	33%		349
	Default Fuel	Default Fuel	Electrical			
pment	Consumption	Consumption	Power	Default		
vehicle)	(GGE/hr)	(DGE/hr)	Demand (W)	Equipment Cost		
	0.30	0.26				
00	0.03	0.03	0	\$900		
250	0.08	0.07	0	\$1,250		
500	0.00	0.00	250	\$1,500		
300	0.00	0.00	250	\$4,300		
200	0.03	0.03	250	\$5,200		
300	0.00	0.00	250	\$5,800		
		0.	Sault Consisse Re	arrived 697 of horse	el.	

Services Required (% of hours): Default falle Hr Vehicle Heath	
% of Idle Hours by Service 33% 0% 33% 34%. Default Hotel Hr	g Engine Heating Cooling Electrical
De juni i naci i i	33% 0% 33% 34%
Annual Pickelling Hours (per Vehicle)* 1,000 Vehicle Houring Equipment learning Ecology Elevated Elevated 1,000 Sales Elevated Elevated 1,000 Sales Elevated Elevated 1,000 Sales 1,000 Sales Elevated 1,000 Sales 1,0	33% 0% 33% 34%
Conventional Iding Neur Fuel Default Fuel De	
Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Reduction Goal Reduct	on Power Default Consumption
Diesel 1 0 0.35 0.39 0.39 0.39 0.39 0.39 0.39 0.39 0.39	0.89
	0 \$1,800 0.07
Faul Operated Color Heater	0 \$1,700 0.14 704 \$2,500 0.00
APU (Diesel) 0 0 0 150 1800 0.20 0 \$10,000 0.23 0.20	0 \$10,000 0.23
APU (Battery) 0 X X Ø Ø 101 1206 0.00 704 58,000 0.00 0.00 0.00	704 \$8,000 0.00 704 \$9,800 0.07
APU (Battery) & Butlery) Management Start/Stop 10	704 \$10,500 0.00 704 \$5 0.00
10 10 10 10 10 10 10 10	704 \$2,500 0.00
Electric Vehicle Charging Inputs	
Level Z. Charging Infrastructure Predicted Weekly Williation Moderate Predicted Weekly Williation	
Weekly Utilization Average Session Charge Time Default Default Default Charge Default Charge Default Charge	Time
Venue Number of Chargers station) (kW) session) Selected (kW) (hr/session) Low Moderate High (min/session) (hr/se	sion)
Parling tot 0 4.5 4 150 4.5 4 2.5 0.5 4.5 6.5 150 1548 8 Leture 0 5.5 4 90 5.5 4 1.5 1.0 5.5 7.0 90	2.5 1.5
Education 0 6.0 4 150 6.0 4 2.5 1.5 6.0 9.0 150	2.5
Healthcare	2.5 2.5
Multi-Unit Dwelling 0 3.0 4 210 3.0 4 3.5 0.5 3.0 4.0 210	3.5
Engle-Und toweling 0 6,0 4 120 6,0 4 2,0 3,0 6,0 7,5 120 00 Fast Charging Infrastructure	2.0
Predicted Weekly Utilization Moderate	
(sessions/week/ Power (minutes/ Utilization Power Time Time User Charge	Time
Venue Number of Chargers station) (W) session) Selected (W) (h-/se. Lo Moderate High (In/session) (hr/se. Parlimetet 0 15.0 24 22 15.0 24 0.5 15.0 25.0 15.0 24 22 15.0 24	sion) 0.4
Retail & Leisure 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
faccation 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4 0.4
Workplace 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
Multi-Unit-Develing 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
Off-Road Equipment Inputs	
Small Equipment Information	
Equipment Type Commercial Turi florulement Defoult Roted Ap Vocation Type Vern-Turn Commercial Turi	
Rated Horsepower 25 25	
Uletime Default Replacements per Battery Capacity Battery Cost Replacement Replacements Default SAWN: User SAWN:	
Type Lifetime (KWh) (\$/kWh) Cost Default Type per Lifetime Default KWh Lithium-ion Lithium-ion	
1V Battery Replacement URbum-ion 0 21.6 5800 50 Lithium-ion 0 21.6 5800 5800	
EV Battery Replacement Lithium-lon 0 21.6 \$800 50 Lithium-lon 0 21.6 \$800 \$800 Default APV User AFV User Purchase D.	yfault
EV Battery Replacement: Ushum-ion 0 21.6 5800 50 Lithium-ion 0 21.6 5800 5800 Fuel Consumption Equipment Price Maintenance & Default APV User APV User Purchase D. Small Equipment Price Maintenance & GGER/He (GGER/He (GGER/HE))))))))))) **TOTAL ***** **TOTAL ***** **TOTAL **** **TOTAL *** **TOT	once & epair User DGE/hr User Rated hp
Valuetery Replacement Unbourneion 0 21.6 580.0 50 Lithum-ion 0 21.6 580.0 580.0	cce & epair User DGE/hr User Rated hp 10.12 0.29 25
Value Valu	cee & epair User DGE/hr User Roted hp 10.12 0.29 25 10.15 0.25 25 10.00 0.21 25
Value Valu	ice & eppir User DGE/hr User Roted hp 0.12 2.5 0.29 25 0.15 0.25 25 0.00 0.21 25 0.05 0.06 25 0.00 0.10 25
Value Valu	tee &
State-process State-proces	ice & Depair User GGE/hr User Rotted hp 10.12
Universidate Univ	rec 8 page 1 User Bated hp page 1 User Bated hp page 2 5
Value Valu	tec 8 Variable Va
University Uni	rec 8 page 1 User Bated hp page 1 User Bated hp page 2 5
Value Valu	tec 8 Variable Va
Value Propriet P	tec 8 Variable Va
State-properties Description Descripti	tec 8 Variable Va
Value Property P	tec 8 Variable Va
Value Comment Commen	toe 8 begins there DGE/hr User Rotted hp product 1
Value Valu	ree & Begins User DGE/hr User Rotted hy pages User DGE/hr User Rotted hy D10.12
Value Valu	res & graper User DGE/hr User Roted hp graphs User DGE/hr User Roted hp User GGE/hr User Roted hp Use
Value Propose Propos	foot: tee 8 Defout Color Color
Unit Department Unit U	re & B page 1 User DGE/hr User Rotted hp 10.12 0.29 25 10.15 0.25 25 10.00 0.21 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.25 25 10.00 0.29 25 10.00 0.29 25 10.10 0.29 25 10.10 0.29 0.25 10.10 0.20 0.25 10.10 0.20 0.25 10.10 0.20 0.25 10.10 0.20 0.25 10.10 0.20 0.25 10.10 0.25
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Off-Road Fleet Footprint Calcula

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On-Road and Off-Road Fleet Footprint Calculator Output

		pounds	39,017.2	11,122.0 MTCO2E	Fuel Use (Barrels)	11,707.0
On-Road Fleet Footprint Calculator Output	5,848.0	tons	17.69807116		Gallons	491,695
			5274.025204			

Petroleum Use (barrels)	GHGs	со	NOx	21112			
(barrels)	/-bb		NUX	PM10	PM2.5	VOC	SOx
	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.3	2.9	28.7	33.7	3.0	2.5	8.4	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15.6	8.6	48.9	153.3	8.5	7.0	21.4	0.1
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3,614.3	1,990.1	5,290.7	23,332.3	807.8	568.8	1,355.9	22.6
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3,635.2	2,001.6	5,368.3	23,519.3	819.2	578.3	1,385.7	22.7
	0.0 5.3 0.0 0.0 0.0 15.6 0.0 3,614.3 0.0	0.0 0.0 5.3 2.9 0.0 0.0 0.0 0.0 0.0 0.0 15.6 8.6 0.0 0.0 3,614.3 1,990.1 0.0 0.0 3,635.2 2,001.6	0.0 0.0 0.0 5.3 2.9 28.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 15.6 8.6 48.9 0.0 0.0 0.0 3,614.3 1,990.1 5,290.7 0.0 0.0 0.0 3,635.2 2,001.6 5,368.3	0.0 0.0 0.0 0.0 5.3 2.9 28.7 33.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 15.6 8.6 48.9 153.3 0.0 0.0 0.0 0.0 3,614.3 1,990.1 5,290.7 23,332.3 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 5.3 2.9 28.7 33.7 3.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 15.6 8.6 48.9 153.3 8.5 0.0 0.0 0.0 0.0 0.0 3,614.3 1,990.1 5,290.7 23,332.3 807.8 0.0 0.0 0.0 0.0 0.0 3,635.2 2,001.6 5,368.3 23,519.3 819.2	0.0 0.0 0.0 0.0 0.0 0.0 5.3 2.9 28.7 33.7 3.0 2.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 15.6 8.6 48.9 153.3 8.5 7.0 0.0 0.0 0.0 0.0 0.0 0.0 3,614.3 1,990.1 5,290.7 23,332.3 807.8 568.8 0.0 0.0 0.0 0.0 0.0 0.0 3,635.2 2,001.6 5,368.3 23,519.3 819.2 578.3	0.0 0.0 0.0 0.0 0.0 0.0 5.3 2.9 28.7 33.7 3.0 2.5 8.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 15.6 8.6 48.9 153.3 8.5 7.0 21.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 3,614.3 1,990.1 5,290.7 23,332.3 807.8 568.8 1,355.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 3,635.2 2,001.6 5,368.3 23,519.3 819.2 578.3 1,385.7

Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7,496.2	4,127.6	4,360.1	30,942.7	617.8	204.4	928.9	46.8
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7,496.2	4,127.6	4,360.1	30,942.7	617.8	204.4	928.9	46.8
	(barrels) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,496.2 0.0	(barrels) (short tons) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	(barrels) (short tons) (lb) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,496.2 4,127.6 4,360.1 0.0 0.0 0.0	(barrels) (short tons) (lib) (lib) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,496.2 4,127.6 4,360.1 30,942.7 0.0 0.0 0.0 0.0	(barrels) (short tons) (lb) (lb) (lb) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 7,496.2 4,127.6 4,360.1 30,942.7 617.8 0.0 0.0 0.0 0.0 0.0	(barrels) (short tons) (lb) (lb) <td>(barrels) (short tons) (lb) (lb)</td>	(barrels) (short tons) (lb) (lb)

On-Road Fleet Footprint Calculator Output - Externality Costs

Current Year On-Road - Energy Use and	Emission Externality Costs by \	ehicle Type						·
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	sc
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(:
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Light Commercial Truck	\$90	\$119	\$0	\$60	\$3	\$163	\$85	Ş
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş
Single Unit Short-Haul Truck	\$265	\$350	\$0	\$273	\$9	\$460	\$219	9
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
Combination Short-Haul Truck	\$61,263	\$81,113	\$0	\$41,586	\$1,502	\$37,560	\$13,846	\$1,2
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş
otal	\$61,617	\$81,582	\$0	\$41,919	\$1,514	\$38,183	\$14,150	\$1,28
Remaining Lifetime On-Road - Energy U	Jse and Emission Externality Co	ts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SC
/ehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
Light Commercial Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Single Unit Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9

Off-Road Fleet Footprint Calculator Output

Combination Short-Haul Truck

Combination Long-Haul Truck

Off-Road Fleet Footprint Calculator Output - Energy Use and Emissions

\$127,064

\$127,064

\$0

\$168,235

\$168,235

\$0

Current Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vel	nicle Operation Air Pollut	tants by Equipment Type					
Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx

\$0 \$0

\$0

\$55,150

\$55,150

\$0

\$2,598

\$2,598

\$0

\$13,500

\$13,500

\$0

\$2,652 \$0

\$2,652

\$9,485

\$9,485

\$0

Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(Ib)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	3,961.2	2,181.1	2,318.8	6,959.9	472.1	458.4	665.3	24.7
Excavators	149.5	82.3	27.5	77.3	4.3	4.3	6.0	0.9
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	1,868.5	1,028.8	3,427.2	7,631.2	737.4	716.4	619.3	11.7
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	2,092.7	1,152.3	291.4	829.5	43.5	42.0	27.8	13.3
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Total	8,071.9	4,444.6	6,064.9	15,497.9	1,257.3	1,221.1	1,318.4	50.

Remaining Lifetime Year Off-Road - W	Pell-to-Wheels Petroleum Use and GHGs & V	Vehicle Operation Air Pollutants by Vehicle Type
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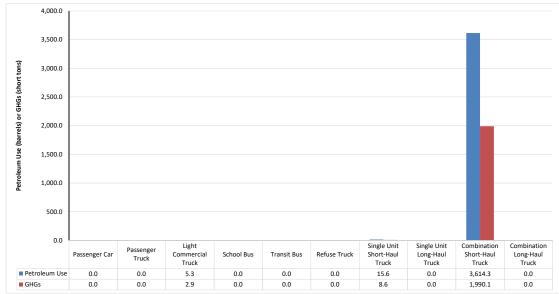
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	voc	SOx
Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excavators	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Off-Road Fleet Footprint Calculator Output - Externality Costs

Current Year Off-Road - Energy Use an	d Emission Externality Costs by	/ehicle Type						
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SO
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Crawler Tractor/Dozers	\$67,144	\$88,899	\$0	\$12,405	\$87	\$30,266	\$6,794	\$1,401
Excavators	\$2,534	\$3,355	\$0	\$138	\$0	\$285	\$61	\$53
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Rubber Tire Loaders	\$31,671	\$41,933	\$0	\$13,601	\$132	\$47,305	\$6,324	\$661

Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$35,472	\$46,966	\$0	\$1,478	\$9	\$2,776	\$284	\$740
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$136,821	\$181,153	\$0	\$27,622	\$228	\$80,631	\$13,463	\$2,855
Remaining Lifetime Off-Road - Energy L	Jse and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excavators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

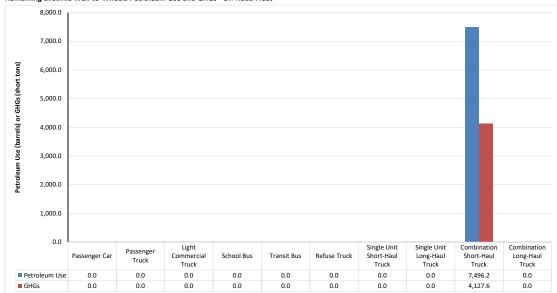
Current Year Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet



Current Year Vehicle Operation Air Pollutants - On-Road Fleet



Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet

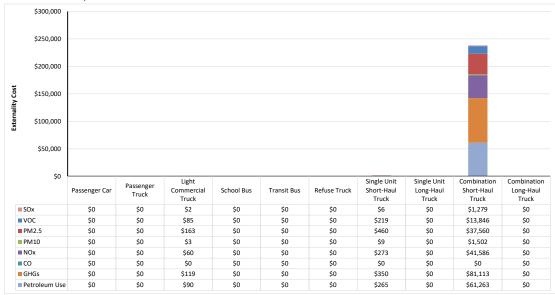


Remaining Lifetime Vehicle Operation Air Pollutants - On-Road Fleet

35,000,0	_		
33,000.0			

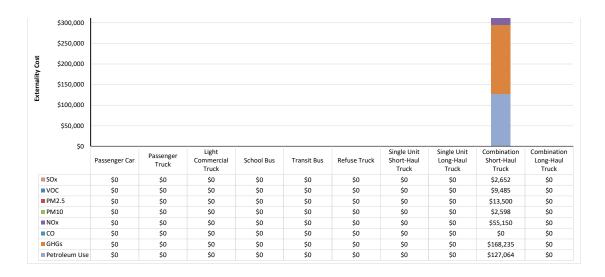


Current Year Externality Costs - On-Road Fleet

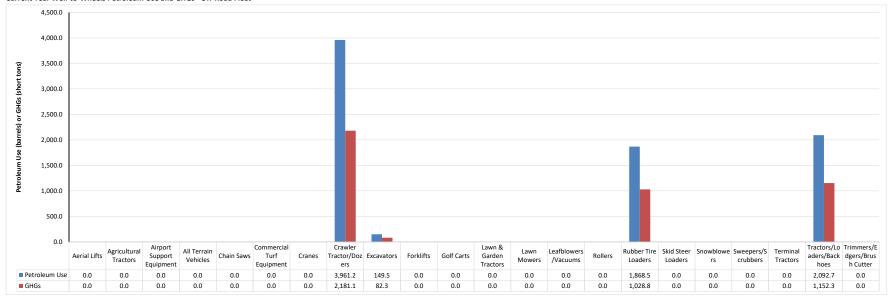


Remaining Lifetime Externality Costs - On-Road Fleet

\$400,000	
\$350,000	

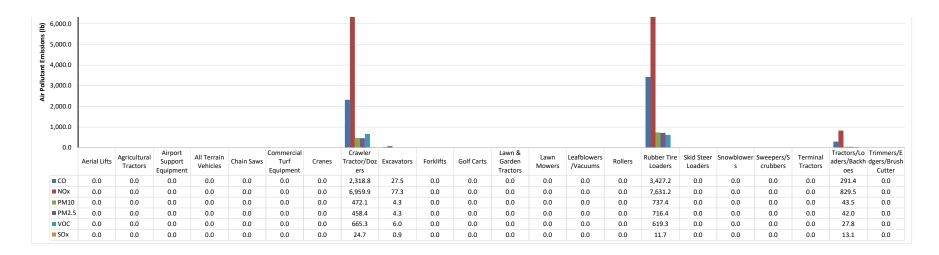


Current Year Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

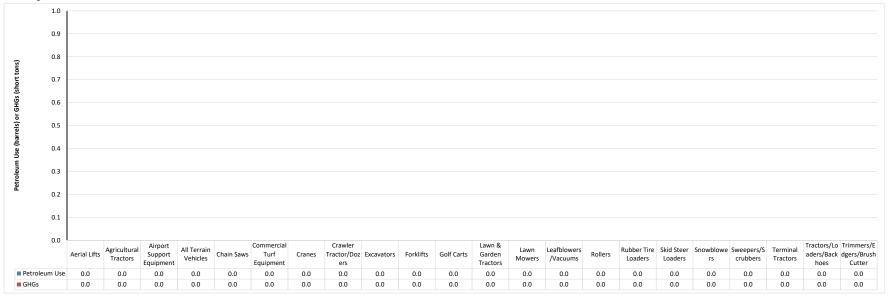


Current Year Vehicle Operation Air Pollutants - Off-Road Fleet



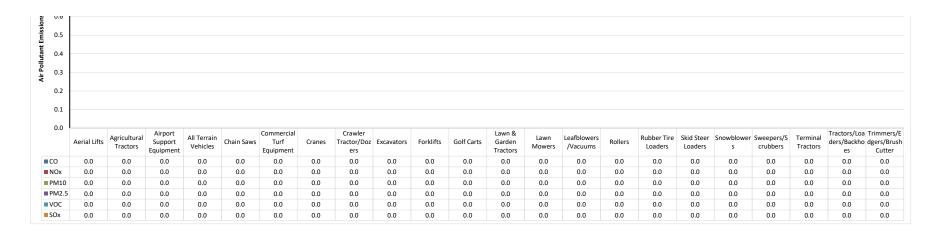


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

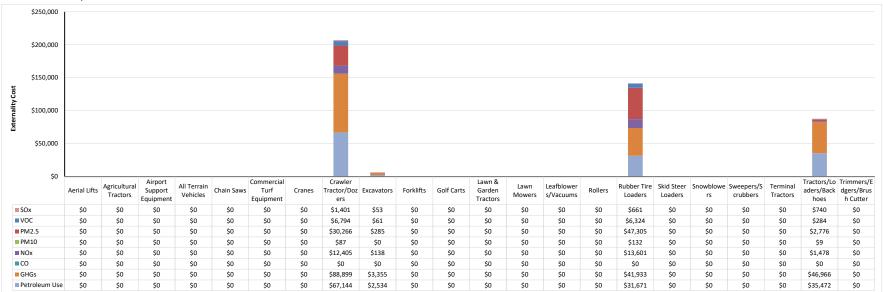


Remaining Lifetime Vehicle Operation Air Pollutants - Off-Road Fleet





Current Year Externality Costs - Off-Road Fleet



Remaining Lifetime Externality Costs - Off-Road Fleet



\$0																						
\$0																						
\$0																						
\$0																						
\$0	Aerial Lifts	Agricultural Tractors	Airport Support Equipment	All Terrain Vehicles	Chain Saws	Commercial Turf Equipment	Cranes	Crawler Tractor/Doz ers	Excavators	Forklifts	Golf Carts	Lawn & Garden Tractors	Lawn Mowers	Leafblowers /Vacuums	Rollers	Rubber Tire Loaders	Skid Steer Loaders	Snowblowe rs	Sweepers/S crubbers	Terminal Tractors		Trimmers/lk dgers/Brus Cutter
■ SOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ VOC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM2.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ NOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ GHGs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ Petroleum Us	e \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

County	KING				
<u>Light-Duty Vehicle Information</u>					
Vehicle Type	Passenger Car				
Vocation Type	Car				
			Fuel Economy	Purchase Price	Maintenance 8
Light-Duty Fuel Type	Number of Light-Duty Vehicles	Annual Vehicle Mileage	(MPGGE)	(\$/vehicle)	Repair (\$/mi)
Gasoline	0	12,400	30.9	\$20,000	\$0.15
Diesel	0	12,400	37.1	\$27,000	\$0.23
Gasoline Hybrid Electric Vehicle (HEV)	0	12,400	46.3	\$22,000	\$0.14
Gasoline Plug-in Hybrid Electric Vehicle (PHEV)	0	12,400	53.2	\$27,000	\$0.13
Gasoline Extended Range Electric Vehicle (EREV)	0	12,400	44.4	\$33,000	\$0.13
All-Electric Vehicle (EV)	0	12,400	106.2	\$37,000	\$0.09
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	12,400	73.5	\$50,000	\$0.09
Biodiesel (B20)	0	12,400	37.1	\$27,000	\$0.23
Biodiesel (B100)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD20)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD100)	0	12,400	37.1	\$27,000	\$0.23
Ethanol (E85)	0	12,400	30.9	\$20,000	\$0.15
Propane (LPG)	0	12,400	30.9	\$26,000	\$0.15
Compressed Natural Gas (CNG)	0	12,400	29.4	\$27,000	\$0.15
Heavy-Duty Vehicle Information					

	Default		User AFV	Default AFV		
	Maintenance &	Default Purchase	MPGGE Relative	MPGGE Relative		Default
User MPDG	Repair	Price	Ratio	Ratio	Default MPGGE	Mileage
35.	\$0.15	\$20,000	1.00	1.00	30.9	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
53.	\$0.14	\$22,000	1.50	1.50	46.3	12,400
61.	\$0.13	\$27,000	1.72	1.72	53.2	12,400
51.	\$0.13	\$33,000	1.43	1.43	44.4	12,400
122.	\$0.09	\$37,000	3.43	3.43	106.2	12,400
84.	\$0.09	\$50,000	2.38	2.38	73.5	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
35.	\$0.15	\$20,000	1.00	1.00	30.9	12,400
35.	\$0.15	\$26,000	1.00	1.00	30.9	12,400
33.	\$0.15	\$27,000	0.95	0.95	29.4	12,400

Vehicle Type	School Bus

			Fuel Economy	Purchase Price	Maintenance	
Heavy-Duty Fuel Type	Number of Heavy-Duty Vehicles	Annual Vehicle Mileage	(MPDGE)	(\$/vehicle)	Repair (\$/m	
Gasoline	0	0	6.8	\$0	\$0.61	
Diesel	0	15,000	8.2	\$100,000	\$0.93	
All-Electric Vehicle (EV)	0	15,000	24.0	\$300,000	\$0.56	
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	11.3	\$0	\$0.56	
Diesel Hybrid Electric Vehicle (HEV)	0	15,000	11.1	\$160,000	\$0.81	
Diesel Hydraulic Hybrid (HHV)	0	0	10.6	\$0	\$0.81	
Biodiesel (B20)	0	15,000	8.2	\$100,000	\$0.93	
Biodiesel (B100)	0	15,000	8.2	\$100,000	\$0.93	
Renewable Diesel (RD20)	0	15,000	8.2	\$100,000	\$0.93	
Renewable Diesel (RD100)	0	15,000	8.2	\$100,000	\$0.93	
Ethanol (E85)	0	0	6.8	\$0	\$0.61	
Propane (LPG)	0	15,000	6.8	\$108,000	\$0.61	
Compressed Natural Gas (CNG)	0	15,000	7.0	\$130,000	\$0.93	
Lieunfied Natural Car (LNC)		45.000	7.0	4430.000	40.00	

		Default AFV			Default		
Default		MPDGE Relative	MPDGE Relative	Default Purchase	Maintenance &		
Mileage	Default MPDGE	Ratio	Ratio	Price	Repair	Default MPGGE	User MPGGE
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	24.0	2.93	2.93	\$300,000	\$0.56	20.8	20.8
0	11.3	1.38	1.38	\$0	\$0.56	9.8	9.8
15,000	11.1	1.35	1.35	\$160,000	\$0.81	9.6	9.6
0	10.6	1.29	1.29	\$0	\$0.81	9.2	9.2
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	6.8	0.83	0.83	\$108,000	\$0.61	5.9	5.9
15,000	7.0	0.85	0.85	\$130,000	\$0.93	6.0	6.0
15,000	7.0	0.85	0.85	\$120,000	\$0.93	6.0	6.0
	7.0	20.0	0.05	sn.	\$0.97	6.7	6.7

Refueling information		
Fueling Type	Private Station	Infrastructure costs (go to 'Payback')
Fuel Price Sensitivity	No	Enter fuel price range (go to 'Payback')

Fuel and DEF Price											
		Public Station	Private Station	1	Public Sta	tion			Private St	ation	
				Default \$/Fuel				Default \$/Fuel			
	Fuel Unit	(\$/fue		Unit	Default \$/GGE	User \$/GGE	User \$/DGE	Unit	Default \$/GGE	User \$/GGE	User \$/DGE
Gasoline	gasoline gallon	\$3.13	\$3.01	\$3.13	\$3.13	\$3.13	\$3.61	\$3.01	\$3.01	\$3.01	\$3.47
Diesel	diesel gallon	\$3.22	\$2.99	\$3.22	\$2.79	\$2.79	\$3.22	\$2.99	\$2.59	\$2.59	\$2.99
Electricity	kWh	\$0.10	\$0.10	\$0.10	\$3.19	\$3.19	\$3.68	\$0.10	\$3.19	\$3.19	\$3.68
G.H2	hydrogen kg										
B20	B20 gallon	\$3.05	\$2.61	\$3.05	\$2.68	\$2.68	\$3.10	\$2.61	\$2.30	\$2.30	\$2.65
B100	B100 gallon	\$4.17	\$4.36	\$4.17	\$3.91	\$3.91	\$4.52	\$4.36	\$4.09	\$4.09	\$4.72
RD20	RD20 gallon	\$3.66	\$2.96	\$3.66	\$3.20	\$3.20	\$3.70	\$2.96	\$2.59	\$2.59	\$2.99
RD100	RD100 gallon	\$3.71	\$2.95	\$3.71	\$3.39	\$3.39	\$3.91	\$2.95	\$2.69	\$2.69	\$3.11
E85	E85 gallon	\$3.68	\$2.37	\$3.68	\$5.02	\$5.02	\$5.79	\$2.37	\$3.23	\$3.23	\$3.73
Propane	LPG gallon	\$2.06	\$3.26	\$2.06	\$2.72	\$2.72	\$3.14	\$3.26	\$4.31	\$4.31	\$4.97
CNG	CNG GGE	\$2.77	\$1.72	\$2.77	\$2.77	\$2.77	\$3.20	\$1.72	\$1.72	\$1.72	\$1.99
LNG	LNG gallon	\$1.91	\$1.10	\$1.91	\$2.87	\$2.87	\$3.31	\$1.10	\$1.65	\$1.65	\$1.91
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	N/A	\$2.80	\$2.80	\$2.80	N/A

otal	Cos	t of	Ownership	Inputs

Vehicle and Infrastructure Information					Default	Default
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure	LDV	HDV
Years of Planned Ownership	years	15	15	15	15	15
Financial Assumptions						
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure		
Loan	yes/no	No	No	No		
Loan Term	years	5	5	5	5	5
Interest Rate	%	4.20%	4.20%	4.20%	4.20%	4.20%
Percent Down Payment	%	12.00%	12.00%	12.00%	12.00%	12.00%
Discount Factor	%		1.24%			1.24%

Default LDV	Default HDV	Default Infrastructure
15	15	15
5	5	5
4.20%	4.20%	4.20%
12.00%	12.00%	12.00%

Biodiesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Corn		
	4 - Tallow		
Renewable Diesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Palm		
Ethanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
CNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
LNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
North American NG Feedstock Source		Conventional	Shale
		66%	34%
LPG Feedstock Source		NG	Petroleum
		69%	31%
Source of Electricity for PHEVs, EVs, and FCVs (Electrolysis)		11	
	1 - Average U.S. Mix		
	2 to 11 - EIA Region Mix (see map)		
	12 - User Defined (go to 'Background Data' sh	ieet)	
G.H2 Production Process	1 - Refueling Station SMR (On-site)	1	
	2 - Central Plant SMR (Off-site)		
	3 - Refueling Station Electrolysis (On-site)		



Petroleum Use, GHGs & Air Pollutant Options

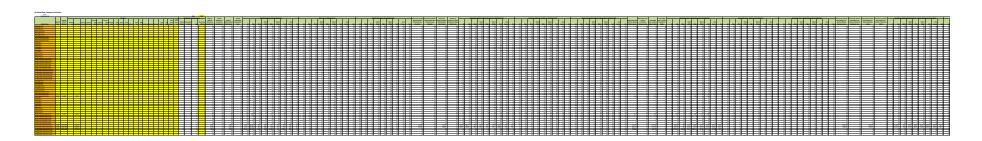
Petroleum Use, GHGs & Air Pollutant Calculation Type		1	
1 - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air	Pollutants		
2 - Well-to-Wheels Petroleum Use, GHGs, and Air Pollutants			
3 - Well-to-Wheels & Vehicle Production* Petroleum Use, GHGs, Air P	Pollutants (*LDVs only)		
Diesel In-Use Emissions Multiplier	yes/no	No	
Low NOx Engines - CNG LNG LPG HDVs	ves/nn	Yes	

Passenger Car Police Car 2020									
2020									ı
		Services Required (%	of hours):						£
1,750	■ Vehicle Heating	■ Engine Heating	■ Cooling	■ Electrical					
	33%	0%	33%	34%					
					Idling Hour	Fuel			
					Reduction	Consumption	Electrical Power	IR Equipment	
Number of Light-Duty Vehicles		Services Provided By IR	R Equipment		Goal	(GGE/hr)	Demand (W)	Price (\$/vehicle)	
0						0.30			
0	0	×	×	×	578	0.03	0	\$900	
0	×	0	×	×	0	0.08	0	\$1,250	
0	×	×	×	0	595	0.00	250	\$1,500	
0	×	×	0	0	1173	0.00	250	\$4,300	
0	0	×	0	0	1750	0.03	250	\$5,200	
0	×	×	0	0	1173	0.00	250	\$5,800	
									1
Combination Long-Haul Truck									1
Long Haul Freight Truck									
2020									
	Number of Light-Duty Vehicles 0 0 0 0 0 0 Combination Long-Haul Truck Long Main Fregalt Truck	33%	1,750 *** White heading *** In price heading 33%** **O's O's O's O's O's O's O's O's O's O's	Number of Light Duty Vehicles Services Provided By IR Equipment O	Number of Light-Duty Vehicles Services Provided By IR Equipment Services Provided By	1,750	1,750	1,750	1,750

	Default Idle Hr	Vehicle Heating	Engine Heating	Cooling	Electrical	
	1750					
		335	6 0%	33%		34%
	Default Fuel	Default Fuel	Electrical			
rt	Consumption	Consumption	Power	Default		
le)	(GGE/hr)	(DGE/hr)	Demand (W)	Equipment Cost		
	0.30	0.26				
	0.03	0.03	0	\$900		
	0.08	0.07	0	\$1,250		
	0.00	0.00	250	\$1,500		
	0.00	0.00	250	\$4,300		
	0.03	0.03	250	\$5,200		
	0.00	0.00	250	\$5,800		

Default Services Required (% of hours):

Services Required (% of hours): Annual Conventional Idling Hours (per Vehicle) 150 Notice Making Required (% of hours): Legions Heating Required (% of hours): Legions Heating Required (% of hours): Legions Heating Reposited Reposit				
Annual Conventional folling Hours (per Vehicle) = 150 = Vehicle Heating = Engine Heating = Engine Heating = 150	/ehicle Heating	Engine Heating	g Cooling Elect	ctrical
% of Idle Hours by Service 33% 0% 33% 34%	33%	6 0%	6 33%	34%
Default block Hr. Annual Hotelline Nours (per Vehicle)* 1,800 E Vehicle Hearing E Cooling E Standard 1,800 E Vehicle Hearing				
% of Hotelling Hours by Service 33% 0% 33% 34%	33%	6 0%	6 33%	34%
Conventional Utiling Hour Fuel Default Fixel	Default Fuel	Electrical		User Fuel
Reduction Hotelling Hour Consumption Electrical Power IR Equipment Consumption	Consumption	Power	Default Co	onsumption
	(DGE/hr) 0.78	Demand (W)	Equipment Cost	(GGE/hr) 0.89
Diesel (Hotelling)* 0.90 1.03	0.90			1.03
Fact Operated Air Heater 0 X X 50 594 0.06 0 51,800 0.07 Led Operated Coolant Heater 0 X X 0 0 0.12 0 51,700 0.14 Battery Management Start/Diop 0 X X 0 51 612 0.00 704 52,500 0.00	0.06 0.12	0	\$1,800 \$1,700	0.07
Battery Management Start/Stop 5: 6:12 0.00 704 53:000 0.00	0.00	704 0	\$2,500 \$10,000	0.00
Fast Operated Color Heater	0.20	704	\$10,000	0.23
APU (Batterry) & Fuel Operated Air Neeter 0	0.06	704	\$9,800	0.07
APU (Battery) & Fuel Operated Air Neeter 0	0.00	704 704	\$10,500 \$5	0.00
Shore Power** 0 101 1206 0.00 704 \$2,500 0.00	0.00	704	\$2,500	0.00
Electric Vehicle Charging Inputs				
Level 2 Charging Infrastructure				
Predicted Weekly Utilization Moderate Weekly Utilization Weekly Utilization Average Session Charge Time Default Default Session Default Charge				
(sessions/week/ Power (minutes/ Utilization Power Time Time	User Charge Time			
Venue Number of Chargers ination j (W) session j Selected (iii) (iv) (iv)/session j Low Moderate High (min/persion) Parking tot 0 4.5 4 150 4.5 4 2.5 0.5 4.5 6.5 150	(hr/session) 2.5			
Retail & Leisure 0 5.5 4 90 5.5 4 1.5 1.0 5.5 7.0 90	1.5			
Education 0 60 4 150 60 4 25 1.5 6.0 9.0 150 160 160 170 170 170 170 170 170 170 170 170 17	2.5 2.5			
Workplace 0 4.5 4 150 4.5 4 2.5 1.0 4.5 7.5 150	2.5 3.5			
Multi-Unit Develling 0 3.0 4 210 3.0 4 3.5 0.5 3.0 4.0 220 0 6.0 4 120 6.0 4 2.0 3.0 6.0 7.5 120	3.5 2.0			
DC Fast Charging Infrastructure				
Predicted Weekly Utilization Moderate Weekly Utilization Average Session Charge Time Default Charge Default Charge Default Charge Default Charge				
(sessions/week/ Power (minutes/ Utilization Power Time Time	User Charge Time			
Venue Number of Chargers station) (W) session Selected (W) (In/Jession) Low Moderate High (min/session) Parlang Lot 0 15.0 24 2.2 15.0 24 0.4 6.5 15.0 26.0 22.7	(hr/session) 0.4			
Retail & Leisure 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4	:		
Education 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4			
Workplace 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4			
Multi-Unit Develling 0 15,0 24 22 15,0 24 0,4 6,5 15,0 26,0 22 15,0 24 0,4 6,5 15,0 26,0 22 15,0 24 0,4 6,5 15,0 26,0 22 2 15,0 26,0 26,0 26,0 26,0 26,0 26,0 26,0 26	0.4			
Off-Road Equipment Inputs Small Equipment Information				
<u>Small regulpment information</u> [capiment] pe Commercial Turf Equipment Defoult Roted hp				
Vocation True Zero-Turn Commercial Turl Rated Horspower 25 25 25				
Lifetime Default				
Replacements per Batter/ goats Replacement Type Lifetime (kWh) (5/kWh) (5/kWh) (50t (0-fjout! Type per Lifetime Defout! KWh) (5/kWh) (50t (0-fjout! Type per Lifetime Defout! KWh) Likhbun-ton Lithbun-ton Lithbu				
EV Battery Replacement Uthum-lon 0 21.6 \$800 \$0 Lithium-lon 0 21.6 \$800 \$800				
Default AFV User AFV User AFV User Purchase	Default	t		
Fuel Consumption Equipment Price Maintenance & GGE/hr Relative GGE/hr Relative Default Purchase Price + Battery	Maintenance &	i .		
Small Equipment Fuel Type Number of Units Annual Mountly Usage (GG/In) (S/unit) Repair (S/hr) Defoult Usage Defoult GGE/hr Rosto Rosto Price Repair (S/hr) Giscoline 0 1364 0.34 1.00 52.020 5.021 List 4.034 1.00 52.000 5.021 1.00 52.000 52.000	Repair \$0.12			
Diesel 0 1,364 0.28 \$16,000 \$0.15 1,364 0.28 0.83 0.83 \$16,000 \$16,000	\$0.15 \$0.00		r User Rated hp 25	
			9 25 5 25	
Gasoline Hybrid Electric Vehicle (BEV) 0 0 0.24 50 50.00 0 0.24 0.71 0.71 50 50	\$0.05	0.21	25 5 25 1 25 5 25	
## Effective WebGE (EV) 0 1.364 0.07 233,000 9.00.5 1.364 0.07 0.20 0.20 523,000 523,000 520,000 0.011 0.33 0.33 5.0 50 0.011 0.00 0.011 0.00 0.011 0.00 0.011 0.00 0.	\$0.00	0.21 0.06 0.10	25 5 25 1 25 5 25 5 25 0 25	
All-Electric Vehicle (EV) 0 1,364 0.07 \$23,000 \$0.05 1,364 0.07 0.20 0.20 \$23,000 \$23,000		0.21 0.06 0.10 0.25	25 5 25 6 25 6 25 7 25 9 25 9 25	
AF-Electric Vehicle (EV)	\$0.00 \$0.00 \$0.00 \$0.00	0 0.21 0 0.06 0 0.10 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
As Electric Vehicle (IV) 0 1,364 0.07 233,000 90.05 1,364 0.07 0.20 0.20 232,000 232,000 232,000 232,000 232,000 232,000 232,000 0.011 0.03 0.33 0.33 50 80.00 0.011 0.03 0.33 0.33 50 80.00 0.00 0.011 0.03 0.33 0.33 50 80.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0.21 6 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
AB-Electric Vehicle (EV)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Al-Electric Webide (EV) 0 1,364 0.07 523,000 90.05 1,364 0.07 0.20 0.20 522,000 522,000 522,000 520,000 0.011 0.32 0.33 0.00 522,000 50,000 0.011 0.32 0.33 0.00 50,000 0.011 0.32 0.33 0.00 50,000 0.0000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
All-Electric Webdiel (IV) 0 1,364 0.07 523,000 9.005 1,364 0.07 0.20 0.20 522,000 522,000 520,000 520,000 0.011 0.03 0.31 0.33 0.33 50 50 50,000 0.011 0.03 0.31 0.33 0.30 50 50,000 0.011 0.03 0.33 0.33 50 50 50,000 0.000 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
AB-Electric Vehicle (EV)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
As Electric Webdie (IV) 0 1,364 0.07 \$23,000 \$32,000 \$0.05 1,364 0.07 0.20 0.20 \$22,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
As Electric Webdie (IV) 0 1,364 0.07 523,000 50.05 1,364 0.07 0.20 0.20 522,000 522,000 520,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
AB-Electric Vehicle (EV)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12	0 0.21 0.06 0 0.10 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25 0 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Asis Electric Webdie (EV) 0 1,364 0.07 523,000 5.005 1,364 0.07 0.20 0.20 523,000 523,000 500 0.00 0.01 0.33 0.33 5.00 500 500 0.0 0.01 0.33 0.33 5.00 500 500 0.0 0.01 0.33 0.33 5.00 500 500 0.0 0.01 0.33 0.33 5.00 500 500 0.0 0.01 0.03 0.33 0.33 5.0 50 500 0.0 0.0 0.01 0.03 0.33 0.33 5.0 50 500 0.0 0.0 0.0 0.00 0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0.21 0 0.06 0 0.10 0 0.25 0 0.25	99 25 5 25 6 25 5 25 5 25 5 25 5 25 5 25 5	
AB-Electric Vehicle (EV)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12 \$0.00	0 0.21 0 0.06 0 0.10 0 0.25 0 0.25	9 25 25 25 5 25 5 25 5 25 5 25 5 25 5 2	User GGF/hr
AB-Electric Webdie (IV)	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12 \$0.00 Maintenance & Repair \$0.14	0	25 25 25 25 25 25 25 25 25 25 25 25 25 2	User GGE/hr 0.80
As Company	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.10 \$0.10 \$0.00 \$0.12 \$0.00	0 0.21	25 25 25 25 25 25 25 25 25 25 25 25 25 2	User GGE/hr 0.80 0.67 0.16
As Company	\$0.00 \$0.00	0 0.21 0.00 0.21 0.00 0.00 0.00 0.00 0.0	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27
As	\$0.00 \$0.00	0 0.21	25 25 25 25 25 25 27 27 27 27 27 27 27 27 27 27 27 27 27	0.80 0.67 0.16 0.27 0.56
As Company	\$0.00 \$0.00	0 0.21 1 0.00 1	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67
AB-Electric Vehicle (EV)	\$0.00 \$0.00	0 0.211 0 0.210 0 0.200 0 0.200 0 0.255 0 0.255 0 0.255 0 0.255 0 0.255 0 0.259 0 0.259 0 0.259 0 0.2666/hr 4 0.80 0 0.676 8 0.276 0 0.556	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56
As Control	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12 \$0.00 \$0.12 \$0.00 \$0.12 \$0.00 \$0.12 \$0.00	0 0.21 0 0.25 0 0.06 0 0.05 0 0.05 0 0.25 0	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67 0.67
As Care Ca	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12 \$0.12 \$0.00	t Default t Defa	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67 0.67
As Care Ca	\$0.00 \$0.00	0 0.21 1 0.00 1 0.10 1	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67 0.67 0.67 0.80
Assessment Compared Compare	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.12 \$0.00	0 0.21 1	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.67 0.67 0.67 0.67 0.80 0.80



Off-Road Fleet Footprint Calcula

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		1 1			PARTON			_		ter.			-	of manua		Shirts W		replant	ASSESSMENT AND PO	mare (e)			Operate Art	randami (m)		Remaining Lifetin Well to Wheel			of cures ribil	INDIA OPERATOR A	Personal (III)	+	and order	A Charles The L	enuna merijarj	_		_	named cut of	Churcus Chica Service	ar removates	+	manually can	Spranum Arres	utura.	Enternality Co.	time Remaining Lifetime ent : Entermality Cost :	and and	Annual Contractory	of rest principles	an operation		And married 110	Teacher of	ARREST LA PROPERTY.
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Environment Types	Year Descri	Horsepower d Dark	Safe Mountain	Company Course	200	200	COLUMN TWO IS NOT	DESCRIPTION	mane that	And No.	Automorphis	N Marie	the Manager to	Tours Mining the	Total	harmful lobe	ri terni	10 NOv 5	F30 PM2.5	VOC III	week 10a	GD NO	De PM30 P1	63.0 VDC	Duel 10	Our wisi	CHCs (sheet t	mm) CD	NO. PHILIP	PMG A VO	David 1	O- CO	AGN PAGE	ma.s	VOC Street	SOn Principum	Use Wheels GHOs	- 00	NO: PMG	PMQ.5 VI	C Cont	10- 00-	NO. PHILI	MGA VO	Duest	90s Printings	D10	60 1	NO. PHILIP	PMQ N VOI	C Duni	90- 00	50x 79	and make	VOC One
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On-Road and Off-Road Fleet Footprint Calculator Output

		pounds	184,929.7	44,789.4 MTCO2E	Fuel Use (Barrels)	39,621.7
On-Road Fleet Footprint Calculator Output	19,792.1	tons	83.8835461		Gallons	1,664,111
			24997.29674			

On-Road Fleet Footprint	Calculator Output	- Fnergy Hs	e and Emissions

Current Year On-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type									
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx	
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)	
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Light Commercial Truck	9.8	5.4	53.2	62.6	5.5	4.6	15.5	0.1	
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Single Unit Short-Haul Truck	29.0	16.0	90.8	284.7	15.7	12.9	39.8	0.2	
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Combination Short-Haul Truck	23,439.2	12,906.3	35,540.4	154,557.7	5,435.2	3,870.2	9,143.6	146.3	
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total	23,478.0	12,927.6	35,684.5	154,904.9	5,456.5	3,887.7	9,198.9	146.5	
Remaining Lifetime Year On-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type									

	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Light Commercial Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Short-Haul Truck	47,324.5	26,058.2	27,525.6	195,344.5	3,900.2	1,290.7	5,864.3	295.4
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	47,324.5	26,058.2	27,525.6	195,344.5	3,900.2	1,290.7	5,864.3	295.4

On-Road Fleet Footprint Calculator Output - Externality Costs

Current Year On-Road - Energy Use and	Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SO
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Light Commercial Truck	\$166	\$220	\$0	\$112	\$6	\$303	\$158	\$3
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$492	\$651	\$0	\$507	\$18	\$854	\$407	\$10
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$397,302	\$526,034	\$0	\$275,473	\$9,835	\$255,550	\$93,369	\$8,292
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$397,960	\$526,905	\$0	\$276,092	\$9,859	\$256,707	\$93,934	\$8,305
Remaining Lifetime On-Road - Energy L	Jse and Emission Externality C	osts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Light Commercial Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$802,168	\$1,062,081	\$0	\$348,169	\$16,398	\$85,226	\$59,882	\$16,741
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$802,168	\$1,062,081	\$0	\$348,169	\$16,398	\$85,226	\$59,882	\$16,741

Off-Road Fleet Footprint Calculator Output

Off-Road Fleet Footprint Calculator Output - Energy Use and Emissions

Current Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Ve	hicle Operation Air Pollut	ants by Equipment Type					
Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx

Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	7,548.7	4,156.5	4,314.5	12,975.9	878.2	852.6	1,239.7	47.1
Excavators	1,345.3	740.8	167.3	669.7	23.2	23.2	40.2	8.4
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	3,662.2	2,016.5	6,717.4	14,957.2	1,445.3	1,404.2	1,213.9	22.9
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	3,587.5	1,975.4	499.5	1,421.9	74.6	72.1	47.6	22.4
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	16,143.7	8,889.2	11,698.6	30,024.7	2,421.3	2,352.1	2,541.3	100.8

Remaining Lifetime Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type

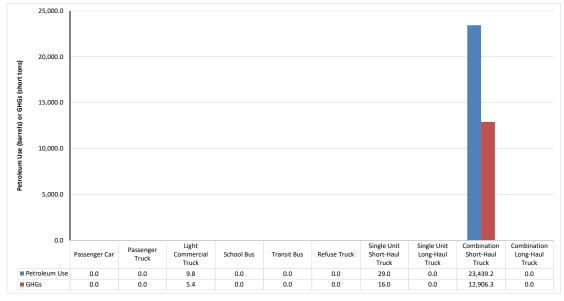
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excavators	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Off-Road Fleet Footprint Calculator Output - Externality Costs

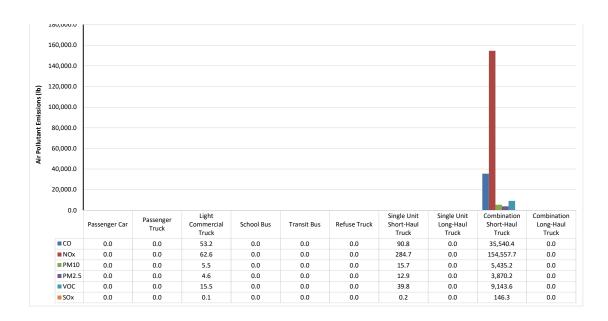
Current Year Off-Road - Energy Use and Emission Externality Costs by Vehicle Type											
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SO			
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)			
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Crawler Tractor/Dozers	\$127,953	\$169,411	\$0	\$23,127	\$161	\$56,298	\$12,659	\$2,670			
Excavators	\$22,803	\$30,192	\$0	\$1,194	\$0	\$1,535	\$410	\$476			
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Rubber Tire Loaders	\$62,076	\$82,190	\$0	\$26,659	\$259	\$92,718	\$12,395	\$1,296			

Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$60,809	\$80,512	\$0	\$2,534	\$16	\$4,759	\$486	\$1,269
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$273,642	\$362,305	\$0	\$53,514	\$435	\$155,309	\$25,951	\$5,711
Remaining Lifetime Off-Road - Energy Us	se and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excavators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

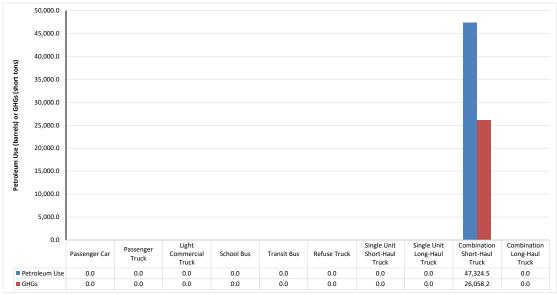
Current Year Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet



Current Year Vehicle Operation Air Pollutants - On-Road Fleet



Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet

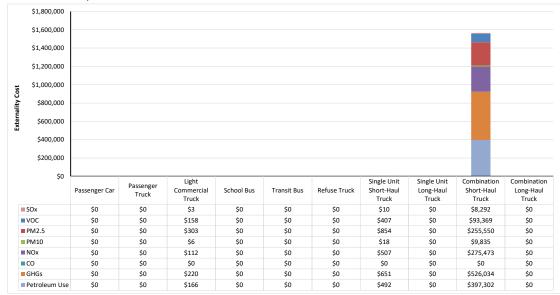


Remaining Lifetime Vehicle Operation Air Pollutants - On-Road Fleet

250,000.0			



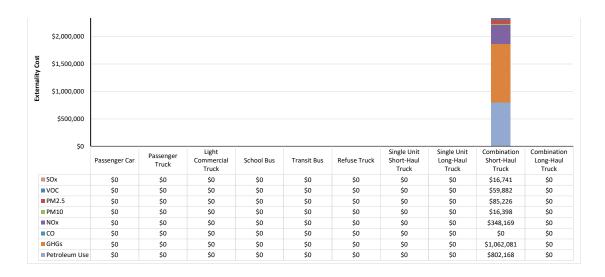
Current Year Externality Costs - On-Road Fleet



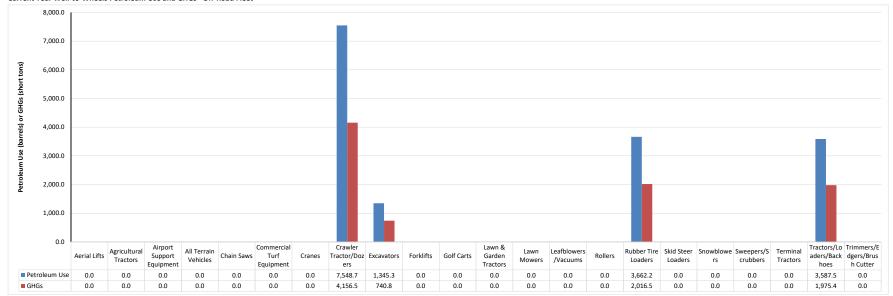
Remaining Lifetime Externality Costs - On-Road Fleet

\$3,000,000	

\$2,500,000	
+-,,	<u> </u>

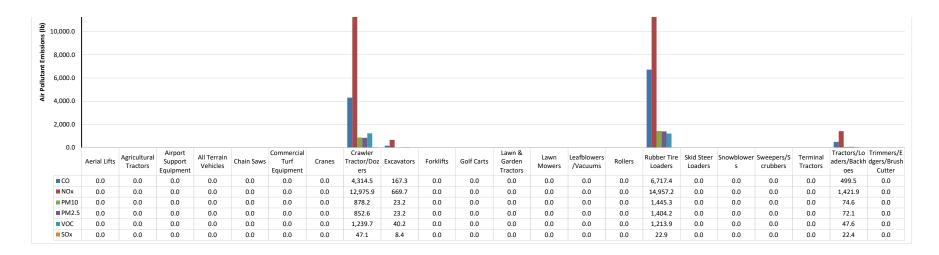


Current Year Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

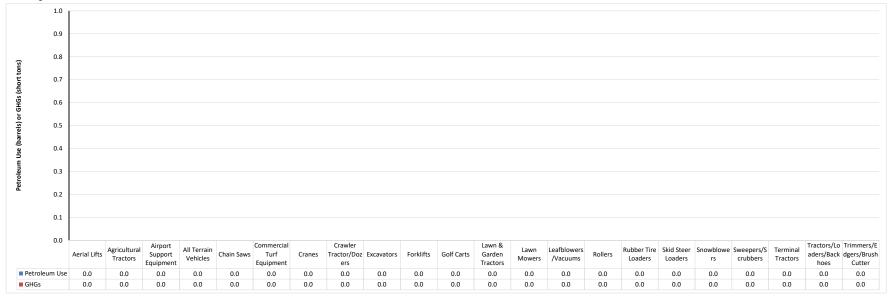


Current Year Vehicle Operation Air Pollutants - Off-Road Fleet



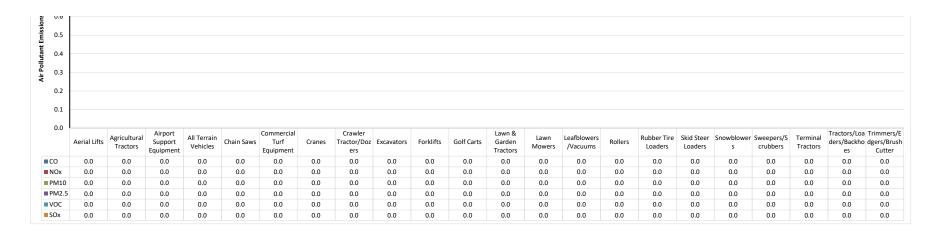


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

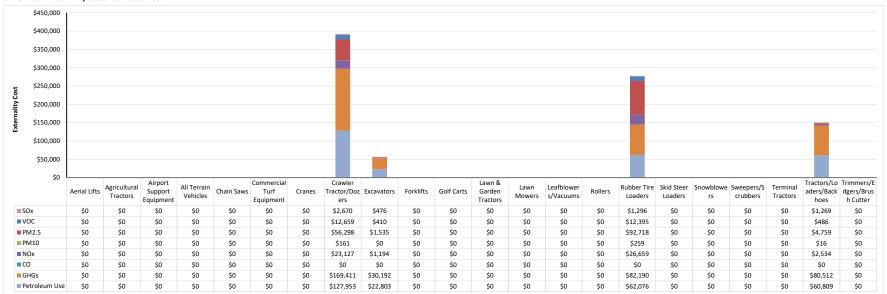


Remaining Lifetime Vehicle Operation Air Pollutants - Off-Road Fleet





Current Year Externality Costs - Off-Road Fleet



Remaining Lifetime Externality Costs - Off-Road Fleet



\$0																						
\$0																						
\$0																						
\$0																						
\$0	Aerial Lifts	Agricultural Tractors	Airport Support Equipment	All Terrain Vehicles	Chain Saws	Commercial Turf Equipment	Cranes	Crawler Tractor/Doz ers	Excavators	Forklifts	Golf Carts	Lawn & Garden Tractors	Lawn Mowers	Leafblowers /Vacuums	Rollers	Rubber Tire Loaders	Skid Steer Loaders	Snowblowe rs	Sweepers/S crubbers	Terminal Tractors		Trimmers/lk dgers/Brus Cutter
■ SOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ VOC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM2.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ NOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ GHGs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ Petroleum Us	e \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Key	Vehicle	and	Fuel	Input
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County	KING				
Light-Duty Vehicle Information					
Vehicle Type	Passenger Car				
Vocation Type	Car				
			Fuel Economy	Purchase Price	Maintenance
Light-Duty Fuel Type	Number of Light-Duty Vehicles	Annual Vehicle Mileage	(MPGGE)	(\$/vehicle)	Repair (\$/mi
Gasoline	0	12,400	30.9	\$20,000	\$0.15
Diesel	0	12,400	37.1	\$27,000	\$0.23
Gasoline Hybrid Electric Vehicle (HEV)	0	12,400	46.3	\$22,000	\$0.14
Gasoline Plug-in Hybrid Electric Vehicle (PHEV)	0	12,400	53.2	\$27,000	\$0.13
Gasoline Extended Range Electric Vehicle (EREV)	0	12,400	44.4	\$33,000	\$0.13
All-Electric Vehicle (EV)	0	12,400	106.2	\$37,000	\$0.09
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	12,400	73.5	\$50,000	\$0.09
Biodiesel (B20)	0	12,400	37.1	\$27,000	\$0.23
Biodiesel (B100)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD20)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD100)	0	12,400	37.1	\$27,000	\$0.23
Ethanol (E85)	0	12,400	30.9	\$20,000	\$0.15
Propane (LPG)	0	12,400	30.9	\$26,000	\$0.15
Compressed Natural Gas (CNG)	0	12,400	29.4	\$27,000	\$0.15
Heavy-Duty Vehicle Information					

	Default		User AFV	Default AFV		
	Maintenance &	Default Purchase	MPGGE Relative			Default
User MPDGI	Repair	Price	Ratio	Ratio	Default MPGGE	Mileage
35.7	\$0.15	\$20,000	1.00	1.00	30.9	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
53.4	\$0.14	\$22,000	1.50	1.50	46.3	12,400
61.4	\$0.13	\$27,000	1.72	1.72	53.2	12,400
51.	\$0.13	\$33,000	1.43	1.43	44.4	12,400
122.6	\$0.09	\$37,000	3.43	3.43	106.2	12,400
84.	\$0.09	\$50,000	2.38	2.38	73.5	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.8	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.8	\$0.23	\$27,000	1.20	1.20	37.1	12,400
35.7	\$0.15	\$20,000	1.00	1.00	30.9	12,400
35.7	\$0.15	\$26,000	1.00	1.00	30.9	12,400
33.9	\$0.15	\$27,000	0.95	0.95	29.4	12,400

Vehicle Type	School Bus

			Fuel Economy	Purchase Price	Maintenance
Heavy-Duty Fuel Type	Number of Heavy-Duty Vehicles	Annual Vehicle Mileage	(MPDGE)	(\$/vehicle)	Repair (\$/m
	Number of Heavy-Duty Venicles	Annual Venicle Mileage			
Gasoline	0	0	6.8	\$0	\$0.61
Diesel	0	15,000	8.2	\$100,000	\$0.93
All-Electric Vehicle (EV)	0	15,000	24.0	\$300,000	\$0.56
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	11.3	\$0	\$0.56
Diesel Hybrid Electric Vehicle (HEV)	0	15,000	11.1	\$160,000	\$0.81
Diesel Hydraulic Hybrid (HHV)	0	0	10.6	\$0	\$0.81
Biodiesel (B20)	0	15,000	8.2	\$100,000	\$0.93
Biodiesel (B100)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD20)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD100)	0	15,000	8.2	\$100,000	\$0.93
Ethanol (E85)	0	0	6.8	\$0	\$0.61
Propane (LPG)	0	15,000	6.8	\$108,000	\$0.61
Compressed Natural Gas (CNG)	0	15,000	7.0	\$130,000	\$0.93
Liquefied Natural Gas (LNG)	0	15,000	7.0	\$120,000	\$0.93

		Default AFV	User AFV		Default		
Default		MPDGE Relative	MPDGE Relative	Default Purchase	Maintenance &		
Mileage	Default MPDGE	Ratio	Ratio	Price	Repair	Default MPGGE	User MPGGE
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	24.0	2.93	2.93	\$300,000	\$0.56	20.8	20.8
0	11.3	1.38	1.38	\$0	\$0.56	9.8	9.8
15,000	11.1	1.35	1.35	\$160,000	\$0.81	9.6	9.6
0	10.6	1.29	1.29	\$0	\$0.81	9.2	9.2
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	6.8	0.83	0.83	\$108,000	\$0.61	5.9	5.9
15,000	7.0	0.85	0.85	\$130,000	\$0.93	6.0	6.0
15,000	7.0	0.85	0.85	\$120,000	\$0.93	6.0	6.0
0	7.8	0.95	0.95	SO.	\$0.97	6.7	6.7

Refueling information		
Fueling Type	Private Station	Infrastructure costs (go to 'Payback')
Fuel Price Sensitivity	No	Enter fuel price range (go to 'Payback')

Fuel and DEF Price											
		Public Station	Private Station	1	Public Sta	tion			Private St	ation	
				Default \$/Fuel				Default \$/Fuel			
	Fuel Unit	(\$/fue		Unit	Default \$/GGE	User \$/GGE	User \$/DGE	Unit	Default \$/GGE	User \$/GGE	User \$/DGE
Gasoline	gasoline gallon	\$3.13	\$3.01	\$3.13	\$3.13	\$3.13	\$3.61	\$3.01	\$3.01	\$3.01	\$3.47
Diesel	diesel gallon	\$3.22	\$2.99	\$3.22	\$2.79	\$2.79	\$3.22	\$2.99	\$2.59	\$2.59	\$2.99
Electricity	kWh	\$0.10	\$0.10	\$0.10	\$3.19	\$3.19	\$3.68	\$0.10	\$3.19	\$3.19	\$3.68
G.H2	hydrogen kg										
B20	B20 gallon	\$3.05	\$2.61	\$3.05	\$2.68	\$2.68	\$3.10	\$2.61	\$2.30	\$2.30	\$2.65
B100	B100 gallon	\$4.17	\$4.36	\$4.17	\$3.91	\$3.91	\$4.52	\$4.36	\$4.09	\$4.09	\$4.72
RD20	RD20 gallon	\$3.66	\$2.96	\$3.66	\$3.20	\$3.20	\$3.70	\$2.96	\$2.59	\$2.59	\$2.99
RD100	RD100 gallon	\$3.71	\$2.95	\$3.71	\$3.39	\$3.39	\$3.91	\$2.95	\$2.69	\$2.69	\$3.11
E85	E85 gallon	\$3.68	\$2.37	\$3.68	\$5.02	\$5.02	\$5.79	\$2.37	\$3.23	\$3.23	\$3.73
Propane	LPG gallon	\$2.06	\$3.26	\$2.06	\$2.72	\$2.72	\$3.14	\$3.26	\$4.31	\$4.31	\$4.97
CNG	CNG GGE	\$2.77	\$1.72	\$2.77	\$2.77	\$2.77	\$3.20	\$1.72	\$1.72	\$1.72	\$1.99
LNG	LNG gallon	\$1.91	\$1.10	\$1.91	\$2.87	\$2.87	\$3.31	\$1.10	\$1.65	\$1.65	\$1.91
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	N/A	\$2.80	\$2.80	\$2.80	N/A

otal	Cos	t of	Ownership	Inputs

Vehicle and Infrastructure Information					Default	ĺ
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure	LDV	
Years of Planned Ownership	years	15	15	15	15	
Financial Assumptions						
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure		
Loan	yes/no	No	No	No		
Loan Term	years	5	5	5	5	
Interest Rate	%	4.20%	4.20%	4.20%	4.20%	
Percent Down Payment	%	12.00%	12.00%	12.00%	12.00%	
Discount Factor	%		1.24%			•

Default	Default	Default
Infrastructure	HDV	LDV
15	15	15
5	5	5
4.20%	4.20%	4.20% 12.00%
12.00%	12.00%	12.00%
	1.24%	

Biodiesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Corn		
	4 - Tallow		
Renewable Diesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Palm		
Ethanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
CNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
NG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
North American NG Feedstock Source		Conventional	Shale
		66%	34%
PG Feedstock Source		NG	Petroleum
		69%	31%
Source of Electricity for PHEVs, EVs, and FCVs (Electrolysis)		11	
	1 - Average U.S. Mix		
	2 to 11 - EIA Region Mix (see map)		
	12 - User Defined (go to 'Background Data' sh	reet)	
S.H2 Production Process	1 - Refueling Station SMR (On-site)	1	
	2 - Central Plant SMR (Off-site)		
	3 - Refueling Station Electrolysis (On-site)		



Petroleum Use, GHGs & Air Pollutant Options Petroleum Use, GHGs & Air Pollutant Calculation Type

1 - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Po	llutants				
2 - Well-to-Wheels Petroleum Use, GHGs, and Air Pollutants					
3 - Well-to-Wheels & Vehicle Production* Petroleum Use, GHGs, Air Pollutants (*LDVs only)					
Diesel In-Use Emissions Multiplier	yes/no	No			
Low NOx Engines - CNG, LNG, LPG HDVs	yes/no	Yes			

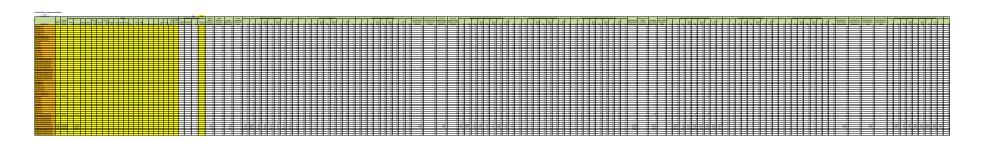
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Light-Duty vehicle information										
Idle Reduction (IR) Vehicle Type	Passenger Car									1
IR Vocation Type	Police Car									1
Baseline Vehicle Model Year	2020									1
			Services Required (9	of hours):						D
Annual Idling Hours (per Vehicle)	1,750	■ Vehicle Heating	■ Engine Heating	Cooling Cooling	■ Bectrical					1
% of Idle Hours by Service		33%	0%	33%	34%					1
						Idling Hour	Fuel			- 4
						Reduction	Consumption	Electrical Power	IR Equipment	C
Light-Duty Baseline & Idling Reduction Equipment	Number of Light-Duty Vehicles		Services Provided By I	R Equipment		Goal	(GGE/hr)	Demand (W)	Price (\$/vehicle)	1
Gasoline	0						0.30			1
Fuel Operated Air Heater	0	0	×	×	×	578	0.03	0	\$900	
Fuel Operated Coolant Heater	0	×	0	×	×	0	0.08	0	\$1,250	1
Battery Management Start/Stop	0	×	×	×	0	595	0.00	250	\$1,500	
APU (Battery)	0	×	×	0	0	1173	0.00	250	\$4,300	1
APU (Battery) & Fuel Operated Air Heater	0	0	×	0	0	1750	0.03	250	\$5,200	
APU (Battery) & Battery Management Start/Stop	0	X	×	Ø	Ø	1173	0.00	250	\$5,800	1
Heavy-Duty Vehicle Information										1
IR Vehicle Type	Combination Long-Haul Truck									1
IR Vocation Type	Long Haul Freight Truck									
Baseline Vehicle Model Year	2020									1

		Default Services Re	quired (% of hou	rs):		
	Default Idle Hr	Vehicle Heating	Engine Heating	Cooling	Electrical	
	1750					
		33%	0%	33%		34%
	Default Fuel	Default Fuel	Electrical			
ent	Consumption	Consumption	Power	Default		
hicle)	(GGE/hr)	(DGE/hr)	Demand (W)	Equipment Cost		
	0.30	0.26				
	0.03	0.03	0	\$900		
)	0.08	0.07	0	\$1,250		
)	0.00	0.00	250	\$1,500		
)	0.00	0.00	250	\$4,300		
)	0.03	0.03	250	\$5,200		
)	0.00	0.00	250	\$5,800		

Default Services Required (% of hours):

Annual Conventional Idling Hours (per Vehicle)	150	■ Vehicle Heating	Services Required (%		T Domini						Default Idle Hr 150	Vehicle Heating	Engine Heating	Cooling E	Electrical
Annual Conventional Idling Hours (per Vehicle) % of Idle Hours by Service	150	■ Vehicle Heating 33%	■ Engine Heating 0%	■ Cooling 33%	■ Electrical 34%						150 Default Hotel Hr	33%	0%	33%	34%
Annual Hotelling Hours (per Vehicle)*	1,800	■ Vehicle Heating 33%	■ Engine Heating 0%	■ Cooling 33%	■ Electrical 34%						1800	33%	0%	33%	34%
% of Hotelling Hours by Service		33%	0%	33%	34%	Conventional								33%	
Heavy-Duty Baseline & Idling Reduction Equipment	Number of Heavy-Duty Vehicles		Services Provided By IR	Environment		Idling Hour Reduction Goal	Hotelling Hour Reduction Goal	Fuel Consumption (DGE/hr)	Electrical Power Demand (W)	IR Equipment Price (\$/vehicle)	Default Fuel Consumption (GGE/hr)	Default Fuel Consumption (DGE/hr)	Electrical Power Demand (W)	Default Equipment Cost	User Fuel Consumption (GGE/hr)
Diesel	0		services Provided by In	Equipment		doar	Reduction doar	0.78	Demand (w)	rrice (5) venicie)	0.89	0.78	Demana (w)	Equipment cost	0.89
Diesel (Hotelling)* Fuel Operated Air Heater	0		×	×	×	50	594	0.90 0.06	0	\$1.800	1.03 0.07	0.90	0	\$1,800	1.03 0.07
Fuel Operated Coolant Heater Battery Management Start/Stop	0	×	0	8	×	0	0	0.12	0	\$1,700 \$2,500	0.14	0.12	0	\$1,700	0.14
APU (Diesel)	0	× ×	Ö	×××	0	51 150	612 1800	0.00	0	\$2,500	0.00	0.00	704 0	\$2,500 \$10,000	0.00 0.23
APU (Battery) APU (Battery) & Fuel Operated Air Heater	0	×	X	0	0	101 150	1206 1800	0.00	704 704	\$8,000 \$9,800	0.00 0.07	0.00	704 704	\$8,000 \$9,800	0.00 0.07
APU (Battery) & Battery Management Start/Stop	0	×	×exexxx	0	0	101	1206	0.00	704	\$10,500	0.00	0.00	704	\$10,500	0.00
Truck Stop Electrification - Single System** Shore Power**	0	×	×	0	0	101 101	1206 1206	0.00	704 704	\$5 \$2,500	0.00	0.00	704 704	\$5 \$2,500	0.00
Electric Vehicle Charging Inputs															
Level 2 Charging Infrastructure					Ī										
Predicted Weekly Utilization	Moderate	Weekly Utilization	Average Session	Charge Time	Default	Default Session	Default Charae				Default Charge				
		(sessions/week/	Power	(minutes/	Utilization	Power	Time				Time	User Charge Time			
Venue Parking Lot	Number of Chargers 0	station) 4.5	(kW) 4	session) 150	Selected 4.5	(kW) 4	(hr/session) 2.5	Low 0.5	Moderate 4.5	High 6.5	(min/session) 150	(hr/session) 2.5			
Retail & Leisure	0	5.5	4	90 150	5.5 6.0	4	1.5	1.0	5.5	7.0	90	1.5			
Education Healthcare	0	6.0 6.5	4	150	6.0	4	2.5 2.5	1.5 3.5	6.0 6.5	9.0 7.0	150 150	2.5 2.5			
Workplace Multi-Unit Dwelling	0	4.5 3.0	4	150 210	4.5 3.0	4	2.5 3.5	1.0 0.5	4.5 3.0	7.5 4.0	150 210	2.5 3.5			
Single-Unit Dwelling	0	3.0 6.0	4	210 120	3.0 6.0	4	2.0	3.0	6.0	7.5	210 120	3.5 2.0			
DC Fast Charging Infrastructure Predicted Weekly Utilization	Moderate														
TEGESCO WEEKLY OURIZATION	iviouel ate	Weekly Utilization	Average Session	Charge Time	Default	Default Session	Default Charge				Default Charge				
Venue	Number of Chargers	(sessions/week/ station)	Power (kW)	(minutes/ session)	Utilization Selected	Power (kW)	Time (hr/session)	Low	Moderate	Hiah	Time (min/session)	User Charge Time (hr/session)			
Parking Lot	0	15.0	24	22	15.0	24	0.4	6.5	15.0	26.0	22	0.4			
Retail & Leisure Education	0	15.0 15.0	24 24	22 22	15.0 15.0	24 24	0.4	6.5 6.5	15.0 15.0	26.0 26.0	22 22	0.4			
Healthcare	0	15.0	24	22	15.0	24	0.4	6.5	15.0	26.0	22	0.4			
Workplace Multi-Unit Dwelling	0	15.0 15.0	24 24	22 22	15.0 15.0	24 24	0.4	6.5 6.5	15.0 15.0	26.0 26.0	22 22	0.4			
Single-Unit Dwelling	0	15.0	24	22	15.0	24	0.4	6.5	15.0	26.0	22	0.4			
Off-Road Equipment Inputs															
Small Equipment Information						l									
	Commercial Turf Equipment Zero-Turn Commercial Turf					Default Rated hp									
Small Equipment Information Equipment Type	Commercial Turf Equipment Zero-Turn Commercial Turf 25				lifetime	Default Rated hp 25									
Small Equipment Information Equipment Type Vocation Type	Zero-Turn Commercial Turf 25	Replacements per	Battery Capacity	Battery Cost	Lifetime Replacement	25	Default Replacements		Default \$/kWh:	User S/kWh:					
Small Equipment Information Equipment Type Vocation Type Rated Horsepower	Zero-Turn Commercial Turf	Replacements per Lifetime	Battery Capacity (kWh)	Battery Cost (\$/kWh)	Replacement Cost	25 Default Type	Default	Default kWh	Lithium-Ion	Lithium-Ion					
Small Equipment Information Equipment Type Vocation Type	Zero-Turn Commercial Turf 25	Replacements per Lifetime 0	(kWh)	(\$/kWh)	Replacement	25	Default Replacements per Lifetime	21.6	Lithium-Ion \$800	User \$/kWh: Lithium-lon \$800					
Small Equipment Information (aquipment type Vocation Type Rated Horsepower EV Battery Replacement	Zero-Turn Commercial Turf 25	Lifetime 0	(kWh)	(\$/kWh)	Replacement Cost \$0	25 Default Type	Default Replacements per Lifetime	21.6 Default AFV	Lithium-Ion	Lithium-Ion \$800	User Purchase Price + Battery	Default Maintenance &			
Small Equipment Information (appenent type (bocation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type	Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage	(kWh) 21.6 Fuel Consumption (GGE/hr)	(\$/kWh) \$800 Equipment Price (\$/unit)	Replacement Cost \$0 Maintenance & Repair (\$/hr)	25 Default Type Lithium-Ion Default Usage	Default Replacements per Lifetime 0 Default GGE/hr	21.6 Default AFV GGE/hr Relative Ratio	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio	Lithium-Ion \$800 Default Purchase Price	Price + Battery Replacement	Maintenance & Repair	User DGE/hr	User Rated hp	
Small Equipment information (aquipment Type) Iocation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel	Zero-Turn Commercial Turf 25 Type Lithium-ion	Lifetime 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12 \$0.15	25 Default Type Lithium-Ion	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83	Lithium-Ion \$800 Default Purchase	Price + Battery	Maintenance & Repair \$0.12 \$0.15	0.29 0.25	25 25	
Small Equipment Information (apipment Type (boation Type (lated Horsepower EV Battery Replacement Small Equipment Fuel Type Gazoline Diesel Gazoline Gazoline Gazoline Cossoline Hybrid Electric Vehicle (HEV)	Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Annual Hourly Usage 1,364 1,364 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0	Default Replacements per Lifetime 0 Default GGE/hr 0.24 0.28 0.24	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71	Lithium-Ion \$800 Default Purchase Price \$12,000 \$16,000 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00	0.29 0.25 0.21	25 25 25	
Small Equipment Information Equipment Type Vocation True Batted Honepower EV Battery Replacement Small Equipment Fuel Type Gazoline Diesel Gazoline Gazoline Diesel Gazoline tybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gazoous Hydrogen (CH2) Fuel Cell Vehicle (FCV)	Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000	Replacement Cost \$0 : Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05 \$0.00	Default Type Lithium-Ion Default Usage 1,364 0 1,364 0	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33	Lithium-Ion \$800 Default Purchase Price \$12,000 \$16,000 \$23,000 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00	0.29 0.25 0.21 0.06 0.10	25 25 25 25 25 25	
Small Equipment Information (aujument Type (blocation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type (assoline Gasoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV)	Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05	Default Type Lithium-Ion Default Usage 1,364 0 0 1,364	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20	Lithium-Ion \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$23,000	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05	0.29 0.25 0.21 0.06	25 25 25 25 25	
Small Equipment Information (aujment Type Ideated Horsepower Batted Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline Hybrid Electric Vehicle (HEV) Al-Electric Vehicle (EV) Gasowa Hybride (Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost S0 Maintenance & Repair (\$/hr) \$0.12 \$0.05 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 1,364 0 0 0 0	Default Replacements per Lifetime 0 Default GGE/hr 0.28 0.24 0.07 0.11 0.28 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83	Lithium-lan \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25	
Small Equipment Information (apipment Type Itated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline Hybrid Electric Vehicle (HEV) Al-Electric Vehicle (EV) Gasoous Hydogen (EO2) Fuel Cell Vehicle (FCV) Binderse (EO) Remewable Diesel (RO20)	Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost S0 Maintenance & Repair (S/hr) 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-Ion Default Usage 1,364 0 1,364 0 0 0 0 0	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 1.00	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 1.0.20 0.33 0.83 0.83 0.83 0.83 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment Information (aujment Type (aujment Type (authority) (authority	Zero-Turn Commercial Turf 25 Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 1,364	(kWh) 21.6 Fuel Consumption (GGL/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,500 \$0 \$0 \$0 \$1,500	Replacement Cost S0 Maintenance & Repair (S/hr) 50.12 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 0 0,364 0 0 0 1,364 0 0 1,364 0 0 0 1,364	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon \$800 Defoult Purchase Price \$12,000 \$16,000 \$50 \$53,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment Information (apipment Type Itated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline Hybrid Electric Vehicle (HEV) Al-Electric Vehicle (EV) Gasoous Hydogen (EO2) Fuel Cell Vehicle (FCV) Binderse (EO) Remewable Diesel (RO20)	Zero-Tuen Commercial Tuel ZS Type Unitary Ion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost S0 Maintenance & Repair (S/hr) 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-Ion Default Usage 1,364 0 1,364 0 0 0 0 0	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 1.00	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment information (aquipment Type (beating Type	Zero-hern Commercial Turil 25 Type Uffixum-ton Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Forbilits	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGL/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,500 \$0 \$0 \$0 \$1,500	Replacement Cost S0 Maintenance & Repair (S/hr) 50.12 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 0 0,364 0 0 0 1,364 0 0 1,364 0 0 0 1,364	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon \$800 Defoult Purchase Price \$12,000 \$16,000 \$50 \$53,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment Information (aujment Type (Jozation Type Rated Horsepower LV Battery Replacement Small Equipment Fuel Type (Sasoline Gasoline Hybrid Electric Vehicle (HEV) Al-Electric Vehicle (EV) Gasous Hydrogen (G.H2) Fuel Cell Vehicle (FCV) Biodiesel (BLOO) Biodiesel (BLOO) Biodiesel (BLOO) Biodiesel (BLOO) Stenevolde Diesel (BLOO) Stenevo	Zero-Tuern Commerceal Tuel ZS Type Unitary Ion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGL/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,500 \$0 \$0 \$0 \$1,500	Replacement Cost S0 Maintenance & Repair (\$/hr) S0.12 S0.15 S0.15 S0.00	Default Type Lithium-lon Default Usage 1,364 0 0 0 0 0 0 1,364 0 0 0 0 1,364	Default GGE/hr 0.34 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon \$800 Defoult Purchase Price \$12,000 \$16,000 \$50 \$53,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment Information (aujment Type Vacation Type Batted Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Hybrid Stactic Vehicle (HEV) Assistant Hybrid Stactic Vehicle (HEV) Gason-Hydrogen (G-H2) Fuel Cell Vehicle (FCV) Biodiesel (B100) Renewable Diesel (B100	Zero-Tuen Commercial Tuel Z Z Z Type Unitary ion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGL/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,500 \$0 \$0 \$0 \$1,500	Replacement Cost S0 Maintenance & Repair (S/hr) 50.12 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-lon Default Usage 1,364 0 0 0 0 1,364 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Default GGE/hr 0.34 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.29 0.34 0.34 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon (Lithium-lon (Lithi	Lithium-lon \$800 Defoult Purchase Price \$12,000 \$16,000 \$50 \$53,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment information Equipment Type State of Type S	Zero-hum Commercial Turi ZS Type University Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 Forking Varebouge Forking Varebouge Forking Type	Uletime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34	(\$/kwh) \$800 \$24ujment Price (\$/unit) \$12,000 \$16,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	Replacement Cost 50 Maintenance & Repair (5/hr) 50.12 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 For Cost 50.00 50.00 For For Cost 50.00 50.00 For For Cost 50.00 50.00 For For Cost 50.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	Default GGE/hr 0 Default GGE/hr 0 24 0 24 0 27 0 11 0 28 0 28 0 34	21.6 Default AFV GGE/hr Relative GGE/hr Relative 1.00 1.00 0.33 0.71 0.20 0.33 0.83 0.83 0.83 0.83 1.00 1.00 1.00	Lithium-ion User AFV GGE/hr Relative Ratio Ratio 1.00 0.33 0.33 0.33 0.33 1.00 1.00 0.10 0.00 0.30 0.3	Lithium-ion 5800 Default Purchase 912,000 512,000 515,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment Information (aujment Type Vacation Type Batted Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Hybrid Stactic Vehicle (HEV) Assistant Hybrid Stactic Vehicle (HEV) Gason-Hydrogen (G-H2) Fuel Cell Vehicle (FCV) Biodiesel (B100) Renewable Diesel (B100	Zero-Tuen Commercial Fuel Z Z Z Type Unitum ion Number of Units 0 0 0 0 0 0 0 0 0 0 0 Footifits Warning of Footifit S S S S S S S S S S S S S S S S S S S	Annual Hourly Usage 1 364 1,364 0 0 0 0 0 0 0 0 0 0 0 0 Replacements per	(cWh) (cWh) (cWh) (cGs/m) (cGs	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$51,000 \$0,000 \$23,000 \$0,50 \$0,	Replacement Cost Solution	Default Type Lithium-ion Default Usage 1,1364 1,364 0 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Default GGE/hr 0.34 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.29 0.34 0.34 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative GGE/hr Relative 1.00 1.00 0.33 0.71 0.20 0.33 0.83 0.83 0.83 0.83 0.83 0.83 0.8	Lithium-ion User AFV GGE/hr Relative Ratio 1.00 0.33 0.23 0.23 0.23 0.23 0.23 0.23 0	Lithium-ion 5800 Default Purchase 512,000 512,000 518,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement \$12,000 \$16,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50	Maintenance & Repair Sch.12 Sch.15 Sch.00 Sch.05 Sch.00 Sch.05 Sch.00 Sc	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment information Equipment Type State of Type S	Zero-hum Commercial Turi ZS Type University Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 Forking Varebouge Forking Varebouge Forking Type	Uletime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GG/Ph) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34	(\$/kwh) \$800 Equipment Price (\$/unit) \$12,000 \$510,000 \$50 \$523,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	Replacement Cost 50 Maintenance & Repair (5/hr) 50.12 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 For Cost 50.00 50.00 For For Cost 50.00 50.00 For For Cost 50.00 50.00 For For Cost 50.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	Default GGE/hr 0 Default GGE/hr 0 24 0 24 0 27 0 11 0 28 0 28 0 34	21.6 Default AFV GGE/m Relative Ratio 1.00 0.88 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00 1.00 Default kWh	Lithium-ion User AFV GGE/hr Relative Ratio Ratio Ratio 1.00 0.33 0.71 0.20 0.33 0.83 0.83 0.83 0.83 0.83 0.83 0.8	Lithium-ion 5800 Default Purhse Price 512,000 513,000 523,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement \$12,000 \$16,000 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repuir School Sc	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Small Equipment Information (aujment Type Vacation Type Rated Horsepower IV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Hybrid Stactic Vehicle (HEV) All-Richter (Hist) Gasona-Hydrogen (G-H2) Fuel Cell Vehicle (FCV) Biodiesel (B100) Renewable Diesel (Zero-hum Commercial Turi ZS Type University Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 Forking Varebouge Forking Varebouge Forking Type	Ufetime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kwh) 21.6 72.6 Fuel Consumption (GGL ft hy)	(S/w/h) \$800 Equipment Price (S/unit) \$12,000 \$10,000 \$20 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$5	Replacement Cost S0	Default Type Lithium-lon Default Usage 1.364 1.364 0.0 0.0 0.0 0.1 0.0 0.0 0.0 0.0 0.0 0.0	Defoult Replacements per Lifetime 0 Defoult GGE/hr 0.28 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34 Defoult Replacements per Lifetime 0 Defoult DEF/hr	21.6 Default AFV GGE/hr Relative 1.00 1.03 1.07 1.07 1.07 1.07 1.07 1.07 1.07 1.07	Lithium-ion \$800 User AFV GGE/hr Rebotive Rebotive 1.00 1.00 1.00 1.00 1.00 Default SAWh: Lead-Acid Lead-Acid MPDGE Rebotive Rebotive Rebotive Rebotive Rebotive Rebotive Rebotive	Uthium-ion 5800 Defoult Purchase 512,000 0 512,000 550 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement \$12,000 \$16,000 \$50 \$0 \$23,000 \$50 \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$5	Maintenance & Repair Spill	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	User GGE for
Small Equipment Information (aquipment Type Ideation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Caseline Cas	Zero-Tuen Commercial Tuel ZS Type Unitum-tion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Tuel Control Tuel Solution Solution Solution Type Usas Acid	Ufetime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 0 1,364 0 0 0 0 Companies of the com	(pwn) 21.6 1.0 1	(S/kWh) \$800 Equipment Price (S/unit) \$12,000 \$516,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost 50 Maintenance & Repair (\$/hir)	Default Usage Lithium-lon Lith	Default Replacements per Lifetime 0.34 0.28 0.28 0.27 0.07 0.11 0.28 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29	21.6 Default AFV GGE/m Relative Relativ	Lithium-ion \$800 User AFV GGE/hr Relative GGE/hr Relative Relativ	Lithium-ion	Price + Bottery Replacement \$12,000 \$15,000 \$50,000 \$23,000 \$0,00	Maintenance & Maintenance & Sol. 12 Sol. 15 Sol. 12 Sol. 15 Sol. 15 Sol. 16 So	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80
Small Equipment Information Equipment Type Stated Horsepower In Market Horsepower Small Equipment Fuel Type Gasoline Gasoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gasous Hydrogen (G.H2) Fuel Cell Vehicle (FCV) Biodiesel (BLDO) Biodiesel (BLDO) Biodiesel (BLDO) Biodiesel (BLDO) Compressed Natural Gas (CNG) Equipment Type Carge Equipment Type Fuel Horsepower Extended Horsepower EV Battery Replacement Large Equipment Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Fuel Type Gasoline Horsepower EV Battery Replacement Large Equipment Horsepower EV Battery Replacement	Zero-Tuen Commercial Tuel ZS Type Unitum-tion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Tuel Control Tuel Solution Solution Solution Type Usas Acid	Ufetime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 1,364 1,364 0 0 0 0 0 0 0 0 Annual Hourly Usage 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kwh) 21.6 72.6 Fuel Consumption (9604 hv) (96	(S/w/m) (S/w/m	Replacement Cost 50 Maintenance & Repair (5/hr) 50 Maintenance & Repair (5/hr) 50.00 So.00 50.00 So.00 50.00 So.00 50.00 So.00 50.00 Maintenance & Repair (5/hr) 50.00 Maintenance & Repair (5/hr) 50.18 Maintenance & Repair (5/hr) 50.18 So.14 50.14 So.15 50.19 So.00 50.00	25 Default Type Lithium ion Default Usage 1,364 1,364 0 0 0 0 0 1,364 50 Default Roted hp Lead-Acid Default Usage Lead-Acid Default Usage 1,700 1,700	Default Replacements per Lifetime 0.34 0.34 0.34 0.35 0.38 0.39 0.39 0.39 0.39 0.39 0.39 0.39 0.39	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 0.83 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.9	Lithium-ion	Lithium-ton 5800 Defoult Purchuse 512,000 516,000 522,000 50 50 50 50 50 512,500 512,500 50 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement 52,20,00 516,000 523,000 523,000 523,000 533,000 533,000 537,000	Maintenance & Maintenance & Sol. 12 (19.1) (0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.66 0.67 0.80	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16
Small Equipment Information (aquipment Type (bazation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Obiesel Gasoline Hybrid Electric Vehicle (HEV) Alt-Electric Vehicle (HEV)	Zero-Tuen Commercial Tuel ZS Type Unitum-tion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Tuel Control Tuel Solution Solution Solution Type Usas Acid	Uletime 0 Annual Hourly Usage 1.364 1.364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kwh) 21.6 Fuel Consumption (pGt hr) (p	(S/w/h) \$800 Equipment Price (S/unit) \$12,000 \$10,000 \$2,000 \$50 \$50 \$50 \$513,500 \$50 \$513,500 \$50 \$522,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	Replacement Cost 50 Maintenance & Repair (S/m) 50.13 50.13 50.13 50.13 50.10 50.00	Default Type Lithium-lon Default Usage 1,364 1,364 0 0 0 1,364 0 0 0 0 Default Nated hip Lithium-lon Default Nated hip Lithium-lon Default Nated hip Lithium-lon L	Default Replacements per Lifetime 0.34 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 1.03 1.07 1.07 1.03 1.03 1.03 1.00 1.00 1.00 1.00 Default W/h 422 Default W/h MPOGE Relative MPOGE Relative No.88	Lithium-ion 5800 User AFV GGE/hr Rebitive Rebitive 1.00 0.82 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93	Lithium-ion 5800 Default Purchase Price 512,000 512,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Bottery Replacement 512,000 516,000 500 500 500 500 500 500 500 500 500	Maintenance & Maintenance & S. 1.21	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.29 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67
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Small Equipment Information Equipment Type Stacking Type Rated Morsepower Rated Morsepower EV Battery Replacement Small Equipment Type Gasoline Diesel Gasoline Hybrid Electric Vehicle (HEV) Ad-Electric Vehicle (HV) Robert (Holl) Robert (H	Zero-Tuen Commercial Tuel ZS Type Unitum-tion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Tuel Control Tuel Solution Solution Solution Type Usas Acid	Uletime 0 Annual Hourly Usage 1,364 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 0 1,364 0 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(Web) 21.6 71.6 72.6 Fuel Consumption (GGE/hr) ((S/wwh) \$800 Equipment Price (S/unit) \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$10	Replacement Cost So	25 Default Type Lithium ion Default Usage 1,364 1,364 0 0 0 0 0 1,364 1,364 50 Default Rated hp 1200 Default Rated hp 1,700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Default Replacements per Ufetime 0.34 0.34 0.34 0.35 0.36 0.37 0.37 0.37 0.37 0.37 0.37 0.37 0.37	21.6 Default AFV GGE/hr Relative Ratio 1.000 0.00 0.00 0.00 0.00 0.00 0.00 0.	Lithium-ion \$800 User AFV GGE/n Relative Roll 10	Lithium-ion	Price + Battery Replacement \$12,000 \$16,000 \$22,000 \$50 \$50 \$50 \$50 \$512,50	Maintenance & Maintenance & S. 121 S. 122 S.	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67 0.67 0.67 0.67 0.67



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On-Road and Off-Road Fleet Footprint Calculator Output

		pounds	188,088.7	45,689.5 MTCO2E	Fuel Use (Barrels)	40,568.8
On-Road Fleet Footprint Calculator Output	20,265.2	tons	85.31648225		Gallons	1,703,888
			25424.31171			

On-Road Fleet Footprint	Calculator Output -	Fnergy Lise and Emission	nc

Current Year On-Road - Well-to-Wheels	Petroleum Use and GHGs & \	ehicle Operation Air Poll	utants by Vehicle Type					
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Light Commercial Truck	10.4	5.7	56.3	66.2	5.9	4.9	16.4	0.1
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Short-Haul Truck	30.7	16.9	96.0	301.1	16.6	13.7	42.1	0.2
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Short-Haul Truck	23,711.4	13,056.1	35,830.6	156,029.0	5,478.8	3,897.0	9,214.9	148.0
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	23,752.4	13,078.7	35,982.9	156,396.3	5,501.3	3,915.6	9,273.4	148.3
Remaining Lifetime Year On-Road - We	II-to-Whools Potroloum Uso a	nd GHGs & Vahicle Opera	tion Air Pollutants by V	phicle Type				

	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Light Commercial Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Short-Haul Truck	48,002.8	26,431.7	27,920.0	198,144.1	3,956.1	1,309.2	5,948.3	299.6
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	48,002.8	26,431.7	27,920.0	198,144.1	3,956.1	1,309.2	5,948.3	299.6

On-Road Fleet Footprint Calculator Output - Externality Costs

Current Year On-Road - Energy Use and	Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SO
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Light Commercial Truck	\$176	\$233	\$0	\$118	\$6	\$321	\$168	\$4
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$520	\$688	\$0	\$537	\$19	\$903	\$430	\$11
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$401,916	\$532,142	\$0	\$278,095	\$9,940	\$257,324	\$94,097	\$8,388
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$402,612	\$533,064	\$0	\$278,750	\$9,965	\$258,547	\$94,694	\$8,403
Remaining Lifetime On-Road - Energy L	Jse and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Light Commercial Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$813,664	\$1,077,303	\$0	\$353,159	\$16,633	\$86,447	\$60,740	\$16,981
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$813,664	\$1,077,303	\$0	\$353,159	\$16,633	\$86,447	\$60,740	\$16,981

Off-Road Fleet Footprint Calculator Output

Off-Road Fleet Footprint Calculator Output - Energy Use and Emissions

Current Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vel	nicle Operation Air Pollu	ants by Equipment Type					
Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx

Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(Ib)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	7,997.1	4,403.4	4,563.9	13,727.9	928.9	901.9	1,311.5	49.9
Excavators	1,345.3	740.8	167.3	669.7	23.2	23.2	40.2	8.4
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	3,886.4	2,140.0	7,128.6	15,872.9	1,533.8	1,490.1	1,288.2	24.3
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	3,587.5	1,975.4	499.5	1,421.9	74.6	72.1	47.6	22.4
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	16,816.4	9,259.6	12,359.4	31,692.5	2,560.5	2,487.3	2,687.5	105.0

Remaining Lifetime Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type

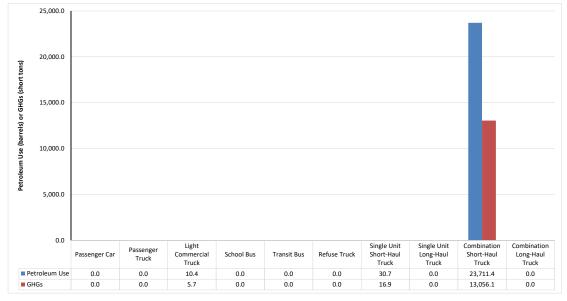
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excavators	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Off-Road Fleet Footprint Calculator Output - Externality Costs

Current Year Off-Road - Energy Use an	nd Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	so
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Crawler Tractor/Dozers	\$135,554	\$179,475	\$0	\$24,468	\$170	\$59,552	\$13,392	\$2,829
Excavators	\$22,803	\$30,192	\$0	\$1,194	\$0	\$1,535	\$410	\$470
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Rubber Tire Loaders	\$65,877	\$87,222	\$0	\$28,291	\$274	\$98,395	\$13,154	\$1,375

Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$60,809	\$80,512	\$0	\$2,534	\$16	\$4,759	\$486	\$1,269
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$285,043	\$377,401	\$0	\$56,487	\$460	\$164,240	\$27,443	\$5,949
Remaining Lifetime Off-Road - Energy L	Ise and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excavators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

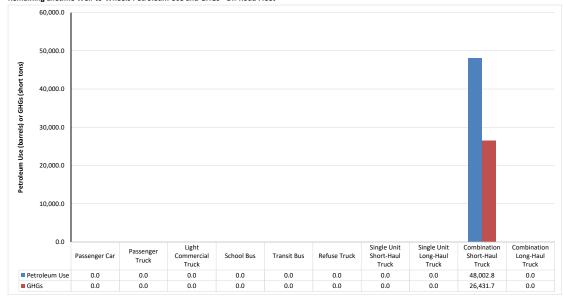
Current Year Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet



Current Year Vehicle Operation Air Pollutants - On-Road Fleet



Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet

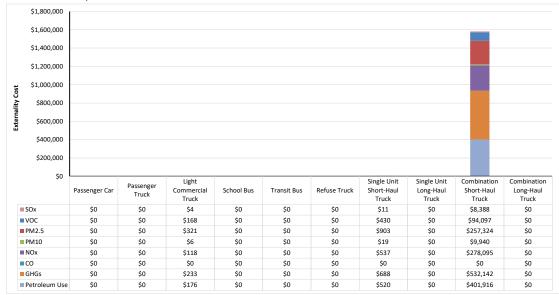


Remaining Lifetime Vehicle Operation Air Pollutants - On-Road Fleet

250,000,0			
250,000.0			

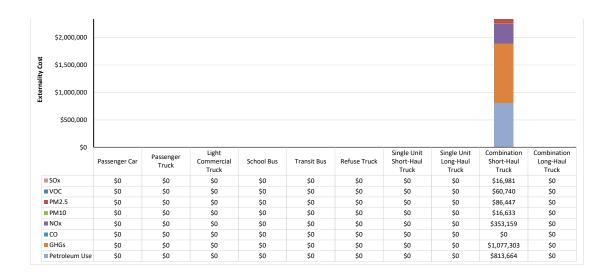


Current Year Externality Costs - On-Road Fleet

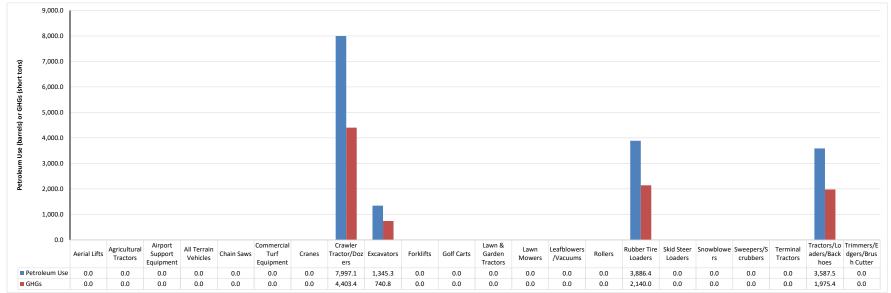


Remaining Lifetime Externality Costs - On-Road Fleet

\$3,000,000	
7-,,	
\$2,500,000	
7-//	_

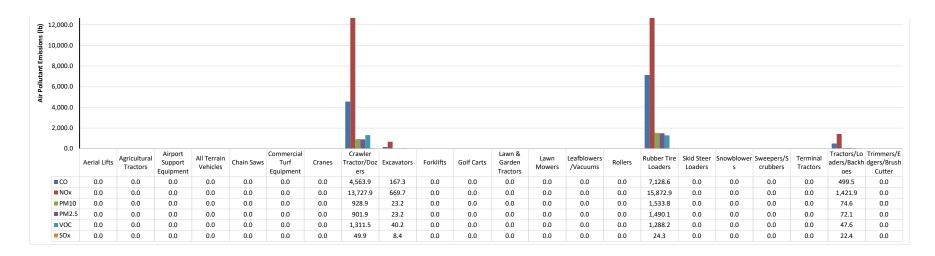


Current Year Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

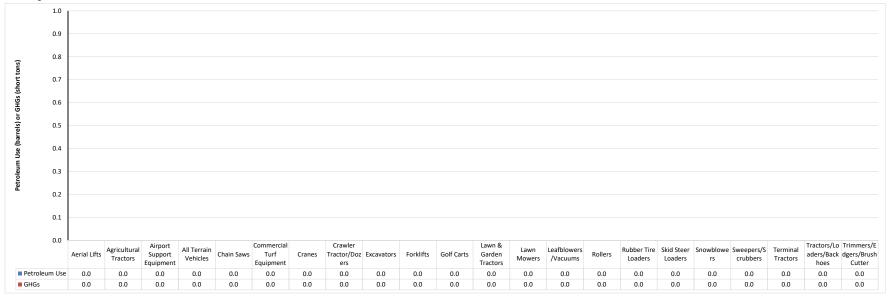


Current Year Vehicle Operation Air Pollutants - Off-Road Fleet



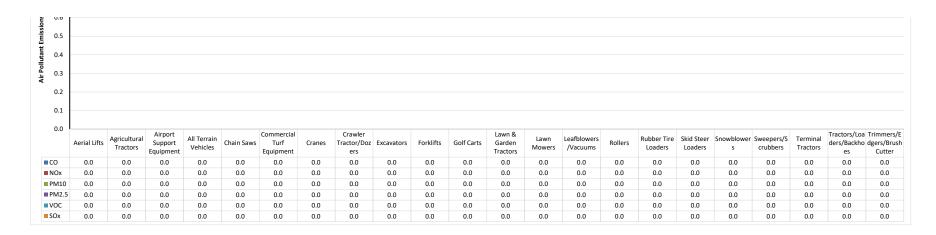


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

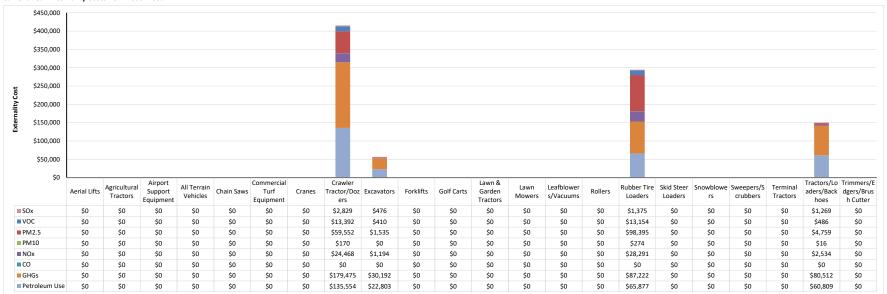


Remaining Lifetime Vehicle Operation Air Pollutants - Off-Road Fleet





Current Year Externality Costs - Off-Road Fleet



Remaining Lifetime Externality Costs - Off-Road Fleet



\$0	-																					
\$0																						
\$0																						
\$0																						
\$0	Aerial Lifts	Agricultural Tractors	Airport Support Equipment	All Terrain Vehicles	Chain Saws	Commercial Turf Equipment	Cranes	Crawler Tractor/Doz ers	Excavators	Forklifts	Golf Carts	Lawn & Garden Tractors	Lawn Mowers	Leafblowers /Vacuums	Rollers	Rubber Tire Loaders	Skid Steer Loaders	Snowblowe rs	Sweepers/S crubbers	Terminal Tractors		Trimmers/idgers/Brus
■ SOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ VOC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM2.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ NOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■GHGs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ Petroleum Us	se \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Key Inputs Primary Vehic

Key	Vehicle	and	Fuel	Input

Light-Duty Vehicle Information					
Vehicle Type	Passenger Car				
Vocation Type	Car				
			Fuel Economy	Purchase Price	Maintenance &
Light-Duty Fuel Type	Number of Light-Duty Vehicles	Annual Vehicle Mileage	(MPGGE)	(\$/vehicle)	Repair (\$/mi)
Gasoline	0	12,400	30.9	\$20,000	\$0.15
Diesel	0	12,400	37.1	\$27,000	\$0.23
Gasoline Hybrid Electric Vehicle (HEV)	0	12,400	46.3	\$22,000	\$0.14
Gasoline Plug-in Hybrid Electric Vehicle (PHEV)	0	12,400	53.2	\$27,000	\$0.13
Gasoline Extended Range Electric Vehicle (EREV)	0	12,400	44.4	\$33,000	\$0.13
All-Electric Vehicle (EV)	0	12,400	106.2	\$37,000	\$0.09
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	12,400	73.5	\$50,000	\$0.09
Biodiesel (B20)	0	12,400	37.1	\$27,000	\$0.23
Biodiesel (B100)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD20)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD100)	0	12,400	37.1	\$27,000	\$0.23
Ethanol (E85)	0	12,400	30.9	\$20,000	\$0.15
Propane (LPG)	0	12,400	30.9	\$26,000	\$0.15
Compressed Natural Gas (CNG)	0	12,400	29.4	\$27,000	\$0.15
Heavy-Duty Vehicle Information					
Vehicle Type	School Bus				

	Default		User AFV	Default AFV		
	Maintenance &	Default Purchase	MPGGE Relative	MPGGE Relative		Default
User MPDG	Repair	Price	Ratio	Ratio	Default MPGGE	Mileage
35.	\$0.15	\$20,000	1.00	1.00	30.9	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
53.	\$0.14	\$22,000	1.50	1.50	46.3	12,400
61.	\$0.13	\$27,000	1.72	1.72	53.2	12,400
51.	\$0.13	\$33,000	1.43	1.43	44.4	12,400
122.	\$0.09	\$37,000	3.43	3.43	106.2	12,400
84.	\$0.09	\$50,000	2.38	2.38	73.5	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
35.	\$0.15	\$20,000	1.00	1.00	30.9	12,400
35.	\$0.15	\$26,000	1.00	1.00	30.9	12,400
33.	\$0.15	\$27,000	0.95	0.95	29.4	12,400

			Fuel Economy	Purchase Price	Maintenanc
Heavy-Duty Fuel Type	Number of Heavy-Duty Vehicles	Annual Vehicle Mileage	(MPDGE)	(\$/vehicle)	Repair (\$/r
Gasoline	0	0	6.8	\$0	\$0.61
Diesel	0	15,000	8.2	\$100,000	\$0.93
All-Electric Vehicle (EV)	0	15,000	24.0	\$300,000	\$0.56
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	11.3	\$0	\$0.56
Diesel Hybrid Electric Vehicle (HEV)	0	15,000	11.1	\$160,000	\$0.81
Diesel Hydraulic Hybrid (HHV)	0	0	10.6	\$0	\$0.81
Biodiesel (B20)	0	15,000	8.2	\$100,000	\$0.93
Biodiesel (B100)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD20)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD100)	0	15,000	8.2	\$100,000	\$0.93
Ethanol (E85)	0	0	6.8	\$0	\$0.61
Propane (LPG)	0	15,000	6.8	\$108,000	\$0.61
Compressed Natural Gas (CNG)	0	15,000	7.0	\$130,000	\$0.93
Liquefied Natural Gas (LNG)	0	15.000	7.0	\$120,000	\$0.93

		Default AFV	User AFV		Default		
Default		MPDGE Relative	MPDGE Relative	Default Purchase	Maintenance &		
Mileage	Default MPDGE	Ratio	Ratio	Price	Repair	Default MPGGE	User MPGGE
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	24.0	2.93	2.93	\$300,000	\$0.56	20.8	20.8
0	11.3	1.38	1.38	\$0	\$0.56	9.8	9.8
15,000	11.1	1.35	1.35	\$160,000	\$0.81	9.6	9.6
0	10.6	1.29	1.29	\$0	\$0.81	9.2	9.2
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	6.8	0.83	0.83	\$108,000	\$0.61	5.9	5.9
15,000	7.0	0.85	0.85	\$130,000	\$0.93	6.0	6.0
15,000	7.0	0.85	0.85	\$120,000	\$0.93	6.0	6.0
0	7.8	0.95	0.95	\$0	\$0.97	6.7	6.7

Refueling Information		
Fueling Type	Private Station	Infrastructure costs (go to 'Payback')
Fuel Price Sensitivity	No	Enter fuel price range (go to 'Payback')

Fuel and DEF Price											
		Public Station	Private Station		Public St	ation			Private St	ation	
				Default \$/Fuel				Default \$/Fuel			
	Fuel Unit	(\$/fue		Unit	Default \$/GGE	User \$/GGE	User \$/DGE	Unit	Default \$/GGE	User \$/GGE	User \$/DGE
Gasoline	gasoline gallon	\$3.13	\$3.01	\$3.13	\$3.13	\$3.13	\$3.61	\$3.01	\$3.01	\$3.01	\$3.47
Diesel	diesel gallon	\$3.22	\$2.99	\$3.22	\$2.79	\$2.79	\$3.22	\$2.99	\$2.59	\$2.59	\$2.99
Electricity	kWh	\$0.10	\$0.10	\$0.10	\$3.19	\$3.19	\$3.68	\$0.10	\$3.19	\$3.19	\$3.68
G.H2	hydrogen kg										
B20	B20 gallon	\$3.05	\$2.61	\$3.05	\$2.68	\$2.68	\$3.10	\$2.61	\$2.30	\$2.30	\$2.65
B100	B100 gallon	\$4.17	\$4.36	\$4.17	\$3.91	\$3.91	\$4.52	\$4.36	\$4.09	\$4.09	\$4.72
RD20	RD20 gallon	\$3.66	\$2.96	\$3.66	\$3.20	\$3.20	\$3.70	\$2.96	\$2.59	\$2.59	\$2.99
RD100	RD100 gallon	\$3.71	\$2.95	\$3.71	\$3.39	\$3.39	\$3.91	\$2.95	\$2.69	\$2.69	\$3.11
E85	E85 gallon	\$3.68	\$2.37	\$3.68	\$5.02	\$5.02	\$5.79	\$2.37	\$3.23	\$3.23	\$3.73
Propane	LPG gallon	\$2.06	\$3.26	\$2.06	\$2.72	\$2.72	\$3.14	\$3.26	\$4.31	\$4.31	\$4.97
CNG	CNG GGE	\$2.77	\$1.72	\$2.77	\$2.77	\$2.77	\$3.20	\$1.72	\$1.72	\$1.72	\$1.99
LNG	LNG gallon	\$1.91	\$1.10	\$1.91	\$2.87	\$2.87	\$3.31	\$1.10	\$1.65	\$1.65	\$1.91
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	N/A	\$2.80	\$2.80	\$2.80	N/A

Total Cost of Ownership Inputs

Vehicle and Infrastructure Information				
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure
Years of Planned Ownership	years	15	15	15
Financial Assumptions				
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure
Loan	yes/no	No	No	No
Loan Term	years	5	5	5
Interest Rate	%	4.20%	4.20%	4.20%
Percent Down Payment	%	12.00%	12.00%	12.00%
Discount Factor	%		1.24%	

Default	Default	Default
LDV	HDV	Infrastructure
15	15	15
5	5	5
4.20%	4.20%	4 20%
12.00%		12.00%

Biodiesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Corn		
	4 - Tallow		
Renewable Diesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Palm		
Ethanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
ING Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
NG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
Iorth American NG Feedstock Source		Conventional	Shale
		66%	34%
PG Feedstock Source		NG	Petroleum
		69%	31%
ource of Electricity for PHEVs, EVs, and FCVs (Electrolysis)		11	
	1 - Average U.S. Mix		
	2 to 11 - EIA Region Mix (see map)		
	12 - User Defined (go to 'Background Data' sh	eet)	
G.H2 Production Process	1 - Refueling Station SMR (On-site)	1	
	2 - Central Plant SMR (Off-site)		
	3 - Refueling Station Electrolysis (On-site)		



Petroleum Use, GHGs & Air Pollutant Options Petroleum Use, GHGs & Air Pollutant Calculation Type

1 - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation A	ir Pollutants		
2 - Well-to-Wheels Petroleum Use, GHGs, and Air Pollutants			
3 - Well-to-Wheels & Vehicle Production* Petroleum Use, GHGs, Air	Pollutants (*LDVs only)		
Diesel In-Use Emissions Multiplier	yes/no	No	
Low NOx Engines - CNG, LNG, LPG HDVs	yes/no	Yes	

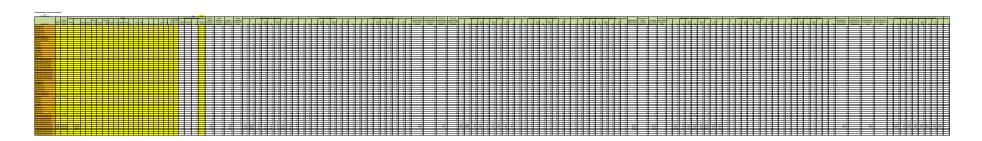
Idle	Rec	luct	ioi	ı Inp	outs
Link		-4	1/-1	11-1-	1-5-

Passenger Car Police Car 2020								
2020								
		Services Required (%	of hours):					
1,750	■ Vehicle Heating	■ Engine Heating	■ Cooling	■ Bectrical				
	33%	0%	33%	34%				
					Idling Hour	Fuel		
					Reduction	Consumption	Electrical Power	IR Equipment
Number of Light-Duty Vehicles		Services Provided By IR	Equipment		Goal	(GGE/hr)	Demand (W)	Price (\$/vehicle)
0						0.30		
0	0	×	×	×	578	0.03	0	\$900
0	×	0	×	×	0	0.08	0	\$1,250
0	×	×	×	0	595	0.00	250	\$1,500
0	×	×	0	0	1173	0.00	250	\$4,300
0	0	×	0	0	1750	0.03	250	\$5,200
0	×	×	0	0	1173	0.00	250	\$5,800
Combination Long-Haul Truck								
Long Haul Freight Truck								
2020								
	Number of Light-Duty Vehicles 0 0 0 0 0 0 Combination Long-Haul Truck	Number of Light Duty Vehicles 0 0 0 0 X 0 X 0 X Combination Long-Issul Truck Long Issul Truck Long Issul Truck	Number of Light Durty Vehicles Services Provided by IR Services Provi	Number of Light Duty Vehicles Services Provided By IR Equipment O X X X O X X X O X X X Combination large Heal Track Long that Brack Track	39%	33%	33% 0% 33% 34%	33%

		Default Services Re	equired (% of hou	rs):		
	Default Idle Hr	Vehicle Heating	Engine Heating	Cooling	Electrical	
	1750					
		33%	6 0%	33%		349
	Default Fuel	Default Fuel	Electrical			
ent	Consumption	Consumption	Power	Default		
nicle)	(GGE/hr)	(DGE/hr)	Demand (W)	Equipment Cost		
	0.30	0.26				
	0.03	0.03	0	\$900		
	0.08	0.07	0	\$1,250		
	0.00	0.00	250	\$1,500		
	0.00	0.00	250	\$4,300		
	0.03	0.03	250	\$5,200		
	0.00	0.00	250	\$5,800		

Default Services Required (% of hours):

Annual Conventional Idling Hours (per Vehicle)	150	■ Vehicle Heating	Services Required (%	of hours):	■ Bectrical						Default Idle Hr 150	Vehicle Heating	Engine Heating	Cooling	Electrical
% of Idle Hours by Service	230	33%	0%	33%	34%						Default Hotel Hr	33%	0%	33%	34%
Annual Hotelling Hours (per Vehicle)* % of Hotelling Hours by Service	1,800	■ Vehicle Heating 33%	■ Engine Heating 0%	Cooling 33%	■ Electrical 34%						1800	33%	0%	33%	34%
Not rocking round by service		33%	0,0	33%	34%	Conventional Idling Hour		Fuel			Default Fuel	Default Fuel	Electrical	33%	User Fuel
Heavy-Duty Baseline & Idling Reduction Equipment	Number of Heavy-Duty Vehicles		Services Provided By IR	Equipment		Reduction	Hotelling Hour Reduction Goal	Consumption (DGE/hr)	Electrical Power Demand (W)	IR Equipment Price (\$/vehicle)	Consumption (GGE/hr)	Consumption (DGE/hr)	Power	Default Equipment Cost	Consumption (GGE/hr)
Diesel	0	•	services i rovided by in	Equipment		Cour	neduction doui	0.78	Demand (44)	· rice (3) veincie)	0.89	0.78	Demand (W)	Equipment cost	0.89
Diesel (Hotelling)* Fuel Operated Air Heater	0	0	×	×	×	50	594	0.90 0.06	0	\$1,800	1.03 0.07	0.90 0.06	0	\$1,800	1.03 0.07
Fuel Operated Coolant Heater	ō	×	0	×	×	0	0	0.12	ō	\$1,700	0.14	0.12	0	\$1,700	0.14
Battery Management Start/Stop APLI (Diesel)	0	9 X 9 X 9 X 8 X	×exexxxx	×	0	51 150	612 1800	0.00	704	\$2,500 \$10,000	0.00	0.00	704	\$2,500 \$10.000	0.00
APU (Battery)	0	×	×	0	0	101	1206	0.00	704	\$8,000	0.00	0.00	704	\$8,000	0.00
APU (Battery) & Fuel Operated Air Heater APU (Battery) & Battery Management Start/Stop	0	9	×	000	000	150 101	1800 1206	0.06	704 704	\$9,800 \$10,500	0.07	0.06	704 704	\$9,800 \$10,500	0.07
Truck Stop Electrification - Single System**	0	2	Ŷ.	ő	ő	101	1206	0.00	704	\$5	0.00	0.00	704	\$5	0.00
Shore Power**	0	×	×	0	0	101	1206	0.00	704	\$2,500	0.00	0.00	704	\$2,500	0.00
Electric Vehicle Charging Inputs					-										
Level 2 Charging Infrastructure Predicted Weekly Utilization	Moderate														
Tredition Weekly Officiation	Woderate	Weekly Utilization	Average Session	Charge Time	Default	Default Session	Default Charge				Default Charge				
Manua	Number of Chargers	(sessions/week/ station)	Power (kW)	(minutes/ session)	Utilization Selected	Power (kW)	Time (hr/session)	Low	Moderate	High	Time (min/session)	User Charge Time (hr/session)			
Parking Lot	0	4.5	(KW)	150	4.5	(KW)	2.5	0.5	4.5	6.5	150	2.5			
Retail & Leisure	0	5.5	4	90 150	5.5 6.0	4	1.5	1.0		7.0	90	1.5			
Education Healthcare	0	6.0 6.5	4	150	6.5	4	2.5 2.5	1.5 3.5	6.0 6.5	9.0 7.0	150 150	2.5 2.5			
Workplace	0	4.5 3.0	4	150	4.5	4	2.5	1.0	4.5	7.5	150	2.5			
Multi-Unit Dwelling Single-Unit Dwelling	0	6.0	4	210 120	3.0 6.0	4	3.5 2.0	3.0	3.0 6.0	4.0 7.5	210 120	3.5 2.0			
DC Fast Charging Infrastructure															
Predicted Weekly Utilization	Moderate	Weekly Utilization	Average Session	Charge Time	Default	Default Session	Default Charae				Default Charae				
		(sessions/week/	Power	(minutes/	Utilization	Power	Time				Time	User Charge Time			
Venue Parking Lot	Number of Chargers	station) 15.0	(kW)	session) 22	Selected 15.0	(kW) 24	(hr/session) 0.4	Low 6.5	Moderate 15.0	High 26.0	(min/session) 22	(hr/session) 0.4			
Retail & Leisure	0	15.0	24	22	15.0	24	0.4	6.5	15.0	26.0	22	0.4			
Education Healthcare	0	15.0 15.0	24 24	22	15.0 15.0		0.4	6.5	15.0 15.0	26.0 26.0	22 22	0.4			
Workplace	0	15.0	24	22	15.0	24	0.4	6.5	15.0	26.0	22	0.4			
Multi-Unit Dwelling Single-Unit Dwelling	0	15.0 15.0	24 24	22	15.0 15.0	24	0.4	6.5	15.0 15.0	26.0 26.0	22 22	0.4			
Single-Offic Dwelling		13.0		**	13.0	24	0.4	0.3	23.0	20.0	22	0.4			
Off-Road Equipment Inputs															
						_									
Small Equipment Information	Commercial Trust Farrian eat					Cofoult Cotod by									
Equipment Type Yoration Type	Commercial Turf Equipment Zero-Turn Commercial Turf					Default Rated hp	,								
Equipment Type					lifations	Default Rated hp 25									
Equipment Type Yoration Type		Replacements per	Battery Capacity	Battery Cost	Lifetime Replacement	,	Default Replacements		Default \$/kWh:	User S/kWh:					
Equipment Type <u>Yosation Type</u> Rated Horsepower		Replacements per Lifetime	Battery Capacity (kWh)	(\$/kWh)	Replacement Cost	25 Default Type	Default Replacements per Lifetime	Default kWh	Default \$/kWh: Lithium-lon	User S/kWh: Lithium-Ion					
Equipment Type Yoration Type	Zero-Turn Commercial Turf 25		Battery Capacity (kWh) 21.6		Replacement	25	Default Replacements	21.6	Lithium-Ion \$800	User \$/kWh: Lithium-Ion \$800					
Equipment Type <u>Yosation Type</u> Rated Horsepower	Zero-Turn Commercial Turf 25		(kWh) 21.6	(\$/kWh) \$800	Replacement Cost	25 Default Type	Default Replacements per Lifetime	21.6 Default AFV	Lithium-Ion \$800 User AFV	Lithium-Ion \$800	User Purchase	Default			
Equipment Type Vocation Type Rated Horsepower EV Battery Replacement	Zero-Turn Commercial Turf 25	Lifetime 0	(kWh) 21.6 Fuel Consumption	(\$/kWh)	Replacement Cost \$0 Maintenance &	25 Default Type Lithium-Ion	Default Replacements per Lifetime 0	21.6 Default AFV	Lithium-Ion \$800	Lithium-Ion \$800	User Purchase Price + Battery Replacement	Default Maintenance & Repair	User DGE/hr	User Rated hp	
Equipment Type Vocation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gascline	Zero-Turn Commercial Turf 25 Type Lithium-ion	Lifetime 0 Annual Hourly Usage 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12	Default Type Lithium-Ion Default Usage 1,364	Default Replacements per Lifetime 0 Default GGE/hr 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00	Lithium-Ion \$800 Default Purchase Price \$12,000	Price + Battery Replacement \$12,000	Maintenance & Repair \$0.12	0.29	25	
Equipment Type Vocation Type Bated Horsepower EV Battery Replacement Small Equipment Fuel Type Gisoline Diesel	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12 \$0.15	Default Type Lithium-Ion Default Usage	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83	Lithium-Ion \$800 Default Purchase Price \$12,000 \$16,000	Price + Battery Replacement	Maintenance & Repair \$0.12 \$0.15	0.29 0.25	25 25	
Equipment Type Vocation Type Bated Horsepower EV Battery Replacement Small Equipment Fuel Type Gazoline Diesel Gasoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (FV)	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05	Default Type Lithium-Ion Default Usage 1,364 1,364 0 1,364	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20	Lithium-Ion \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$23,000	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05	0.29 0.25 0.21 0.06	25 25 25 25 25	
Equipment Type Water State Horse Bated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasciline Gasci	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Annual Hourly Usage 1,364 1,364 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0	Replacement Cost \$0 Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05 \$0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 1,364	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33	Lithium-Ion \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33	Lithium-Ion \$800 Default Purchase Price \$12,000 \$16,000 \$23,000 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00	0.29 0.25 0.21 0.06 0.10	25 25 25 25 25 25	
Equipment Type Viscation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Gasoline Gasoline Gasoline Gasoline Gasoline Gasoline Gasoline Gasoline Gustor Gusto	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Annual Hourly Usage 1,364 1,364 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0	Replacement Cost \$0 * Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.00 \$0.00 \$0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 1,364 0 0	Default Replocements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.111 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25	
Equipment Type Watation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Giscoline Diesel Giscoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Giscous Hybrid (EV) Giscou	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Annual Hourly Usage 1,364 1,364 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost \$0 * Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 0 0 0 0	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83	Lithium-lan \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25	
Equipment Type Viscation Type Batted Horsepower EV Battery Replacement Dreaf Equipment Fuel Type Gostolier Sector Vehicle (HEV) All-Electric Vehicle (EV) Gostools Hybrid Electric Vehicle (EV) Bloddess (EXO) Bloddess (EXO) Bloddess (EXO) Removable Diesel (RD20) Removable Diesel (RD20) Removable Diesel (RD20) Removable Diesel (RD20)	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost 50 * Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 0 0 0 0 0	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 0.83	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Vocation Type Bated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (HEV) Gaseous Hydrogen (G-12) Fuel Cell Vehicle (FCV) Biodiesel (B20)	Zero-Turn Commercial Turf ZS Type Lithium-ion Number of Units	Annual Hourly Usage 1,364 1,364 0	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost \$0 * Maintenance & Repair (\$/hr) \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Default Usage Lithium-lon Default Usage 1,364 1,364 0 0 0 0 0 0	Default Replacements per Lifetime 0 Default GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$50 \$523,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Viscation Type Batted Horsepower EV Battery Replacement Dreaf Equipment Fuel Type Gostolier Sector Vehicle (HEV) All-Electric Vehicle (EV) Gostools Hybrid Electric Vehicle (EV) Bloddess (EXO) Bloddess (EXO) Bloddess (EXO) Removable Diesel (RD20) Removable Diesel (RD20) Removable Diesel (RD20) Removable Diesel (RD20)	Zero Turn Commercial Turl Zero Turn Commercial Turl Zero Turpe Unitum Ion Number of Units O	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 1,364 0 0 0 0 0 0 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.34 0.34 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$13,500	Replacement Cost \$0 \$ Maintenance & Repair (\$/hr) \$ 0.12 \$ 0.15 \$ 0.00 \$ 0.05 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00	Default Type Lithium-ion Default Usage 1,364 1,364 1,364 0 0 0 0 0 0 1,364 0 0 1,364	Default GGE/hr Output GGE/hr 0 Default GGE/hr 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Streation Type Rated Horsepower EV Battery Replacement EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline Hybrid Stects: Vehicle (HEV) Gasoline Colories (EV) Biodeses (B20) Biodeses (B20) Renewable Diesel (B1000) Renewable Diesel (B10000) Renewable Diesel (B100000) Renewable Diesel (B100000) Renewa	Zero-Turn Commercial Turl 25 Type Uthium-tion Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 fortilits	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 1,364 0 0 0 0 0 0 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.34 0.34 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$13,500	Replacement Cost \$0 \$ Maintenance & Repair (\$/hr) \$ 0.12 \$ 0.15 \$ 0.00 \$ 0.05 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00	Default Type Lithium-Ion Default Usage 1,364 1,364 0 0 0 0 0 0 1,364 1,364 1,364	Default GGE/hr Output GGE/hr 0 Default GGE/hr 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$50 \$523,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
regipment Type Stration Type Batted Horsepower EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (HEV) Gaseous Hydrogen (G.N2) Fuel Cell Vehicle (FCV) Battery Hydrogen (G.N2) Fuel Cell Vehicle (FCV) Battery Hydrogen (G.N2) Fuel Cell Vehicle (FCV) Battery Hydrogen (G.N2) Benevable Diesel (RD100) Benevable Diesel (RD1000) Benevable Diesel (RD10000) Benevable Diesel (RD10000) Benevable Die	Zero Turn Commercial Turl Zero Turn Commercial Turl Zero Turpe Unitum Ion Number of Units O	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 1,364 0 0 0 0 0 0 1,364	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34 0.34	(\$/kWh) \$800 Equipment Price (\$/unit) \$12,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$13,500	Replacement Cost \$0 \$ Maintenance & Repair (\$/hr) \$ 0.12 \$ 0.15 \$ 0.00 \$ 0.05 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00	Default Type Lithium-ion Default Usage 1,364 1,364 1,364 0 0 0 0 0 0 1,364 0 0 1,364	Default GGE/hr Output GGE/hr 0 Default GGE/hr 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00	Lithium-lon \$800 User AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00	Lithium-lon \$800 Default Purchase Price \$12,000 \$16,000 \$50 \$523,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$513,500	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Viscation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gascoline Diesel Gascoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gascoline Hybrid Electric Vehicle (HEV) Renewable Diesel (BIDDO) Renewable Diesel (RIDDO) Renewable Diesel (RI	Zero Turn Commerced Turl 25 Type Unitarii fon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortisits Warehouse (noith)	Uletime 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGL/hr) 0.34 0.28 0.29 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34	(S/kWh) \$800 Equipment Price (S/unit) \$12,000 \$0 \$22,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost 50 Maintenance & Repair (5/hr) 50.12 50.15 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-ion Default Usage 1,364 0 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Default GGE/hr 0 Defoult GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00	Lithium-loo User AFV GGE/hr Relative 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00 1.00	Lithium-ion \$800 Defoult Purchase Price \$12,000 \$16,000 \$56,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Viscation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gascoline Diesel Gascoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gascoline Hybrid Electric Vehicle (HEV) Renewable Diesel (BIDDO) Renewable Diesel (RIDDO) Renewable Diesel (RI	Zero Turn Commercial Turl 25 Type Uniturnion Number of Units 0 0 0 0 0 0 0 0 0 0 0 Fortifits Warehouse Fortifit 50	Uletime 0 Annual Heurity Usage 1,356 4 1,364 0 0 1,364 0 0 0 0 0 1,364 0 0 Replacements per	(kWh) 21.6 Fuel Consumption (GGF/hr) 0.28 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.34 0.34 0.34 0.34	(S/AWh) \$800 Equipment Price (S/unit) \$12,000 \$15,000 \$0 \$0 \$23,000 \$50 \$0 \$0 \$0 \$0 \$13,500 \$0 \$0 \$13,500 \$0 \$0 \$13,500 \$0 \$13,500 \$0 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500	Replacement Cost	Default Type Lithium-ion Default Usage 1,364 1,364 1,364 0 0 0 0 1,364 0 0 0 Default Rated hp	Default GGE/hr 0 24 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34	21.6 Defoult AFV GGE/hr Relative Ratio Rat	Lithium-lon User AFV GGE/hr Relative 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 0.83 0.83 0.83 0.8	Lithium-ion 5800 Default Purchase 512,000 512,000 510,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Watation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gasculine Diesel Gasculine Horse Gasculine Ga	Zero Turn Commerced Turl 25 Type Unitarii fon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortisits Warehouse (noith)	Uletime 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 Fuel Consumption (GGL/hr) 0.34 0.28 0.29 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34	(S/kWh) \$800 Equipment Price (S/unit) \$12,000 \$0 \$22,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Replacement Cost 50 Maintenance & Repair (5/hr) 50.12 50.15 50.15 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Default Type Lithium-ion Default Usage 1,364 0 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Default GGE/hr 0 Defoult GGE/hr 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00	Lithium-loo User AFV GGE/hr Relative 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00 1.00	Lithium-ion \$800 Defoult Purchase Price \$12,000 \$16,000 \$56,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Repair \$0.12 \$0.15 \$0.00 \$0.05 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.012	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
requipment Type Wastern Type Bated Horsepower EV Battery Replacement EV Battery Replacement Small Equipment Fuel Type Gasciline Gasciline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gascous Hydrogen (EV2) Fuel Cell Vehicle (FCV) Biodiese (B20) Biodiese (B20) Renewable Diese (B20) Renewable Diese (B20) Fuel Cell Cell Cell (B20) Fuel Cell Cell Cell (B20) Fuel Cell Cell Cell Cell (B20) Fuel Cell Cell Cell Cell Cell Cell Cell C	Zero-Turn Commerced Fuel 25 Type Uniform enn Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Feelsitte Varieties of Forlitte Survey of State of S	Uletime 0 Annual Heurity Usage 1,356 4 1,364 0 0 1,364 0 0 0 0 0 1,364 0 0 Replacements per	(kWh) 21.6 Fuel Consumption (GGE/hr) 0.34 0.28 0.24 0.07 0.11 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34	(S/AWh) \$800 Equipment Price (S/unit) \$12,000 \$15,000 \$0 \$0 \$23,000 \$50 \$0 \$0 \$0 \$0 \$13,500 \$0 \$0 \$13,500 \$0 \$0 \$13,500 \$0 \$13,500 \$0 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500 \$0 \$13,500	Replacement Cost 50 Maintenance & Repair (5/hr) 50.12 50.15 50.15 50.00	Default Type Lithium-len Default Usage 1.364 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Default GGE/hr 0 24 0.28 0.24 0.07 0.11 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34	21.6 Default AV/ GGE/hr Relative 1.00 0.83 0.71 0.20 0.33 0.83 0.83 0.83 1.00 1.00 1.00	Lithium-lon User AFV GGE/hr Relative Relative 1.00 0.33 0.23 0.23 0.23 0.23 0.23 0.23 0	Lithium-ion 5800 Default Purchase 581,000 512,000 512,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Battery Replacement \$12,000 \$16,000 \$0 \$23,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Maintenance & Republic School	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
Equipment Type Shated Horsepower EV Battery Replacement EV Battery Replacement Small Equipment Fuel Type Gasoline Diesel Gasoline G	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Uretime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 1,364 0 0 0 Replacements per Uretime 0	(kWh) 21.6 Fuel Consumption (GGLP /n) GGLP /n) GGLP /n Fuel Consumption	(\$/AWh) Equipment Price (\$/unit) 512,000 50 50 523,000 50 50 50 50 50 50 50 50 50 50 50 50	Replacement Cost S0 Maintenance & Repair (5/hr) S0 S0 Maintenance & Repair (5/hr) S0 S0 S0 S0 S0 S0	Default Type Lithium-lan Default Usage 1,364 1,364 0,0 0,1,364 0,0 0,1,364 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	Default GEL/hr 0.94 0.07 0.07 0.07 0.07 0.07 0.07 0.07 0.0	21.6 Default AVV GGE/hr Relative Ratio 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	Lithium-lon User AFV GGE/hr Relotive GGE/hr Relotive 1.00 0.33 0.71 0.20 0.33 0.83 0.83 0.83 0.80 1.00 1.00 Default S/AWh: Lead-Acid SZ00 MPDGE Relotive MPDGE Relotive	Lithium-ion 5800 Default Purchase Price 512,000 512,000 52,000 52,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Bottery Replacement \$12,000 \$16,000 \$52,000 \$23,000 \$23,000 \$30 \$30 \$30 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$5	Maintenance & Repair & South &	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.25 0.25 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	
regispment Type Wasten Type Bated Horsepower EV Battery Replacement EV Battery Replacement Dread Equipment Fuel Type Gasoline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Biodiese (BZO) B	Zero-Turn Commerced Fuel 25 Type Uniform enn Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Feelsitte Varieties of Forlitte Survey of State of S	Uletime 0 Annual Hourfy Usage 1,364 1,364 0 0 0 0 0 0 1,364 0 0 0 0 0 Replacements per Ufetime 0 Annual Hourfy Usage	(kWh) 21.6 Fuel Consumption (GGL/hr) 34 0.28 0.24 0.07 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	(S/Wh) Equipment Price (S/unit) (S/unit) 512,000 50 50 50 50 50 50 50 50 50 50 50 50	Replacement Cost S0	Default Type Lithium-ion Default Usage 1.364 1.364 0.0 0.0 0.1364 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Default Replacements per Lifetime 0 Default GGE/hr 0.348 0.348 0.349 0.07 0.111 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.83 0.71 0.70 0.83 0.83 0.71 0.70 0.83 0.83 0.83 0.83 0.83 0.83 0.83 0.8	Lithium-ion S800 User AFV GGE/hr Relative GGE/hr Relative 1.00 0.01 0.02 0.03 0.33 0.83 0.83 0.83 1.00 1.00 0.100 Default SAWn: Leed Acid Leed Acid User AFV MPOGE Relative Relation Relation	Uthium-ion 5800 Default Purchase Price 512,000 512,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Buttery Replacement \$12,000 \$18,000 \$18,000 \$23,000 \$23,000 \$23,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	Maintenance & Repair	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	User GGG/hr p en
Equipment Type Wastern Type Batted Horsepower EV Battery Replacement Small Equipment Fuel Type Gascline Gascline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gascous Hydrogen (EV2) Fuel Cell Vehicle (FCV) Blodiesel (B20) Blodiesel (B20) Blodiesel (B20) Remewable Diesel (M200) Reme	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Uletime 0 Annual Hourfy Usage 1,364 1,364 0 0 0 0 0 1,364 0 0 0 0 0 0 1,364 0 0 0 0 Replacements per Lifetime 0 Annual Hourfy Usage 1,700 1,700	(kWh) 21.6 (100 Costumption (604 /n) (604 /n) (604 /n) (28 (24 (07) (11 (28 (28 (07 (11 (28 (07 (11 (28 (08 (08 (14 (08 (14 (14 (14 (14 (14 (14 (14 (14 (14 (14	(S/Wh) Equipment Price (S/unit) 512,000 50 50 50 50 50 50 50 50 50 50 50 50	Replacement Cost So	Default Type Lithium-ion Lithi	Default GEE/hr Replacements per Lifetime 0.34 0.28 0.24 0.07 0.07 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 1.03 1.02 1.02 1.03 1.03 1.03 1.00 1.00 1.00 1.00 Default kW/h MPDGE Relative MPDGE Relative Ratio 1.00 0.83	Lithium-ton \$800 User AFV GGE/hr Relative Relati	Lithium-ion S800 Default Purchase Price S12,000 S12,000 S0 S0 S0 S0 S0 S0 S0	Price + Buttery Replacement \$12,000 \$16,000 \$16,000 \$23,000 \$23,000 \$23,000 \$23,000 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20	Maintenance & Facility	0.29 0.25 0.21 0.06 0.00 0.10 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.80 Default GGE/hr 0.80 0.80	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67
Equipment Type Watation Type Rated Horsepower EV Battery Replacement small Equipment Fuel Type Gasciline Diesel Gasciline Ga	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Lifetime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(NW) 21.6 Fuel Consumption (GGL/hr) 23.6 3.4 0.28 0.24 0.29 0.28 0.28 0.28 0.28 0.28 0.28 0.29 0.34 0.34 0.34 0.34 0.34 0.35 0.36 0.37 0.37 0.38 0.38 0.39 0.39 0.30	(S/AWh) Equipment Price (IS/unit) S12,000 S22,000 S0	Replacement Cost S0	Default Type Lithlum Ven Default Usage 1.364 1.364 0.0 0.0 0.1,364 50 Default Rated In Ingel Lead-Acid Default Type Lead-Acid Default Type Lead-Acid 1.700 1.700 1.700	Default Replacements per Lifetime 0.34 0.34 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.88 0.77 0.20 0.33 0.33 0.33 0.33 0.33 0.33 0.33	Lithium-ton \$800 User AFV GGE/hr Relative Book 100 100 100 103 103 103 103 103 103 103	Lithium-ton 5800 Defoult Purchuse 512,000 516,000 523,000 50 50 50 50 50 50 50 50 50 50 50 50	Price + Bottery Replacement \$12,000 \$15,000 \$523,000 \$23,000 \$523,000 \$523,000 \$523,000 \$523,000 \$523,000 \$523,000 \$523,000 \$523,000 \$523,000	Maintenance & Facility	0.29 0.25 0.21 0.06 0.10 0.05 0.25 0.25 0.25 0.25 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16
regisjment Type Viscation Type Batted Horsepower EV Battery Replacement Desail Equipment Fuel Type Gasoline Gasoline Horse Electric Vehicle (HEV) All-Electric Vehicle (EV) Gasous Hydrogen (EL2) Fuel Cell Vehicle (FCV) Biodesei (BZO) Biodesei	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Uletime 0 Annual Hourfy Usage 1,364 1,364 0 0 0 1,364 0 0 0 0 1,364 0 0 0 0 Replacements per Lifetime 0 Annual Hourfy Usage 1,700 1,700	(kWh) 21.6 12.6 12.6 12.6 12.6 12.6 12.6 12.6	(S/Wh) Equipment Price (S/unit) 512,000 50 50 50 50 50 50 50 50 50 50 50 50	Replacement Cost So	Default Type Lithium-ion Lithi	Default Replacements per Lifetime 0.34 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.28	21.6 Default AFV GGE/hr Relative Ratio Rat	Lithium-lon \$8000 User AFV GGL/n Value User AFV GGL/n Value User AFV GGL/n Value User AFV User	Defoult Purchase \$12,000 \$16,000 \$16,000 \$23,000 \$0 \$0 \$0 \$10 \$10 \$10 \$10 \$10 \$10 \$10	Price + Bottery Replacement 512,000 512,000 512,000 523,000 523,000 523,000 523,000 540,000 540,000	Maintenance & February	0.29 0.25 0.21 0.06 0.10 0.05 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.67 0.66 0.67	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56
Equipment Type Viscation Type Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gissoline Diesel Gissoline EV Battery Replacement Large Equipment Fuel Type Gissoline G	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Annual Hourly Usage 1,364 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 Replacements per Lifetime Ulfetime 0 Annual Hourly Usage 1,700 1,700 1,700 1,700 1,700	(NM) 72.6	(S/Wh) 5800 Equipment Price (5/unit) (5	Replacement Cost 50	Default Type Lithium-ion Lithi	Default Replacements per Lifetime 0.34 0.34 0.04 0.07 0.11 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	21.6 Default AFV GGE/hr Relative Retion 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lithium-lon S8000 User AFV GGE/hr Rective Rotio	Lithium-ion Defoult Purchase Pice Pice Pice S12,000 S16,000 S16,000 S23,000 S0	Price + Bottery Replacement \$51,000 \$15,000 \$52,000 \$5	Maintenance & 10.12 10.12	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.29 0.10 0.666/hr 0.80 0.67 0.16 0.27	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56
regiopment Type Wasterlon Type Batted Horsepower EV Battery Replacement EV Battery Replacement Small Equipment Fuel Type Gascille Gascille Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gascous Hybrides (ELO) Bloodless (B20) B	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Annual Hourly Usage 1,364 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 Replacements per Lifetime Ulfetime 0 Annual Hourly Usage 1,700 1,700 1,700 1,700 1,700	(k/h) 21.6 12.6 12.6 12.6 12.6 12.6 12.6 12.6	(S/Wh) (S	Replacement Cost	Default Usage Lithium Itan Default Usage Lithium Itan Default Usage 1,364 1,364 1,364 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	Default GE/hr Default OSE/hr 0.34 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.36 0.36 0.36 0.37 0.38 0.88 0.88 0.88 0.88 0.88	21.6 Default AFV GGE/hr Relative Ratio 1.00 0.00 1.00 0.33 0.83 0.83 0.83 1.00 1.00 0.60 Default kWh 43.2 Default kWh MPOGE Relative Ratio	Lithium-ton \$8000 User AFV GGE/nr Relative R	Lithium-ion Price Pri	Price + Battery Replocement \$512,000 \$16,000 \$16,000 \$20,000 \$	Maintenaire & Maintenaire & So.12 So.12 So.12 So.13 So	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67
regiopment Type Strated Horsepower Bated Horsepower EV Battery Replacement Small Equipment Fuel Type Gascinies Gascinies Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Gascous Hydrogen (CH2) Fuel Cell Vehicle (FCV) Biodiesel (B20) Biodiesel (B20) Biodiesel (B20) Biodiesel (B20) Remevable Diesel (B200)	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Annual Hourly Usage 1,364 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 Replacements per Lifetime Ulfetime 0 Annual Hourly Usage 1,700 1,700 1,700 1,700 1,700	(kWh) 21.6 (GGL/hy) ((S/Wh) S800 Equipment Price S7 S800 S800 S7 S800	Replacement Cost 50 12 50.12 50.12 50.12 50.15 50.00 5	Default Type Lithium-lon Default Usage 1.364 1.364 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Default GEChr. Default GEChr. 0.34 0.34 0.34 0.07 0.11 0.238 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	Default kWh AFV GGE/h Relative GGE/h GG	Lithium-ton \$8000 User AFV GGE/hr Relative Relat	Lithum-ion Sano Defoult Purchase Price S12,000 S16,000 S16,000 S16,000 S16,000 S17,000	Price + Bottery Replocement \$21,000 \$16,000 \$16,000 \$21,000 \$20,000 \$2	Maintenance & San 2	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.67 0.67 0.67 0.67 0.67	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67 0.67
Equipment Type Viscation Type Rated Horsepower Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Giscoline Diesel Giscoline EV Battery Replacement Large Equipment Type Giscoline	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Annual Hourly Usage 1,364 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 Replacements per Lifetime Ulfetime 0 Annual Hourly Usage 1,700 1,700 1,700 1,700 1,700	(Wh) 21.6 (GG/hr) (GG/	(S/Wh) S/Wh) Equipment Price (\$/unit) (\$/unit) S0	Replacement Cost 50 Maintenance & Repair (5/hr) 50.00 So.00 50.0	Default Usage Listed No. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Default Replacements per Lifetime	21.6 Default AFV GGL/h Relative Retio 11.0 Co. 2.0 Co.	Lithium-ton \$8000 User AFV GGE/n Return GGE/n	Lithium-ion S800 Defoult Purchase Price 512,000 \$16,000 \$16,000 \$22,000,000 \$0 \$0 \$0 \$13,000 Liter SAWh: Lead Acid S20,000 Defoult Purchase Price \$22,000 \$30,000 \$31	Price + Bottery Replacement 521,000 516,000 516,000 522,000 50 50 50 50 50 513,500 513,500 530,000 530,000 530,000 530,000 540,000 540,000	Maintenance & Facility	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.29 0.20 0.66 0.67 0.16 0.27 0.56 0.67	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67
regispment Type Wasterlon Type Batted Horsepower EV Battery Replacement EV Battery Replacement Dread Equipment Fuel Type Gasciline Gasciline Hybrid Electric Vehicle (HEV) All-Electric Vehicle (EV) Biodesei (BZO) Bi	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Uletime 0 Annual Hourly Usage 1,364 1,364 0 0 0 1,364 0 0 0 1,364 0 0 0 1,364 0 0 Annual Hourly Usage 1,700 1,700 1,700 0 0 0 0 0 1,700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(kWh) 21.6 21.6 (GGL/hr) (GGL/hr) (GGL/hr) (34 0.28 0.28 0.29 0.07 0.31 0.38 0.28 0.28 0.28 0.34 0.34 0.34 0.34 0.34 0.34 0.34 0.34	(S/Wh) S800 Equipment Price (S/unit) S100	Replacement Cost 50 Maintenance Repair (5/hr) 50.12 50.15 50.15 50.15 50.16 50.16 50.17 50.17 50.18 Maintenance Replacement Cost 50 Maintenance Replacemen	Default Usage Lithium Ion Default Usage Lithium Ion Default Usage Lithium Ion Default Rated In SO Default Type Lead-Acid Default Usage Lithium Ion Lithium I	Default GGE/hr 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.2	21.6 Default AFV GGE/hr Relative Ratio 1.071 0.071 0.073 0.33 0.33 0.33 0.33 0.33 0.051 0.00 1.00 1.00 1.00 Default kWh APDGE Relative APDGE Relative 1.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	Lithium-ton \$8000 User AFV GGE/nr Readow User AFV GGE/nr Readow User AFV GGE/nr Readow User AFV User AFV	Lithium-ion	Price - Battery Replacement S21.000 S12.000 S12.000 S22.000	Maintenance & San 22 San 22	0.29 0.25 0.21 0.06 0.10 0.06 0.10 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.56 0.67 0.67 0.67 0.67 0.80 0.80
regisjment Type Viscation Type Rated Horsepower Rated Horsepower EV Battery Replacement Small Equipment Fuel Type Gissoline Diesel Gissoline Ever Battery Replacement Large Equipment Fuel Gissoline Gissol	Zero Turn Commercial Turl 25 Type Unituminon Number of Units 0 0 0 0 0 0 0 0 0 0 0 0 Fortifits Venetical Fortifit 50 Type Lead-Acid	Uletime 0 Annual Hourly Usage 1,364 1,364 0 0 0 0 0 1,364 0 0 0 0 1,364 0 0 0 0 0 0 0 1,364 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(NM) 721.6 (NM)	(S/Wh) S800 Equipment Price (S/unit)	Replacement Cost 50	Default Urage Lithium-lon Default Urage Lithium-lon Default Urage Lithium-lon	Default GEE/hr Default GEE/hr 0.34 0.24 0.07 0.11 0.28 0.34 0.35 0.58	21.6 Septim APV GGE/hr Relative Residence Resi	Lithium-ton \$8000 User AFV GGE/h Relative GGE/h GG	Lithium-ion	Price + Battery User Purchase Price + Battery Replacement \$21,000 \$20 \$20 \$20 \$20 \$20 \$20 \$20	Maintenance & 1.0	0.29 0.25 0.21 0.06 0.10 0.25 0.25 0.25 0.29 0.29 0.29 0.29 0.29 0.29 0.20 0.20	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0.80 0.67 0.16 0.27 0.56 0.57 0.67 0.67 0.67 0.80 0.80
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Off-Road Fleet Footprint Calcula

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On-Road and Off-Road Fleet Footprint Calculator Output

		pounds	276,180.4	65,988.1 MTCO2E	Fuel Use (Barrels)	57,366.9
On-Road Fleet Footprint Calculator Output	28,656.3	tons	125.2746144		Gallons	2,409,410
			37331.8351			

On-Road Fleet Footprint Calculator Output - Energy Use and Emissions

	Petroleum Use	GHGs	CO	NOx	PM10	PM2.5	VOC	sc
ehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	C
Light Commercial Truck	14.3	7.9	77.8	91.4	8.1	6.7	22.7	(
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	C
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	C
Single Unit Short-Haul Truck	42.4	23.3	132.7	416.1	23.0	18.9	58.2	C
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	C
Combination Short-Haul Truck	35,785.2	19,704.4	53,476.9	233,899.7	8,172.8	5,793.1	13,736.6	223
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(
otal	35,842.0	19,735.6	53,687.4	234,407.2	8,203.9	5,818.7	13,817.5	223

Remaining Lifetime Year On-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Typ

	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(Ib)	(lb)	(lb)	(lb)
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Light Commercial Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Short-Haul Truck	73,074.2	40,236.7	42,502.4	301,632.8	6,022.3	1,993.0	9,055.0	456.1
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	73,074.2	40,236.7	42,502.4	301,632.8	6,022.3	1,993.0	9,055.0	456.1

On-Road Fleet Footprint Calculator Output - Externality Costs

Current Year On-Road - Energy Use and	Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Light Commercial Truck	\$243	\$322	\$0	\$163	\$9	\$443	\$231	\$5
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$719	\$951	\$0	\$742	\$26	\$1,248	\$594	\$15
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$606,572	\$803,110	\$0	\$416,887	\$14,954	\$382,524	\$140,270	\$12,659
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$607,534	\$804,383	\$0	\$417,792	\$14,989	\$384,215	\$141,096	\$12,679
Remaining Lifetime On-Road - Energy U	Ise and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx

Remaining Lifetime On-Road - Energy O	se and Emission Externality C	osts by venicie Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Light Commercial Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$1,238,633	\$1,639,967	\$0	\$537,610	\$25,321	\$131,598	\$92,465	\$25,850
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,238,633	\$1,639,967	\$0	\$537,610	\$25,321	\$131,598	\$92,465	\$25,850

Off-Road Fleet Footprint Calculator Output

Off-Road Fleet Footprint Calculator Output - Energy Use and Emissions

Current Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vel	nicle Operation Air Pollu	ants by Equipment Type					
Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx

Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	10,687.7	5,885.0	6,291.1	18,874.4	1,281.0	1,243.7	1,804.5	66.7
Excavators	1,345.3	740.8	167.3	669.7	23.2	23.2	40.2	8.4
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	5,007.5	2,757.3	9,185.0	20,451.7	1,976.2	1,920.0	1,659.8	31.3
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	4,484.4	2,469.2	624.3	1,777.4	93.2	90.1	59.5	28.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	21,524.9	11,852.2	16,267.7	41,773.2	3,373.7	3,277.0	3,564.0	134.3

Remaining Lifetime Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type

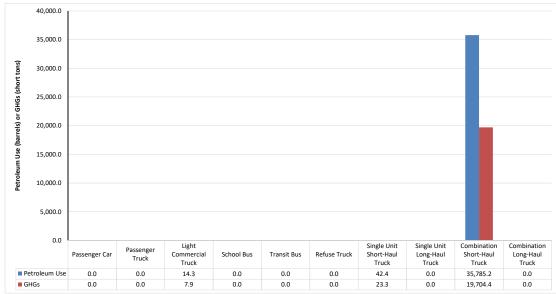
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excavators	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Off-Road Fleet Footprint Calculator Output - Externality Costs

Current Year Off-Road - Energy Use an	d Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SO
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$181,161	\$239,860	\$0	\$33,640	\$235	\$82,120	\$18,426	\$3,781
Excavators	\$22,803	\$30,192	\$0	\$1,194	\$0	\$1,535	\$410	\$476
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$84,880	\$112,382	\$0	\$36,452	\$354	\$126,778	\$16,948	\$1,771

Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$76,012	\$100,640	\$0	\$3,168	\$20	\$5,948	\$608	\$1,586
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$364,856	\$483,074	\$0	\$74,454	\$608	\$216,381	\$36,393	\$7,615
Remaining Lifetime Off-Road - Energy U	se and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excavators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

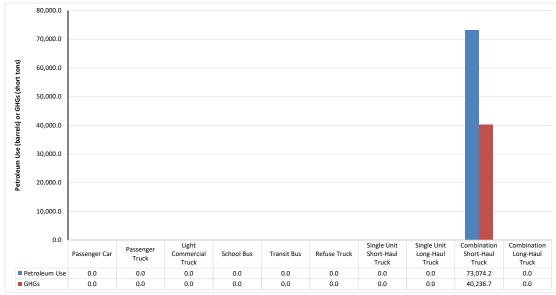
Current Year Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet



Current Year Vehicle Operation Air Pollutants - On-Road Fleet



Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet

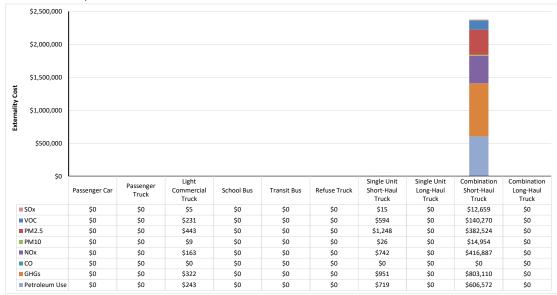


Remaining Lifetime Vehicle Operation Air Pollutants - On-Road Fleet

350,000.0			

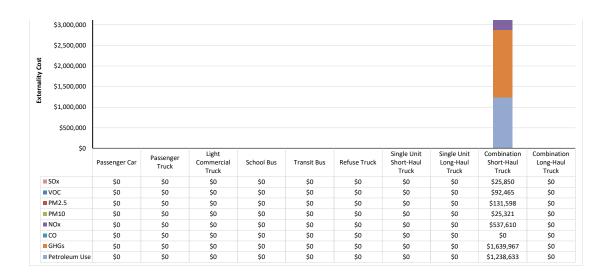


Current Year Externality Costs - On-Road Fleet

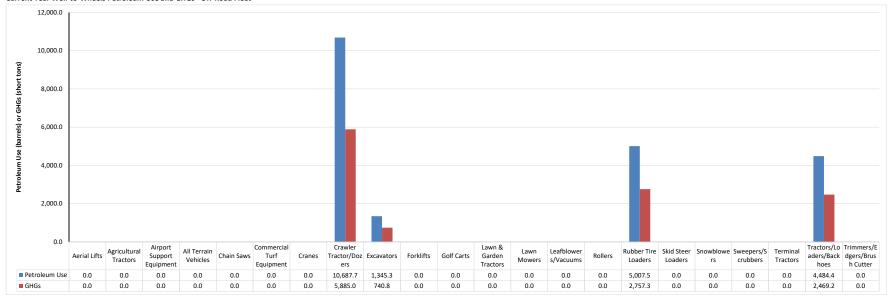


Remaining Lifetime Externality Costs - On-Road Fleet

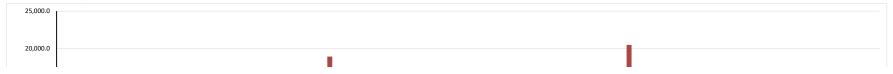


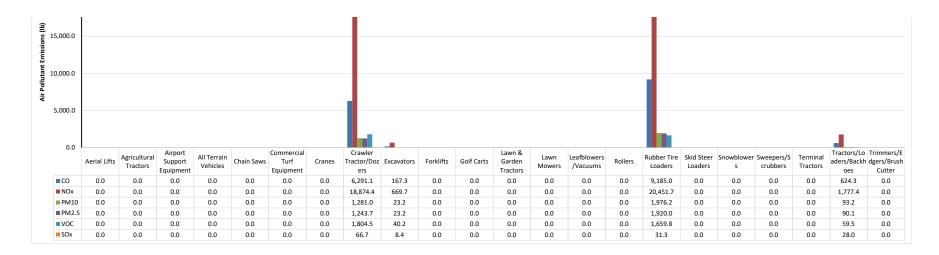


Current Year Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

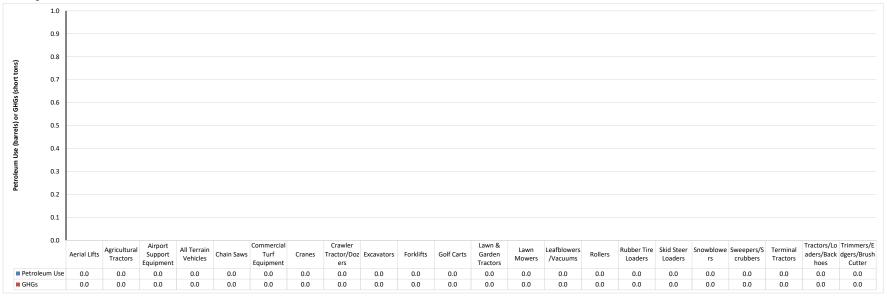


Current Year Vehicle Operation Air Pollutants - Off-Road Fleet



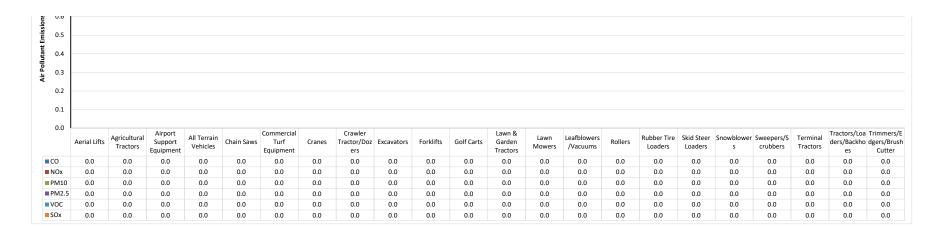


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

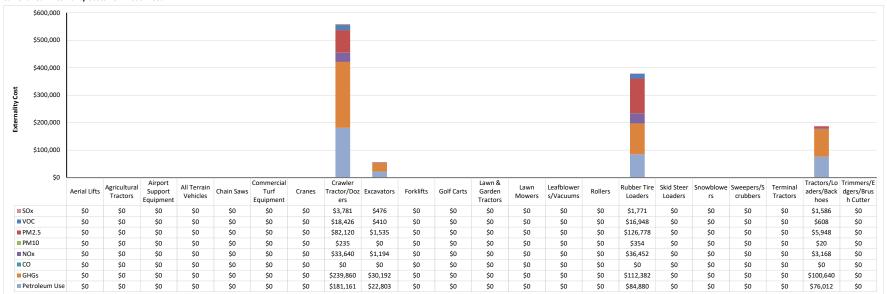


Remaining Lifetime Vehicle Operation Air Pollutants - Off-Road Fleet





Current Year Externality Costs - Off-Road Fleet



Remaining Lifetime Externality Costs - Off-Road Fleet



\$0																						
\$0																						
\$0																						
\$0																						
\$0	Aerial Lifts	Agricultural Tractors	Airport Support Equipment	All Terrain Vehicles	Chain Saws	Commercial Turf Equipment	Cranes	Crawler Tractor/Doz ers	Excavators	Forklifts	Golf Carts	Lawn & Garden Tractors	Lawn Mowers	Leafblowers /Vacuums	Rollers	Rubber Tire Loaders	Skid Steer Loaders	Snowblowe rs	Sweepers/S crubbers	Terminal Tractors		Trimmers/lk dgers/Brus Cutter
■ SOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ VOC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM2.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ NOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ GHGs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ Petroleum Us	e \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Key	Vehicle	and	Fuel	Input

Light-Duty Vehicle Information					
Vehicle Type	Passenger Car				
Vocation Type	Car				
			Fuel Economy	Purchase Price	Maintenance
Light-Duty Fuel Type	Number of Light-Duty Vehicles	Annual Vehicle Mileage	(MPGGE)	(\$/vehicle)	Repair (\$/mi)
Gasoline	0	12,400	30.9	\$20,000	\$0.15
Diesel	0	12,400	37.1	\$27,000	\$0.23
Gasoline Hybrid Electric Vehicle (HEV)	0	12,400	46.3	\$22,000	\$0.14
Gasoline Plug-in Hybrid Electric Vehicle (PHEV)	0	12,400	53.2	\$27,000	\$0.13
Gasoline Extended Range Electric Vehicle (EREV)	0	12,400	44.4	\$33,000	\$0.13
All-Electric Vehicle (EV)	0	12,400	106.2	\$37,000	\$0.09
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	12,400	73.5	\$50,000	\$0.09
Biodiesel (B20)	0	12,400	37.1	\$27,000	\$0.23
Biodiesel (B100)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD20)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD100)	0	12,400	37.1	\$27,000	\$0.23
Ethanol (E85)	0	12,400	30.9	\$20,000	\$0.15
Propane (LPG)	0	12,400	30.9	\$26,000	\$0.15
Compressed Natural Gas (CNG)	0	12,400	29.4	\$27,000	\$0.15
Heavy-Duty Vehicle Information					
Vehicle Type	School Bur				

	Default		User AFV	Default AFV		
	Maintenance &	Default Purchase	MPGGE Relative			Default
User MPDGI	Repair	Price	Ratio	Ratio	Default MPGGE	Mileage
35.7	\$0.15	\$20,000	1.00	1.00	30.9	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
53.4	\$0.14	\$22,000	1.50	1.50	46.3	12,400
61.4	\$0.13	\$27,000	1.72	1.72	53.2	12,400
51.	\$0.13	\$33,000	1.43	1.43	44.4	12,400
122.6	\$0.09	\$37,000	3.43	3.43	106.2	12,400
84.	\$0.09	\$50,000	2.38	2.38	73.5	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.8	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.8	\$0.23	\$27,000	1.20	1.20	37.1	12,400
35.7	\$0.15	\$20,000	1.00	1.00	30.9	12,400
35.7	\$0.15	\$26,000	1.00	1.00	30.9	12,400
33.9	\$0.15	\$27,000	0.95	0.95	29.4	12,400

Heavy-Duty Vehicle Information	
Vehicle Type	School Bus

			Fuel Economy	Purchase Price	Maintenance
Heavy-Duty Fuel Type	Number of Heavy-Duty Vehicles	Annual Vehicle Mileage	(MPDGE)	(\$/vehicle)	Repair (\$/m
	Number of Heavy-Duty Venicles	Annual Venicle Mileage			
Gasoline	0	0	6.8	\$0	\$0.61
Diesel	0	15,000	8.2	\$100,000	\$0.93
All-Electric Vehicle (EV)	0	15,000	24.0	\$300,000	\$0.56
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	11.3	\$0	\$0.56
Diesel Hybrid Electric Vehicle (HEV)	0	15,000	11.1	\$160,000	\$0.81
Diesel Hydraulic Hybrid (HHV)	0	0	10.6	\$0	\$0.81
Biodiesel (B20)	0	15,000	8.2	\$100,000	\$0.93
Biodiesel (B100)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD20)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD100)	0	15,000	8.2	\$100,000	\$0.93
Ethanol (E85)	0	0	6.8	\$0	\$0.61
Propane (LPG)	0	15,000	6.8	\$108,000	\$0.61
Compressed Natural Gas (CNG)	0	15,000	7.0	\$130,000	\$0.93
Liquefied Natural Gas (LNG)	0	15,000	7.0	\$120,000	\$0.93

		Default AFV	User AFV		Default		
Default		MPDGE Relative	MPDGE Relative	Default Purchase	Maintenance &		
Mileage	Default MPDGE	Ratio	Ratio	Price	Repair	Default MPGGE	User MPGGE
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	24.0	2.93	2.93	\$300,000	\$0.56	20.8	20.8
0	11.3	1.38	1.38	\$0	\$0.56	9.8	9.8
15,000	11.1	1.35	1.35	\$160,000	\$0.81	9.6	9.6
0	10.6	1.29	1.29	\$0	\$0.81	9.2	9.2
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	6.8	0.83	0.83	\$108,000	\$0.61	5.9	5.9
15,000	7.0	0.85	0.85	\$130,000	\$0.93	6.0	6.0
15,000	7.0	0.85	0.85	\$120,000	\$0.93	6.0	6.0
0	7.8	0.95	0.95	\$0	\$0.97	6.7	6.7

Refueling information		
Fueling Type	Private Station	Infrastructure costs (go to 'Payback')
Fuel Price Sensitivity	No	Enter fuel price range (go to 'Payback')

Fuel and DEF Price											
		Public Station	Private Station		Public Sta	ition	1		Private St	ation	
				Default \$/Fuel				Default \$/Fuel			
	Fuel Unit	(\$/fue	l unit)	Unit	Default \$/GGE	User \$/GGE	User \$/DGE	Unit	Default \$/GGE	User \$/GGE	User \$/DGE
Gasoline	gasoline gallon	\$3.13	\$3.01	\$3.13	\$3.13	\$3.13	\$3.61	\$3.01	\$3.01	\$3.01	\$3.47
Diesel	diesel gallon	\$3.22	\$2.99	\$3.22	\$2.79	\$2.79	\$3.22	\$2.99	\$2.59	\$2.59	\$2.99
Electricity	kWh	\$0.10	\$0.10	\$0.10	\$3.19	\$3.19	\$3.68	\$0.10	\$3.19	\$3.19	\$3.68
G.H2	hydrogen kg										
B20	B20 gallon	\$3.05	\$2.61	\$3.05	\$2.68	\$2.68	\$3.10	\$2.61	\$2.30	\$2.30	\$2.65
B100	B100 gallon	\$4.17	\$4.36	\$4.17	\$3.91	\$3.91	\$4.52	\$4.36	\$4.09	\$4.09	\$4.72
RD20	RD20 gallon	\$3.66	\$2.96	\$3.66	\$3.20	\$3.20	\$3.70	\$2.96	\$2.59	\$2.59	\$2.99
RD100	RD100 gallon	\$3.71	\$2.95	\$3.71	\$3.39	\$3.39	\$3.91	\$2.95	\$2.69	\$2.69	\$3.11
E85	E85 gallon	\$3.68	\$2.37	\$3.68	\$5.02	\$5.02	\$5.79	\$2.37	\$3.23	\$3.23	\$3.73
Propane	LPG gallon	\$2.06	\$3.26	\$2.06	\$2.72	\$2.72	\$3.14	\$3.26	\$4.31	\$4.31	\$4.97
CNG	CNG GGE	\$2.77	\$1.72	\$2.77	\$2.77	\$2.77	\$3.20	\$1.72	\$1.72	\$1.72	\$1.99
LNG	LNG gallon	\$1.91	\$1.10	\$1.91	\$2.87	\$2.87	\$3.31	\$1.10	\$1.65	\$1.65	\$1.91
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	N/A	\$2.80	\$2.80	\$2.80	N/A

otal	Со	st o	f Ow	nershi	ip Ir	puts
		_				,

Vehicle and Infrastructure Information								
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure				
Years of Planned Ownership	years	15	15	15				
Financial Assumptions								
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure				
Loan	yes/no	No	No	No				
Loan Term	years	5	5	5				
Interest Rate	%	4.20%	4.20%	4.20%				
Percent Down Payment	%	12.00%	12.00%	12.00%				
Discount Factor	%		1.24%					

Default LDV	Default HDV	Default Infrastructure
15	15	15
5	5	5
4.20%	4.20%	4.20%
12.00%		12.00%
	1.24%	

Biodiesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Corn		
	4 - Tallow		
tenewable Diesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Palm		
thanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
NG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
NG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
lorth American NG Feedstock Source		Conventional	Shale
		66%	34%
PG Feedstock Source		NG	Petroleum
		69%	31%
ource of Electricity for PHEVs, EVs, and FCVs (Electrolysis)		11	
	1 - Average U.S. Mix		
	2 to 11 - EIA Region Mix (see map)		
	12 - User Defined (go to 'Background Data' sl	neet)	
G.H2 Production Process	1 - Refueling Station SMR (On-site)	1	
	2 - Central Plant SMR (Off-site)		
	3 - Refueling Station Electrolysis (On-site)		



Petroleum Use, GHGs & Air Pollutant Options

Petroleum Use, GHGs & Air Pollutant Calculation Type		1	
1 - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Polluta	ants		
2 - Well-to-Wheels Petroleum Use, GHGs, and Air Pollutants			
3 - Well-to-Wheels & Vehicle Production* Petroleum Use, GHGs, Air Pollutar	nts (*LDVs only)		
Diesel In-Use Emissions Multiplier	yes/no	No	
Low NOx Engines - CNG LNG LPG HDVs	ves/nn	Yes	

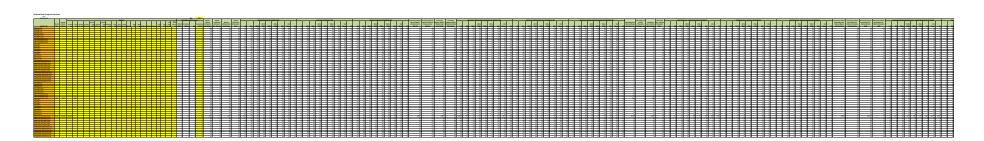
Idle Reduction Inputs
Light-Duty Vehicle Infor

Light-Duty vehicle information									
Idle Reduction (IR) Vehicle Type	Passenger Car								
IR Vocation Type	Police Car								
Baseline Vehicle Model Year	2020								
			Services Required (%	of hours):					
Annual Idling Hours (per Vehicle)	1,750	■ Vehicle Heating	■ Engine Heating	■ Cooling	■ Bectrical				
% of Idle Hours by Service		33%	0%	33%	34%				
						Idling Hour	Fuel		
						Reduction	Consumption	Electrical Power	IR Equipment
Light-Duty Baseline & Idling Reduction Equipment	Number of Light-Duty Vehicles		Services Provided By IF	t Equipment		Goal	(GGE/hr)	Demand (W)	Price (\$/vehicle)
Gasoline	0						0.30		
Fuel Operated Air Heater	0	0	×	×	×	578	0.03	0	\$900
Fuel Operated Coolant Heater	0	×	0	×	×	0	0.08	0	\$1,250
Battery Management Start/Stop	0	×	×	×	0	595	0.00	250	\$1,500
APU (Battery)	0	×	×	0	0	1173	0.00	250	\$4,300
APU (Battery) & Fuel Operated Air Heater	0	0	×	0	0	1750	0.03	250	\$5,200
APU (Battery) & Battery Management Start/Stop	0	X	×	Ø	Ø	1173	0.00	250	\$5,800
Heavy-Duty Vehicle Information									
IR Vehicle Type	Combination Long-Haul Truck								
IR Vocation Type	Long Haul Freight Truck								
Baseline Vehicle Model Year	2020								

		Default Services Re	quired (% of hou	rs):		
	Default Idle Hr	Vehicle Heating	Engine Heating	Cooling	Electrical	
	1750					
		33%		33%		34%
	Default Fuel	Default Fuel	Electrical			
ent	Consumption	Consumption	Power	Default		
nicle)	(GGE/hr)	(DGE/hr)	Demand (W)	Equipment Cost		
	0.30	0.26				
	0.03	0.03	0	\$900		
	0.08	0.07	0	\$1,250		
	0.00	0.00	250	\$1,500		
	0.00	0.00	250	\$4,300		
	0.03	0.03	250	\$5,200		
	0.00	0.00	250	\$5,800		
		D	efault Services Re	equired (% of hour	s):	
	•					

Services Required (% of hours): Default falle Hr Vehicle Heath	
% of Idle Hours by Service 33% 0% 33% 34% Default Hotel HV	g Engine Heating Cooling Electrical
De juni i nata i n	33% 0% 33% 34%
Annual Pickelling Hours (per Vehicle)* 1,000 Vehicle Houring Equipment learning Elevation Elevation Elevation 1,000 1,0	33% 0% 33% 34%
Conventional Iding Neur Fuel Default Fuel De	
Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Reduction Goal Reduct	on Power Default Consumption
Diesel 0 0.78 0.89 0.78 0.89 0.78 0.89 0.78 0.89 0.78 0.89 0.78 0.7	0.89
	0 \$1,800 0.07
Faul Operated Color Heater	0 \$1,700 0.14 704 \$2,500 0.00
APU (Diesel) 0 0 0 150 1800 0.20 0 \$10,000 0.23 0.20	0 \$10,000 0.23
APU (Battery) 0 X X Ø Ø 101 1206 0.00 704 58,000 0.00 0.00 0.00	704 \$8,000 0.00 704 \$9,800 0.07
APU (Battery) & Butlery) Management Start/Stop 10	704 \$10,500 0.00 704 \$5 0.00
10 10 10 10 10 10 10 10	704 \$2,500 0.00
Electric Vehicle Charging Inputs	
Level Z. Charging Infrastructure Predicted Week) (Williation Moderate Predicted Week) (Williation Moderate	
Weekly Utilization Average Session Charge Time Default Default Default Charge Default Charge Default Charge	Time
Venue Number of Chargers station) (kW) session) Selected (kW) (hr/session) Low Moderate High (min/session) (hr/se	sion)
Parling tot 0 4.5 4 150 4.5 4 2.5 0.5 4.5 6.5 150 1548 8 teure 0 5.5 4 90 5.5 4 1.5 1.0 5.5 7.0 90	2.5 1.5
Education 0 6.0 4 150 6.0 4 2.5 1.5 6.0 9.0 150	2.5
Healthcare	2.5 2.5
Multi-Unit Dwelling 0 3.0 4 210 3.0 4 3.5 0.5 3.0 4.0 210	3.5
Engle-Und toweling 0 6,0 4 120 6,0 4 2,0 3,0 6,0 7,5 120 00 Fast Charging Infrastructure	2.0
Predicted Weekly Utilization Moderate	
(sessions/week/ Power (minutes/ Utilization Power Time Time User Charge	Time
Venue Number of Chargers station) (W) session) Selected (W) (h-/se. Lo Moderate High (In/se. (h-/se. Parlimetet 0 15.0 24 22 15.0 24 0.5 15.0 25.0 15.0 24 22 15.0 24 <t< td=""><td>sion) 0.4</td></t<>	sion) 0.4
Retail & Leisure 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
faccation 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4 0.4
Workplace 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
Multi-Unit-Develing 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
Off-Road Equipment Inputs	
Small Equipment Information	
Equipment Type Commercial Turi florulement Defoult Roted Ap Vocation Type Vern-Turn Commercial Turi	
Rated Horsepower 25 25	
Uletime Default Replacements per Battery Capacity Battery Cost Replacement Replacements Default SAWN: User SAWN:	
Type Lifetime (KWh) (\$/kWh) Cost Default Type per Lifetime Default KWh Lithium-ion Lithium-ion	
1V Battery Replacement URbum-ion 0 21.6 5800 50 Lithium-ion 0 21.6 5800 5800	
EV Battery Replacement Lithium-lon 0 21.6 \$800 50 Lithium-lon 0 21.6 \$800 \$800 Default APV User AFV User Purchase D.	yfault
EV Battery Replacement: Ushum-ion 0 21.6 5800 50 Lithium-ion 0 21.6 5800 5800 Fuel Consumption Equipment Price Maintenance & Default APV User APV User Purchase D. Small Equipment Price Maintenance & GGER/He (GGER/He (GGER/HE))))))))))) **TOTAL ***** **TOTAL ***** **TOTAL **** **TOTAL *** **TOT	once & epair User DGE/hr User Rated hp
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Value Valu	cee & epair User DGE/hr User Roted hp 10.12 0.29 25 10.15 0.25 25 10.00 0.21 25
Value Valu	ice & eppir User DGE/hr User Roted hp 0.12 2.29 25 0.15 0.25 25 0.00 0.21 25 0.05 0.06 0.25 0.00 0.10 25 0.00 0.10 25
Value Valu	tee &
State-process State-proces	ice & Depair User GGE/hr User Rotted hp 10.12
Universidate Univ	rec 8 page 1 User Bated hp page 1 User Bated hp page 2 5
Value Valu	tec 8 Variable Va
University Uni	rec 8 page 1 User Bated hp page 1 User Bated hp page 2 5
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Off-Road Fleet Footprint Calcular

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On-Road and Off-Road Fleet Footprint Calculator Output

2,803.0 MTCO2E 12,394.6 Fuel Use (Barrels) 2,245.5 pounds **On-Road Fleet Footprint Calculator Output** 1,127.6 5.622174149 94,310 tons Gallons 1675.407897

	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	sc
/ehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(1
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
Light Commercial Truck	9.1	5.0	49.1	57.7	5.1	4.2	14.3	0
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Single Unit Short-Haul Truck	415.3	235.2	252.5	5.8	3.8	1.0	21.2	2.
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Combination Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Total	424.3	240.2	301.6	63.6	8.9	5.2	35.5	2.

	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(Ib)	(lb)	(Ib)	(lb)
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Light Commercial Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Short-Haul Truck	4,152.6	2,352.3	5,040.2	67.9	38.7	10.5	258.3	22.6
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	4,152.6	2,352.3	5,040.2	67.9	38.7	10.5	258.3	22.6

On-Road Fleet Footprint Calculator Output - Externality Costs

Current Year On-Road - Energy Use and	Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	sc
/ehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(:
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Light Commercial Truck	\$154	\$203	\$0	\$103	\$5	\$280	\$146	\$
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Single Unit Short-Haul Truck	\$7,039	\$9,587	\$0	\$10	\$18	\$66	\$217	\$12
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Combination Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
otal	\$7,192	\$9,791	\$0	\$113	\$23	\$345	\$363	\$13
Remaining Lifetime On-Road - Energy L	Jse and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	so
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(!
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Light Commercial Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Single Unit Short-Haul Truck	\$70,388	\$95,874	\$0	\$121	\$177	\$691	\$2,637	\$1,27
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Combination Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ç
otol	¢70.200	COE 974	ćo	¢131	¢177	¢c01	¢2 627	¢1.27

Off-Road Fleet Footprint Calculator Output

Off-Road Fleet Footprint Calculator Output - Energy Use and Emissions

\$70,388

\$95,874

Current Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Veh	icle Operation Air Pollu	tants by Equipment Type					
Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx

\$121

\$0

\$177

\$691

\$2,637

Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	373.7	205.8	2,242.1	4,038.5	396.5	384.2	302.7	2.3
Excavators	373.7	205.8	385.5	683.1	70.4	68.3	51.4	2.3
Forklifts	62.3	34.3	3.5	28.6	0.8	0.7	0.5	0.4
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	5.0	2.7	51.5	39.0	7.9	7.6	2.7	0.0
Rubber Tire Loaders	323.9	178.3	1,667.7	3,067.8	281.7	272.3	230.2	2.0
Skid Steer Loaders	10.0	5.5	54.4	139.7	7.2	7.0	17.0	0.1
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	323.9	178.3	96.1	106.5	15.1	14.6	7.4	2.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	348.8	192.1	2,893.1	4,227.8	547.2	530.6	672.2	2.2
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1,821.1	1,002.8	7,394.0	12,331.1	1,326.6	1,285.3	1,284.2	11.4

Remaining Lifetime Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type

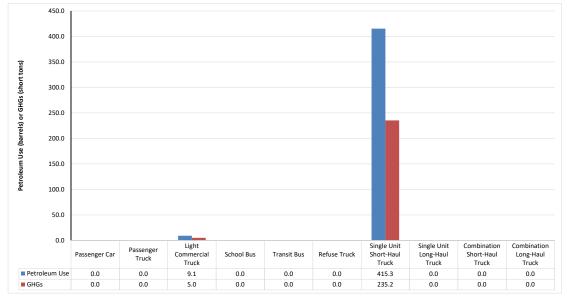
	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excavators	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Off-Road Fleet Footprint Calculator Output - Externality Costs

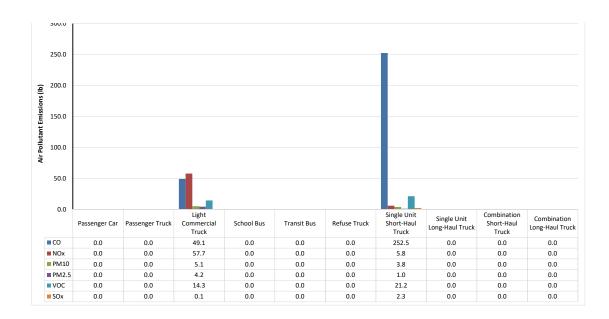
Current Year Off-Road - Energy Use an	nd Emission Externality Costs by \	/ehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$6,334	\$8,387	\$0	\$7,198	\$77	\$25,368	\$3,091	\$132
Excavators	\$6,334	\$8,387	\$0	\$1,217	\$13	\$4,509	\$525	\$132
Forklifts	\$1,056	\$1,398	\$0	\$51	\$0	\$49	\$5	\$22
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$84	\$112	\$0	\$69	\$1	\$503	\$28	\$2
Rubber Tire Loaders	\$5.490	\$7.268	\$0	\$5,468	\$59	\$17.981	\$2.351	\$115

Skid Steer Loaders	\$169	\$224	\$0	\$249	\$1	\$460	\$173	\$4
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$5,490	\$7,268	\$0	\$190	\$3	\$965	\$76	\$115
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$5,912	\$7,828	\$0	\$7,535	\$105	\$35,034	\$6,864	\$123
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$30,869	\$40,871	\$0	\$21,978	\$260	\$84,868	\$13,113	\$644
Remaining Lifetime Off-Road - Energy Us	e and Emission Externality Cos	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excavators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

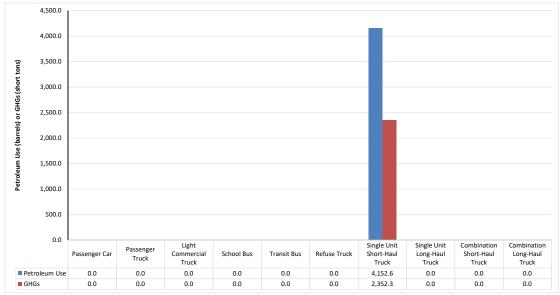
Current Year Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet



Current Year Vehicle Operation Air Pollutants - On-Road Fleet

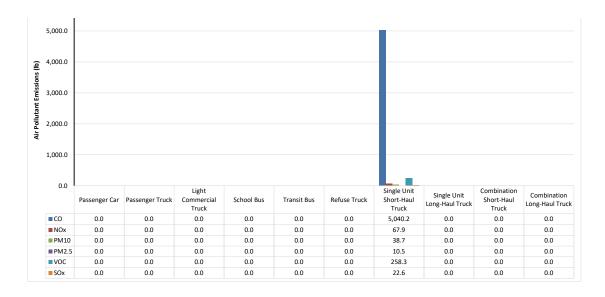


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet



Remaining Lifetime Vehicle Operation Air Pollutants - On-Road Fleet

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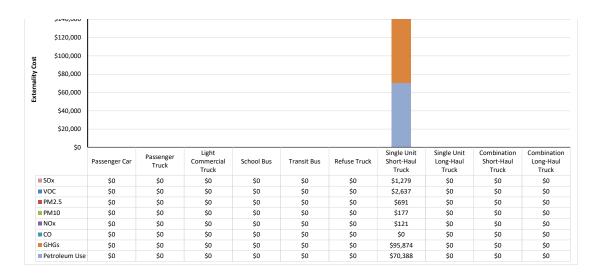


Current Year Externality Costs - On-Road Fleet

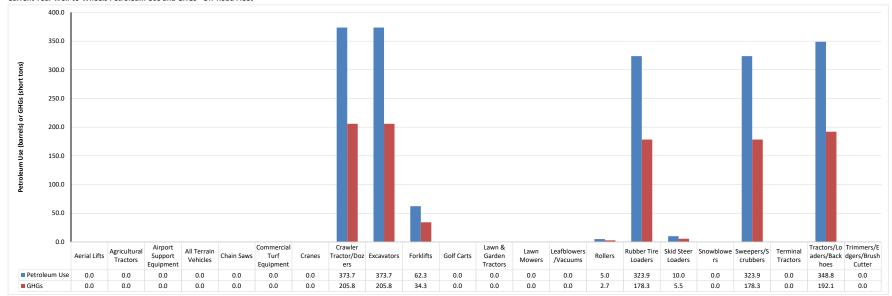


Remaining Lifetime Externality Costs - On-Road Fleet



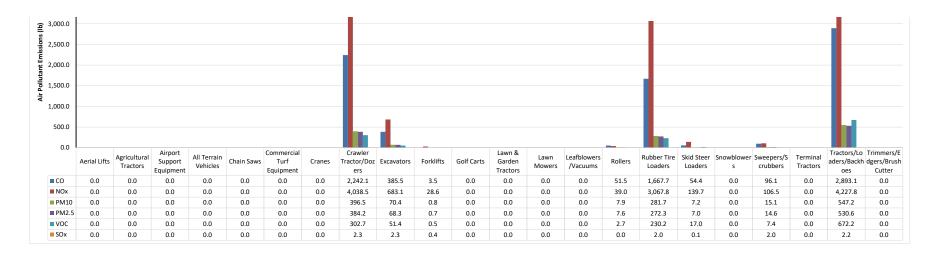


Current Year Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

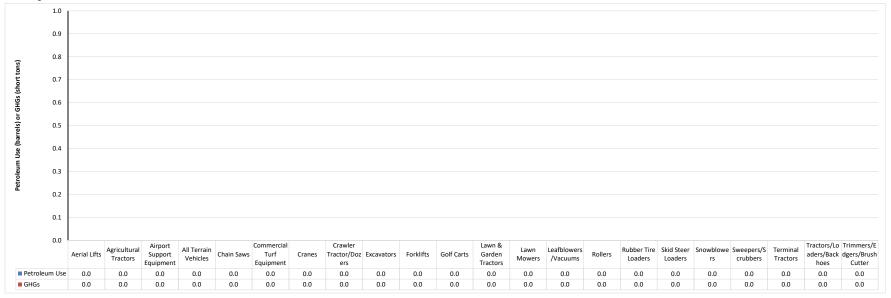


Current Year Vehicle Operation Air Pollutants - Off-Road Fleet



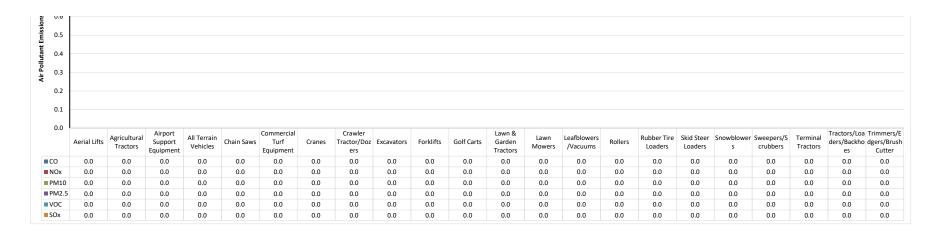


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

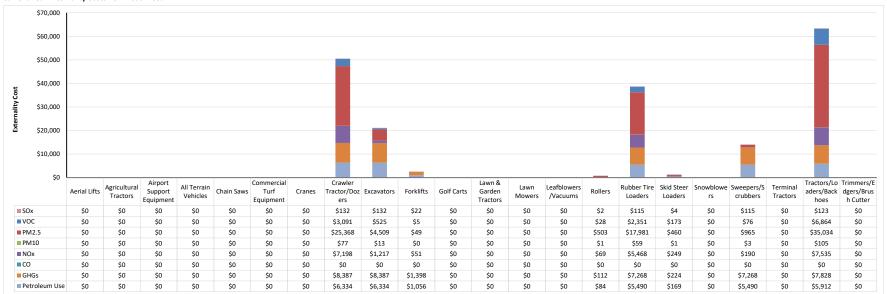


Remaining Lifetime Vehicle Operation Air Pollutants - Off-Road Fleet





Current Year Externality Costs - Off-Road Fleet



Remaining Lifetime Externality Costs - Off-Road Fleet



\$0																						
\$0																						
\$0																						
\$0																						
\$0	Aerial Lifts	Agricultural Tractors	Airport Support Equipment	All Terrain Vehicles	Chain Saws	Commercial Turf Equipment	Cranes	Crawler Tractor/Doz ers	Excavators	Forklifts	Golf Carts	Lawn & Garden Tractors	Lawn Mowers	Leafblowers /Vacuums	Rollers	Rubber Tire Loaders	Skid Steer Loaders	Snowblowe rs	Sweepers/S crubbers	Terminal Tractors		Trimmers/E dgers/Brush Cutter
■ SOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ VOC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM2.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■NOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■GHGs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ Petroleum Us	e \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Key Inputs Primary Vehic

Kov	Vehicle	and	Fuel	Innui	

,	KING				
Light-Duty Vehicle Information					
Vehicle Type	Passenger Car				
Vocation Type	Car				
			Fuel Economy	Purchase Price	Maintenance
Light-Duty Fuel Type	Number of Light-Duty Vehicles	Annual Vehicle Mileage	(MPGGE)	(\$/vehicle)	Repair (\$/mi)
Gasoline	0	12,400	30.9	\$20,000	\$0.15
Diesel	0	12,400	37.1	\$27,000	\$0.23
Gasoline Hybrid Electric Vehicle (HEV)	0	12,400	46.3	\$22,000	\$0.14
Gasoline Plug-in Hybrid Electric Vehicle (PHEV)	0	12,400	53.2	\$27,000	\$0.13
Gasoline Extended Range Electric Vehicle (EREV)	0	12,400	44.4	\$33,000	\$0.13
All-Electric Vehicle (EV)	0	12,400	106.2	\$37,000	\$0.09
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	12,400	73.5	\$50,000	\$0.09
Biodiesel (B20)	0	12,400	37.1	\$27,000	\$0.23
Biodiesel (B100)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD20)	0	12,400	37.1	\$27,000	\$0.23
Renewable Diesel (RD100)	0	12,400	37.1	\$27,000	\$0.23
Ethanol (E85)	0	12,400	30.9	\$20,000	\$0.15
Propane (LPG)	0	12,400	30.9	\$26,000	\$0.15
Compressed Natural Gas (CNG)	0	12,400	29.4	\$27,000	\$0.15
Heavy-Duty Vehicle Information					

	Default		User AFV	Default AFV		
	Maintenance &	Default Purchase	MPGGE Relative	MPGGE Relative		Default
User MPDG	Repair	Price	Ratio	Ratio	Default MPGGE	Mileage
35.	\$0.15	\$20,000	1.00	1.00	30.9	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
53.4	\$0.14	\$22,000	1.50	1.50	46.3	12,400
61.	\$0.13	\$27,000	1.72	1.72	53.2	12,400
51	\$0.13	\$33,000	1.43	1.43	44.4	12,400
122.	\$0.09	\$37,000	3.43	3.43	106.2	12,400
84.1	\$0.09	\$50,000	2.38	2.38	73.5	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.1	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.	\$0.23	\$27,000	1.20	1.20	37.1	12,400
42.1	\$0.23	\$27,000	1.20	1.20	37.1	12,400
35.	\$0.15	\$20,000	1.00	1.00	30.9	12,400
35.	\$0.15	\$26,000	1.00	1.00	30.9	12,400
33.	\$0.15	\$27,000	0.95	0.95	29.4	12,400

			Fuel Economy	Purchase Price	Maintenance
Heavy-Duty Fuel Type	Number of Heavy-Duty Vehicles	Annual Vehicle Mileage	(MPDGE)	(\$/vehicle)	Repair (\$/m
Gasoline	0	0	6.8	\$0	\$0.61
Diesel	0	15,000	8.2	\$100,000	\$0.93
All-Electric Vehicle (EV)	0	15,000	24.0	\$300,000	\$0.56
Gaseous Hydrogen (G.H2) Fuel Cell Vehicle (FCV)	0	0	11.3	\$0	\$0.56
Diesel Hybrid Electric Vehicle (HEV)	0	15,000	11.1	\$160,000	\$0.81
Diesel Hydraulic Hybrid (HHV)	0	0	10.6	\$0	\$0.81
Biodiesel (B20)	0	15,000	8.2	\$100,000	\$0.93
Biodiesel (B100)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD20)	0	15,000	8.2	\$100,000	\$0.93
Renewable Diesel (RD100)	0	15,000	8.2	\$100,000	\$0.93
Ethanol (E85)	0	0	6.8	\$0	\$0.61
Propane (LPG)	0	15,000	6.8	\$108,000	\$0.61
Compressed Natural Gas (CNG)	0	15,000	7.0	\$130,000	\$0.93

		Default AFV	User AFV		Default		
Default		MPDGE Relative	MPDGE Relative	Default Purchase	Maintenance &		
Mileage	Default MPDGE	Ratio	Ratio	Price	Repair	Default MPGGE	User MPGGE
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	24.0	2.93	2.93	\$300,000	\$0.56	20.8	20.8
0	11.3	1.38	1.38	\$0	\$0.56	9.8	9.8
15,000	11.1	1.35	1.35	\$160,000	\$0.81	9.6	9.6
0	10.6	1.29	1.29	\$0	\$0.81	9.2	9.2
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
15,000	8.2	1.00	1.00	\$100,000	\$0.93	7.1	7.1
0	6.8	0.83	0.83	\$0	\$0.61	5.9	5.9
15,000	6.8	0.83	0.83	\$108,000	\$0.61	5.9	5.9
15,000	7.0	0.85	0.85	\$130,000	\$0.93	6.0	6.0
15,000	7.0	0.85	0.85	\$120,000	\$0.93	6.0	6.0
0	7.8	0.95	0.95	\$0	\$0.97	6.7	6.7

Refueling information		
Fueling Type	Private Station	Infrastructure costs (go to 'Payback')
Fuel Price Sensitivity	No	Enter fuel price range (go to 'Payback')

Fuel and DEF Price											
		Public Station	Private Station		Public Sta	ition	1		Private St	ation	
				Default \$/Fuel				Default \$/Fuel			
	Fuel Unit	(\$/fue	l unit)	Unit	Default \$/GGE	User \$/GGE	User \$/DGE	Unit	Default \$/GGE	User \$/GGE	User \$/DGE
Gasoline	gasoline gallon	\$3.13	\$3.01	\$3.13	\$3.13	\$3.13	\$3.61	\$3.01	\$3.01	\$3.01	\$3.47
Diesel	diesel gallon	\$3.22	\$2.99	\$3.22	\$2.79	\$2.79	\$3.22	\$2.99	\$2.59	\$2.59	\$2.99
Electricity	kWh	\$0.10	\$0.10	\$0.10	\$3.19	\$3.19	\$3.68	\$0.10	\$3.19	\$3.19	\$3.68
G.H2	hydrogen kg										
B20	B20 gallon	\$3.05	\$2.61	\$3.05	\$2.68	\$2.68	\$3.10	\$2.61	\$2.30	\$2.30	\$2.65
B100	B100 gallon	\$4.17	\$4.36	\$4.17	\$3.91	\$3.91	\$4.52	\$4.36	\$4.09	\$4.09	\$4.72
RD20	RD20 gallon	\$3.66	\$2.96	\$3.66	\$3.20	\$3.20	\$3.70	\$2.96	\$2.59	\$2.59	\$2.99
RD100	RD100 gallon	\$3.71	\$2.95	\$3.71	\$3.39	\$3.39	\$3.91	\$2.95	\$2.69	\$2.69	\$3.11
E85	E85 gallon	\$3.68	\$2.37	\$3.68	\$5.02	\$5.02	\$5.79	\$2.37	\$3.23	\$3.23	\$3.73
Propane	LPG gallon	\$2.06	\$3.26	\$2.06	\$2.72	\$2.72	\$3.14	\$3.26	\$4.31	\$4.31	\$4.97
CNG	CNG GGE	\$2.77	\$1.72	\$2.77	\$2.77	\$2.77	\$3.20	\$1.72	\$1.72	\$1.72	\$1.99
LNG	LNG gallon	\$1.91	\$1.10	\$1.91	\$2.87	\$2.87	\$3.31	\$1.10	\$1.65	\$1.65	\$1.91
Diesel Exhaust Fluid (DEF)	DEF gallon	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	N/A	\$2.80	\$2.80	\$2.80	N/A

Total Cost of Ownership Inputs

Vehicle and Infrastructure Information				
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure
Years of Planned Ownership	years	15	15	15
Financial Assumptions				
		Light-Duty Vehicle	Heavy-Duty Vehicle	Infrastructure
Loan	yes/no	No	No	No
Loan Term	years	5	5	5
Interest Rate	%	4.20%	4.20%	4.20%
Percent Down Payment	%	12.00%	12.00%	12.00%
Discount Factor	%		1.24%	

Default LDV	Default HDV	Default Infrastructure
15	15	15
5	5	5
4.20%	4.20%	4.20%
12.00%	12.00% 1.24%	12.00%

Rindiesel Feedstock Source	1 - Sov	1	
	2 - Canola		
	3 - Corn		
	4 - Tallow		
Renewable Diesel Feedstock Source	1 - Soy	1	
	2 - Canola		
	3 - Palm		
Ethanol Feedstock Source	1 - Corn	1	
	2 - Switchgrass		
	3 - Sugarcane		
	4 - Grain Sorghum		
CNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
LNG Feedstock Source	1 - North American NG	1	
	2 - Landfill Gas		
	3 - AD Gas of Animal Waste		
	4 - AD Gas of Wastewater Sludge		
	5 - AD Gas of MSW		
North American NG Feedstock Source		Conventional	Shale
		66%	34%
LPG Feedstock Source		NG	Petroleum
		69%	31%
Source of Electricity for PHEVs, EVs, and FCVs (Electrolysis)		11	
	1 - Average U.S. Mix		
	2 to 11 - EIA Region Mix (see map)		
	12 - User Defined (go to 'Background Data' sl	neet)	
G.H2 Production Process	1 - Refueling Station SMR (On-site)	1	
	2 - Central Plant SMR (Off-site)		
	3 - Refueling Station Electrolysis (On-site)		

	Number	Grid Mix
N.	1	U.S.
	2	ASCC
WHICE (TEXT) MICHELL MPCCHI	3	FRCC
Meta (13)	4	HICC
MS(II)	5	MRO
SPECIAL PROPERTY.	6	NPCC
	7	RFC
TACH!	8	SERC
and the same of th	9	SPP
THEORY PARTY	10	TRE
esecuti V	11	WECC
1 -4 HECH	12	User Defined
-	11	Default based on State and County

Petroleum Use, GHGs & Air Pollutant Options

Pt	etroleum Use, GHGs & Air Pollutant Calculation Type		1	
1	Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air R	Pollutants		
2	Well-to-Wheels Petroleum Use, GHGs, and Air Pollutants			
3	Well-to-Wheels & Vehicle Production* Petroleum Use, GHGs, Air Pr	ollutants (*LDVs only)		
D	iesel In-Use Emissions Multiplier	yes/no	No	
10	ow NOx Engines - CNG LNG LPG HDVs	ves/no	Yes	

Idle Reduction Inputs

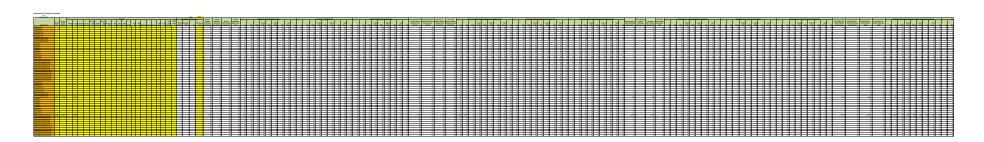
Light-Duty vehicle information									
Idle Reduction (IR) Vehicle Type	Passenger Car								
IR Vocation Type	Police Car								
Baseline Vehicle Model Year	2020								
			Services Required (%	of hours):					
Annual Idling Hours (per Vehicle)	1,750	■ Vehicle Heating	■ Engine Heating	■ Cooling	■ Electrical				
% of Idle Hours by Service		33%	0%	33%	34%				
						Idling Hour	Fuel		
						Reduction	Consumption	Electrical Power	IR Equipment
Light-Duty Baseline & Idling Reduction Equipment	Number of Light-Duty Vehicles		Services Provided By II	R Equipment		Goal	(GGE/hr)	Demand (W)	Price (\$/vehicle)
Gasoline	0						0.30		
Fuel Operated Air Heater	0	0	×	×	×	578	0.03	0	\$900
Fuel Operated Coolant Heater	0	×	0	×	×	0	0.08	0	\$1,250
Battery Management Start/Stop	0	×	×	×	0	595	0.00	250	\$1,500
APU (Battery)	0	×	×	0	0	1173	0.00	250	\$4,300
APU (Battery) & Fuel Operated Air Heater	0	0	×	0	0	1750	0.03	250	\$5,200
APU (Battery) & Battery Management Start/Stop	0	×	X	0	0	1173	0.00	250	\$5,800
Heavy-Duty Vehicle Information									
IR Vehicle Type	Combination Long-Haul Truck								
IR Vocation Type	Long Haul Freight Truck								
Baseline Vehicle Model Year	2020								

		0.5.00				
		Default Services R				
	Default Idle Hr	Vehicle Heating	Engine Heating	Cooling	Electrical	
	1750					
		335	6 0%	33%		349
	Default Fuel	Default Fuel	Electrical			
ent	Consumption	Consumption	Power	Default		
icle)	(GGE/hr)	(DGE/hr)	Demand (W)	Equipment Cost		
	0.30	0.26				
	0.03	0.03	0	\$900		
	0.08	0.07	0	\$1,250		
	0.00	0.00	250	\$1,500		
	0.00	0.00	250	\$4,300		
	0.03	0.03	250	\$5,200		
	0.00	0.00	250	\$5,800		

Default Services Required (% of hours):

Services Required (% of hours): Default falle Hr Vehicle Heath	
% of Idle Hours by Service 33% 0% 33% 34% Default Hotel HV	g Engine Heating Cooling Electrical
De juni i nata i n	33% 0% 33% 34%
Annual Pickelling Hours (per Vehicle)* 1,000 Vehicle Houring Equipment learning Elevation Elevation Elevation 1,000 1,0	33% 0% 33% 34%
Conventional Iding Neur Fuel Default Fuel De	
Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Hotelling Hour Consumption Reduction Reduction Goal Reduct	on Power Default Consumption
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	0 \$1,800 0.07
Faul Operated Color Heater	0 \$1,700 0.14 704 \$2,500 0.00
APU (Diesel) 0 0 0 150 1800 0.20 0 \$10,000 0.23 0.20	0 \$10,000 0.23
APU (Battery) 0 X X Ø Ø 101 1206 0.00 704 58,000 0.00 0.00 0.00	704 \$8,000 0.00 704 \$9,800 0.07
APU (Battery) & Butlery) Management Start/Stop 10	704 \$10,500 0.00 704 \$5 0.00
10 10 10 10 10 10 10 10	704 \$2,500 0.00
Electric Vehicle Charging Inputs	
Level Z. Charging Infrastructure Predicted Week) (Williation Moderate Predicted Week) (Williation Moderate	
Weekly Utilization Average Session Charge Time Default Default Default Charge Default Charge Default Charge	Time
Venue Number of Chargers station) (kW) session) Selected (kW) (hr/session) Low Moderate High (min/session) (hr/se	sion)
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Education 0 6.0 4 150 6.0 4 2.5 1.5 6.0 9.0 150	2.5
Healthcare	2.5 2.5
Multi-Unit Dwelling 0 3.0 4 210 3.0 4 3.5 0.5 3.0 4.0 210	3.5
Engle-Und toweling 0 6,0 4 120 6,0 4 2,0 3,0 6,0 7,5 120 00 Fast Charging Infrastructure	2.0
Predicted Weekly Utilization Moderate	
(sessions/week/ Power (minutes/ Utilization Power Time Time User Charge	Time
Venue Number of Chargers station) (W) session) Selected (W) (h-/se. Lo Moderate High (In/se. (h-/se. Parlimetet 0 15.0 24 22 15.0 24 0.5 15.0 25.0 15.0 24 22 15.0 24 <t< td=""><td>sion) 0.4</td></t<>	sion) 0.4
Retail & Leisure 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
faccation 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4 0.4
Workplace 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
Multi-Unit-Develing 0 15.0 24 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22 15.0 24 0.4 6.5 15.0 26.0 22	0.4
Off-Road Equipment Inputs	
Small Equipment Information	
Equipment Type Commercial Turi florulement Defoult Roted Ap Vocation Type Vern-Turn Commercial Turi	
Rated Horsepower 25 25	
Uletime Default Replacements per Battery Capacity Battery Cost Replacement Replacements Default SAWN: User SAWN:	
Type Lifetime (KWh) (\$/kWh) Cost Default Type per Lifetime Default KWh Lithium-ion Lithium-ion	
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Off-Road Fleet Footpriet Calcular

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On-Road and Off-Road Fleet Footprint Calculator Output

		pounds	16,352.1	4,278.1 MTCO2E	Fuel Use (Barrels)	4,139.4
On-Road Fleet Footprint Calculator Output	2,067.7	tons	7.417267282		Gallons	173,855
			2210 24565			

On-Road Fleet Footprint	Calculator Output .	- Fnergy Hse	and Emission

	Petroleum Use	GHGs	co	NOx	PM10	PM2.5	voc	sc
/ehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(11
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
Light Commercial Truck	17.0	9.4	24.5	12.8	1.2	0.2	0.7	0
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Single Unit Short-Haul Truck	174.3	96.0	107.1	146.6	9.8	1.8	6.1	1.
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Combination Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.
Total	191.3	105.3	131.6	159.5	11.0	2.0	6.8	1

Remaining Lifetime Year On-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type

	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx
Vehicle Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(Ib)	(lb)	(lb)
Passenger Car	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Passenger Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Light Commercial Truck	169.9	93.5	282.0	144.7	12.1	2.1	7.5	1.1
School Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transit Bus	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Refuse Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Single Unit Short-Haul Truck	1,743.0	959.7	1,078.9	1,507.7	99.1	17.6	60.5	10.9
Single Unit Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Short-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combination Long-Haul Truck	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1,912.9	1,053.3	1,360.9	1,652.4	111.2	19.7	68.0	11.9

On-Road Fleet Footprint Calculator Output - Externality Costs

Current Year On-Road - Energy Use and		ehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	so
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Light Commercial Truck	\$288	\$381	\$0	\$23	\$6	\$14	\$7	\$1
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Single Unit Short-Haul Truck	\$2,954	\$3,912	\$0	\$261	\$51	\$116	\$62	\$62
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$3,242	\$4,293	\$0	\$284	\$57	\$130	\$70	\$68
Remaining Lifetime On-Road - Energy L	Jse and Emission Externality Cos	ts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SO
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Petroleum Use	GHGs	co	NOx	PM10	PM2.5	voc	SO
Vehicle Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Passenger Car	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Passenger Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Light Commercial Truck	\$2,879	\$3,812	\$0	\$258	\$63	\$138	\$76	\$6
School Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Transit Bus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Refuse Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Single Unit Short-Haul Truck	\$29,544	\$39,117	\$0	\$2,687	\$512	\$1,160	\$618	\$61
Single Unit Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Combination Short-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Combination Long-Haul Truck	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total	\$32,424	\$42,929	\$0	\$2,945	\$575	\$1,298	\$694	\$67

Off-Road Fleet Footprint Calculator Output

Off-Road Fleet Footprint Calculator Output - Energy Use and Emissions

Current Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vel	nicle Operation Air Pollut	tants by Equipment Type					
Petroleum Use	GHGs	со	NOx	PM10	PM2.5	voc	SOx

Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	747.4	411.5	673.1	1,509.1	107.6	104.5	110.6	4.7
Excavators	747.4	411.5	114.8	255.0	19.2	18.7	18.7	4.7
Forklifts	186.8	102.9	27.4	50.8	7.4	7.1	4.0	1.2
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	14.9	8.2	154.5	117.0	23.6	22.9	8.2	0.1
Rubber Tire Loaders	607.3	334.4	3,127.0	5,752.2	528.1	510.6	431.7	3.8
Skid Steer Loaders	18.7	10.3	102.0	261.9	13.5	13.1	31.8	0.1
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	971.6	535.0	288.2	319.5	45.2	43.8	22.2	6.1
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	654.0	360.1	5,424.6	7,927.2	1,026.1	994.8	1,260.4	4.1
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	3,948.1	2,173.9	9,911.5	16,192.6	1,770.6	1,715.5	1,887.6	24.6

Remaining Lifetime Year Off-Road - Well-to-Wheels Petroleum Use and GHGs & Vehicle Operation Air Pollutants by Vehicle Type

	Petroleum Use	GHGs	СО	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(barrels)	(short tons)	(lb)	(lb)	(lb)	(lb)	(lb)	(lb)
Aerial Lifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airport Support Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
All Terrain Vehicles	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chain Saws	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Commercial Turf Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cranes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crawler Tractor/Dozers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excavators	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forklifts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Golf Carts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn & Garden Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lawn Mowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Leafblowers/Vacuums	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rollers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rubber Tire Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Skid Steer Loaders	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Snowblowers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweepers/Scrubbers	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Terminal Tractors	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tractors/Loaders/Backhoes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Trimmers/Edgers/Brush Cutter	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Off-Road Fleet Footprint Calculator Output - Externality Costs

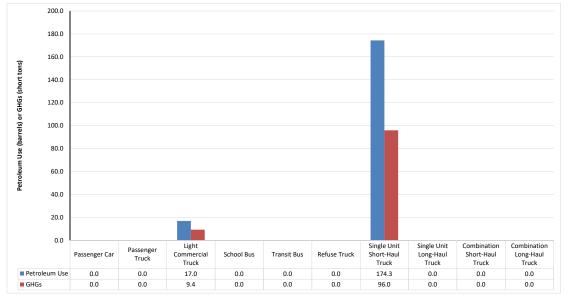
Current Year Off-Road - Energy Use an	d Emission Externality Costs by	Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SO
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$12,669	\$16,773	\$0	\$2,690	\$19	\$6,900	\$1,130	\$264
Excavators	\$12,669	\$16,773	\$0	\$454	\$3	\$1,234	\$191	\$264
Forklifts	\$3,167	\$4,193	\$0	\$91	\$2	\$472	\$41	\$66
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$253	\$335	\$0	\$208	\$4	\$1,510	\$84	\$5
Rubber Tire Loaders	\$10,293	\$13,628	\$0	\$10,252	\$110	\$33,714	\$4,408	\$215

Skid Steer Loaders	\$317	\$419	\$0	\$467	\$3	\$863	\$325	\$7
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$16,469	\$21,805	\$0	\$569	\$9	\$2,895	\$227	\$344
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$11,085	\$14,677	\$0	\$14,129	\$196	\$65,688	\$12,871	\$231
Trimmers/Edgers/Brush Cutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$66,922	\$88,605	\$0	\$28,861	\$346	\$113,276	\$19,275	\$1,397
Remaining Lifetime Off-Road - Energy U	se and Emission Externality Co	sts by Vehicle Type						
	Petroleum Use	GHGs	со	NOx	PM10	PM2.5	VOC	SOx
Equipment Type	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Aerial Lifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agricultural Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Airport Support Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
All Terrain Vehicles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chain Saws	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial Turf Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cranes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crawler Tractor/Dozers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excavators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Forklifts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Golf Carts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn & Garden Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lawn Mowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Leafblowers/Vacuums	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rollers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rubber Tire Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Skid Steer Loaders	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Snowblowers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sweepers/Scrubbers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Terminal Tractors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tractors/Loaders/Backhoes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Current Year Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet

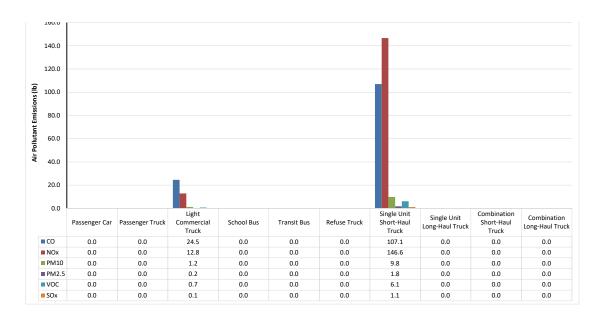
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Trimmers/Edgers/Brush Cutter

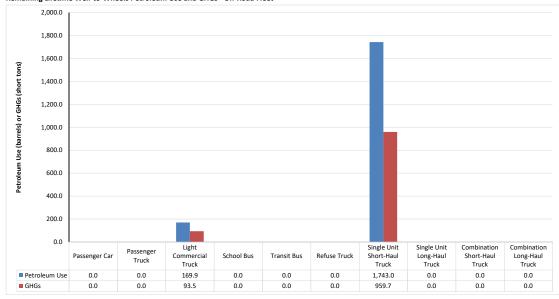


\$0 \$0

Current Year Vehicle Operation Air Pollutants - On-Road Fleet

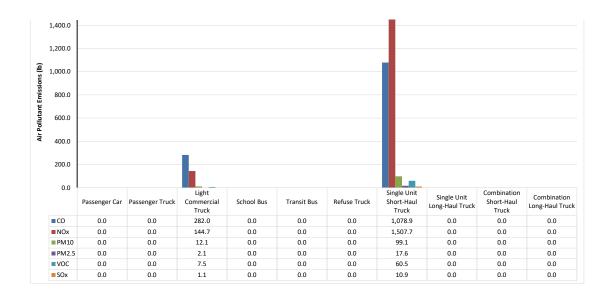


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - On-Road Fleet

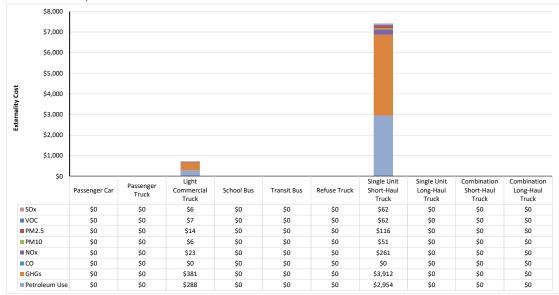


Remaining Lifetime Vehicle Operation Air Pollutants - On-Road Fleet

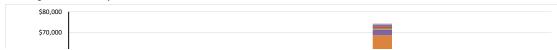
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Current Year Externality Costs - On-Road Fleet

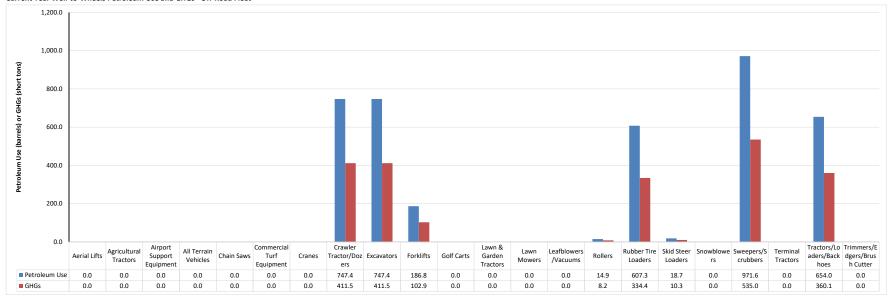


Remaining Lifetime Externality Costs - On-Road Fleet



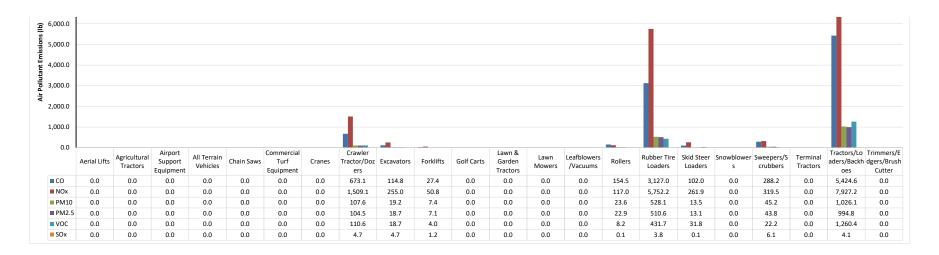


Current Year Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

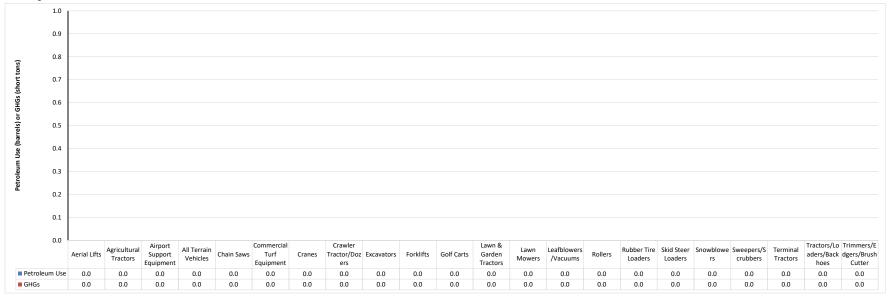


Current Year Vehicle Operation Air Pollutants - Off-Road Fleet



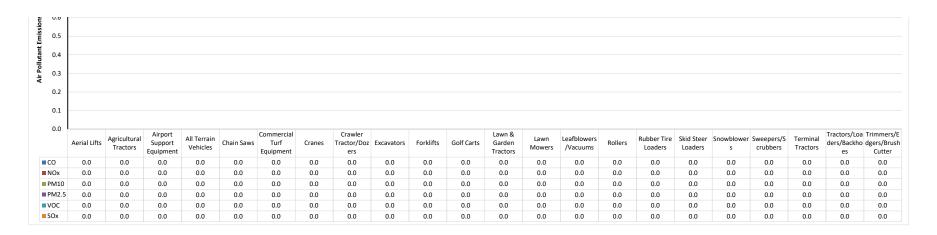


Remaining Lifetime Well-to-Wheels Petroleum Use and GHGs - Off-Road Fleet

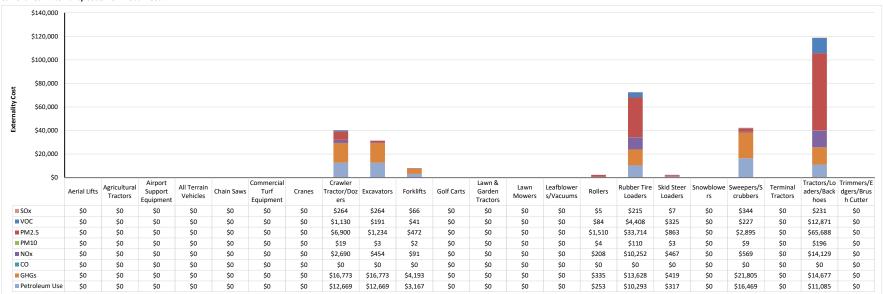


Remaining Lifetime Vehicle Operation Air Pollutants - Off-Road Fleet





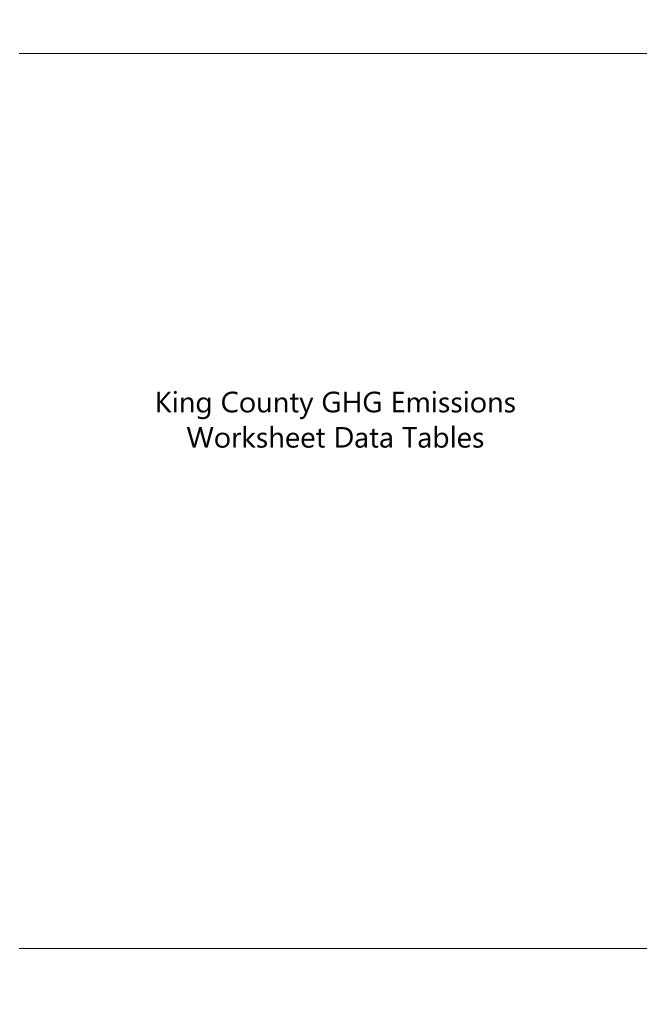
Current Year Externality Costs - Off-Road Fleet



Remaining Lifetime Externality Costs - Off-Road Fleet



\$0																						
\$0																						
\$0																						
\$0																						
\$0	Aerial Lifts	Agricultural Tractors	Airport Support Equipment	All Terrain Vehicles	Chain Saws	Commercial Turf Equipment	Cranes	Crawler Tractor/Doz ers	Excavators	Forklifts	Golf Carts	Lawn & Garden Tractors	Lawn Mowers	Leafblowers /Vacuums	Rollers	Rubber Tire Loaders	Skid Steer Loaders	Snowblowe rs	Sweepers/S crubbers	Terminal Tractors		Trimmers/lk dgers/Brus Cutter
■ SOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ VOC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM2.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ PM10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ NOx	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ CO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ GHGs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
■ Petroleum Us	e \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0





Section I: Buildings

Emissions Per Unit or Per Thousand Square Feet
(MTCO2e)

				(IVITCOZE)		
		Square Feet (in				Lifespan
Type (Residential) or Principal Activity		thousands of				Emissions
(Commercial)	# Units	square feet)	Embodied	Energy	Transportation	(MTCO2e)
Single-Family Home	0		98	672	792	0
Multi-Family Unit in Large Building	0		33	357	766	0
Multi-Family Unit in Small Building	0		54	681	766	0
Mobile Home	0		41	475	709	0
Education		0.0	39	646	361	0
Food Sales		0.0	39	1,541	282	0
Food Service		0.0	39	1,994	561	0
Health Care Inpatient		0.0	39	1,938	582	0
Health Care Outpatient		0.0	39	737	571	0
Lodging		0.0	39	777	117	0
Retail (Other Than Mall)		0.0	39	577	247	0
Office		0.0	39	723	588	0
Public Assembly		0.0	39	733	150	0
Public Order and Safety		0.0	39	899	374	0
Religious Worship		0.0	39	339	129	0
Service		0.0	39	599	266	0
Warehouse and Storage		0.0	39	352	181	0
Other		71.0	39	1,278	257	111766
Vacant		0.0	39	162	47	0

Section II: Pavement.....

	Pavement		522.00				26100
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Total Project Emissions:

137866

Data entry fields



Section I: Buildings

Emissions Per Unit or Per Thousand Square Feet
(MTCO2e)

			(MTCO2e)			
		Square Feet (in				Lifespan
Type (Residential) or Principal Activity		thousands of				Emissions
(Commercial)	# Units	square feet)	Embodied	Energy	Transportation	(MTCO2e)
Single-Family Home	0		98	672	792	0
Multi-Family Unit in Large Building	0		33	357	766	0
Multi-Family Unit in Small Building	0		54	681	766	0
Mobile Home	0		41	475	709	0
Education		0.0	39	646	361	0
Food Sales		0.0	39	1,541	282	0
Food Service		0.0	39	1,994	561	0
Health Care Inpatient		0.0	39	1,938	582	0
Health Care Outpatient		0.0	39	737	571	0
Lodging		0.0	39	777	117	0
Retail (Other Than Mall)		0.0	39	577	247	0
Office		0.0	39	723	588	0
Public Assembly		0.0	39	733	150	0
Public Order and Safety		0.0	39	899	374	0
Religious Worship		0.0	39	339	129	0
Service		0.0	39	599	266	0
Warehouse and Storage		0.0	39	352	181	0
Other		551.0	39	1,278	257	867371
Vacant		0.0	39	162	47	0

Section II: Pavement.....

Ρ	avement	921.00		46050

Total Project Emissions:

913421

Data entry fields



Section I: Buildings

Emissions Per Unit or Per Thousand Square Feet
(MTCO2e)

			(MTCO2e)			
		Square Feet (in				Lifespan
Type (Residential) or Principal Activity		thousands of				Emissions
(Commercial)	# Units	square feet)	Embodied	Energy	Transportation	(MTCO2e)
Single-Family Home	0		98	672	792	0
Multi-Family Unit in Large Building	0		33	357	766	0
Multi-Family Unit in Small Building	0		54	681	766	0
Mobile Home	0		41	475	709	0
Education		0.0	39	646	361	0
Food Sales		0.0	39	1,541	282	0
Food Service		0.0	39	1,994	561	0
Health Care Inpatient		0.0	39	1,938	582	0
Health Care Outpatient		0.0	39	737	571	0
Lodging		0.0	39	777	117	0
Retail (Other Than Mall)		0.0	39	577	247	0
Office		0.0	39	723	588	0
Public Assembly		0.0	39	733	150	0
Public Order and Safety		0.0	39	899	374	0
Religious Worship		0.0	39	339	129	0
Service		0.0	39	599	266	0
Warehouse and Storage		0.0	39	352	181	0
Other		14.0	39	1,278	257	22038
Vacant		0.0	39	162	47	0

Section II: Pavement.....

	Pavement		1,089.00				54450
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Total Project Emissions:

76488

Data entry fields